soltec

INTEGRATED ANNUAL REPORT 2023

Management Report and
Consolidated Annual Accounts



RESPONSIBILITY STATEMENT OF DIRECTORS

Fiscal Year 2023

In compliance with the R.D. 1362/2007, art. 8.1, b) of October 19, which implements Law 24/1988, of July 28, on the Securities Market, the Directors of Soltec Power Holdings, S.A. declare that to the best of their knowledge, the annual accounts for the year 2023, prepared in accordance with the applicable accounting principles, offer a true and fair view of the assets, financial situation and results of Soltec Power Holdings, S.A. and its consolidated group. Likewise, the Management Report for the same period includes a faithful analysis of the evolution and business results and the position of Soltec Power Holdings, S.A. and its consolidated group, together with the description of the main risks and uncertainties they face. Additionally, Soltec Group has submitted to review by the external auditor the information on the Internal Control System for Financial Information (SCIIF) sent to the market, in accordance with the provisions of "the Guide to Action and Report Model of the auditor referring to the information related to the Internal Control System of Financial Information of listed entities" published by the CNMV (*Spanish Stock Market National Commission*) in 2013. The report is attached as an annex to this document.

This responsibility statement is approved by all the members of the Board that make up the Company's Board of Directors.

In Molina de Segura, on March 31st, 2024.

Mr. Raúl Morales Torres
Chairman

Mr. Fernando Caballero de la Sen
Director

Mrs. Nuria Aliño Pérez
Director

Ms. María Sicilia Salvadores
Director

Mr. José Francisco Morales Torres
Director

Ms. Marina Moreno Dólera
Director

Mr. Marcos Saéz Nicolás
Director

Mrs. Silvia Díaz de Laspra Morales
Non-director secretary

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About this report

Non-financial information statement

Effective from January 1, 2018, Law 11/2018, of December 28, came into force which amends the Commercial Code, the consolidated text of the Capital Companies Law approved by Royal Legislative Decree 1/2010 of July 2, and Law 22/2015, of July 20, on Account Audit, on non-financial information and diversity (hereinafter, Law 11/2018), which supersedes Royal Decree Law 18/2017, of November 24, by which Directive 2014/95/EU of the European Parliament and of the Council was transposed into the Spanish legal system, with regard to the disclosure of non-financial information and information on diversity.

In accordance with the provisions of Law 11/2018, certain companies, including Soltec Power Holdings, S.A. and its subsidiaries (referred to in the document as “Soltec” or “the company”) must prepare a statement of non-financial information, which must be incorporated into the consolidated management report or in a separate report corresponding to the same year that includes the same content and meets the necessary requirements, and that includes, among other issues: the information necessary to understand the evolution, results and situation of the company, the impact of its activity with respect to environmental and social issues, respect for the Human Rights and the fight against corruption and bribery, as well as those related to personnel, and must include the measures that, where appropriate, have been adopted to promote the principle of equal treatment and opportunities between women and men, non-discrimination and inclusion of people with disabilities and universal accessibility.

In this sense, as far as the Non-Financial Information Statement is concerned, the information has been included in this integrated report. The traceability of Law 11/2018 can be consulted in the section "State Indicators of Non-Financial Information" and in the "Index of contents required by Law 11/2018, of December 28, on non-financial information and diversity "

Methodology followed in preparing the report

Framework

This report has been prepared following the main guidelines established by the International Integrated Reporting Framework (the International Integrated Reporting Council - IIRC), in addition, it has been prepared using as a reference the Global Reporting Initiative (GRI) standard in accordance with its essential option. Furthermore, through its content, a response has been given to the indicators proposed by the sector standard (Solar Technology & Project Developers) of the Sustainability Accounting Standards Board (SASB) initiative.

Translation of a report originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails.

Reporting principles followed in the Integrated Report

The principles for preparing the integrated report are essential to achieve transparency, therefore, they have been applied by the company to prepare this report. The principles are divided into two groups: principles for determining the content of the report and principles for determining the quality of the report; In this sense, the principles applied by the company are broken down below, with the aim of guaranteeing the correct collection of information and its quality:

- **Principles for determining the content of the report**
- **Principles for determining report quality**



Principles for determining the content of the report

1. Participation of stakeholders:

The company must indicate its stakeholders and how it has responded to their reasonable expectations and interests in relation to the development of Soltec's activity and its main strategic lines, as a basic reference for many of the decisions taken in the preparation of this report.

In the chapter of the integrated report referring to the management of corporate social responsibility, information has been provided on who the interest groups are, as well as on the relationship maintained with them and the way in which they are identified and responded to. Your expectations.

2. Sustainability context:

Soltec must include in the integrated report the performance that the company has carried out in the broader context of sustainability.

The entire report aims to reflect the way in which Soltec contributes, or attempts to contribute in the future, to the improvement of economic, environmental and social conditions, progress and trends in the company's areas of action.

To prepare this report, an evaluation has been carried out on how the activities and services provided by Soltec interact with the economic, environmental and social context in which the company carries out its activity. This analysis has been taken into account in the design of the content of the report.

3. Materiality:

The integrated report must address those aspects that reflect the significant economic, environmental and social effects of the company, or that may significantly influence the developments and decisions of its stakeholders.

For this reason, Soltec has evaluated the material issues for the company from a Double Materiality perspective, based on the guide released by EFRAG in August 2023, considering the impacts that the expansion of its operations and its territorial presence cause in its environment, in its relationships with stakeholders and in its economic results.

4. Completeness:

The report addresses the material aspects and their coverage, so that it reflects their significant economic, environmental and social effects, so that interest groups can analyse the organization's performance in the period in question.

Once the material aspects have been identified, the company has proceeded to communicate sufficient information about them, thus providing a complete image of Soltec in the reference period, so that interest groups can understand the evolution, results and the current situation of the company.

Principles for determining report quality

This set of principles adopted for the preparation of the report serves to make the best decisions, in order to achieve high quality standards. Soltec firmly believes that quality information allows stakeholders to make informed and reasonable assessments of the company's performance. The principles followed to guarantee the quality of the report have been the following:

- **Balance:** this integrated report shows both the positive and negative aspects of the company's performance, offering an objective and complete view of its general evolution.
- **Comparability**: with the objective of making it easier for its interest groups to analyse the company's performance in recent years and compare it with that of other organizations, comparative information for 2022 financial year has been included in this report, having included the same in the contents of the report.
- **Accuracy:** this report includes information on the management approach and economic, environmental and social indicators in a accurate and detailed manner, with the aim of meeting the expectations expressed by interest groups. All consolidated activities for financial reporting purposes are covered.
- **Punctuality:** Soltec will publish this report integrated with updated information on an annual basis, in accordance with current precepts and regulations, in order to facilitate its interest groups with periodic access to updated information on the company's performance.
- **Transparency:** Soltec, with the aim of avoiding misleading due to inaccuracies or the omission of significant information, presents information about its situation in an accessible and clear way for all its interest groups.
- **Reliability:** the company has detailed throughout this report the process followed for its preparation, laying the foundations so that in the future the content included could be subjected to an external review and evaluation that would allow assessing the quality and degree of materiality of information.

For the purposes of article 538 of the Capital Companies Law, it is stated that the Non-Financial Information Statement, the Annual Corporate Governance Report and the Annual Remuneration Report for the year 2022 are part of the Consolidated Management Report presented .



LETTER FROM THE CHAIRMAN AND CEO



The rule is simple: the faster the deployment of photovoltaics, the fewer zeros on the right of consumers' bills. There is no law more direct or easier to demonstrate than that. At the moment we are not doing badly. The International Energy Agency expects that this year, renewable energies will increase their weight in the global energy mix by six percentage points, from 29% to 35%. They represent six points less for fossil energies. Rest assured that the sooner the energy of each country is tilted towards the plate of the balance of renewables and the influence of fossil energies is lightened in the same proportion, the calmer, more pleasant and predictable our daily life will be.

The task, simple and posed for years, could advance without too many setbacks if it were not for the fact that we have a scenario marked by a situation that adds complexity to a world order in transformation.

Each nation has taken appropriate measures to accelerate this journey towards energy security and lower prices. The United States has already applied various protectionist measures to boost its production of renewable components. Europe is being much more lukewarm, although it is also beginning to step on the accelerator.

At Soltec, we are aware of our responsibility as global leaders in the supply of solar trackers. To achieve this, we have opted for a **specialized business model that covers the solar tracker supply business and the energy business, including project development and energy generation.**

Our global presence in more than 20 countries allows us to offer tailored solutions for each market and client, and have market intelligence capable of mitigating risks and taking advantage of growth opportunities.

Without a doubt, the growth achieved by our company in 2023 has gone from less to more, and has been accompanied by the certainty that **a future without renewable energies is undeniable.**

In an international context in which renewable energies play a fundamental role in achieving energy independence and getting closer to decarbonization objectives, **Soltec is gaining momentum in Europe, the United States and Latin America, confirming the good value proposition of the solar trackers, based in increasing the energy efficiency of the product, enhanced by the company's technological developments and innovations.**

The trend observed in 2023 leaves us with some fundamental keys about the evolution of the business: i) the tendency for volumes to be especially high in the last part of the year; ii) the good evolution of gross margins in the solar tracker business; iii) the healthy regional mix from which our tracker supply volumes come, with the US market strongly highlighting; iv) the healthy mix of our clients.

At Soltec we are **moving towards greater specialization**, and from now on, our activities will be segmented into two businesses: the supply of solar trackers (trackers division) and energy generation (energy division).

Reinforcement of the management team

Likewise, as you know, we have strengthened our operational structure with the appointment of Mariano Berges del Estal as COO. Mariano is a renowned executive and pioneer in the solar industry, who brings us deep experience in the energy sector and operations at a global level, as well as valuable experience in executive management. His appointment contributes to strengthening the company's management structure to face the growth challenges that the company faces.

The solar tracker business

In our tracker division, Soltec has supplied 2.1 GW of trackers throughout 2023. With this, the company reaches a track record of 18 GW since we began operating in 2004.

The tracker business has stood out this year for the strength of its gross margins, reaching 28% throughout 2023.

Regarding the operational indicators of the tracker business, backlog (signed contracts pending execution) reached 663 million euros of contracts for the supply of solar trackers and other additional services. For its part, pipeline (unsigned contracts, with a certain probability of execution) amounted to 16.8 billion euros.

The project development and energy generation business (energy division)

Soltec has closed the year with a pipeline of projects under development of 13 GW, which includes projects in different stages of progress, in seven countries: Spain, Italy, Romania, Brazil, Colombia, the United States and Mexico.

Of the pipeline, 1.4 GW of projects in different stages of development have been sold in 2023, corresponding to projects in Colombia, Denmark, Spain and Italy, generating more than 9.5 million euros in the year. Additionally, these sales will generate earn-outs based on the fulfilment of development milestones in the coming years.

Regarding the company's asset management, Soltec closed the year with 230 MW in operation, 25 MW of projects under construction, and 247 MW of projects that will enter the construction phase imminently.

Firm commitment to innovation and sustainability

Our commitment is not limited to business divisions. Soltec's commitment extends to sustainability and innovation as pillars of our corporate strategy. Our contribution to the growth of the municipalities is key, providing a stimulus to employment and a revitalization of business and economic activity in the area.

On the other hand, **we invest in R&D&i to develop advanced technological solutions** that improve the efficiency and profitability of photovoltaic plants. This year we have launched new solar trackers adapted to the different markets in which we are present, as well as new algorithms that represent, without a doubt, significant technological advances, and that contribute to reinforcing our leadership position and our contribution to the sector.

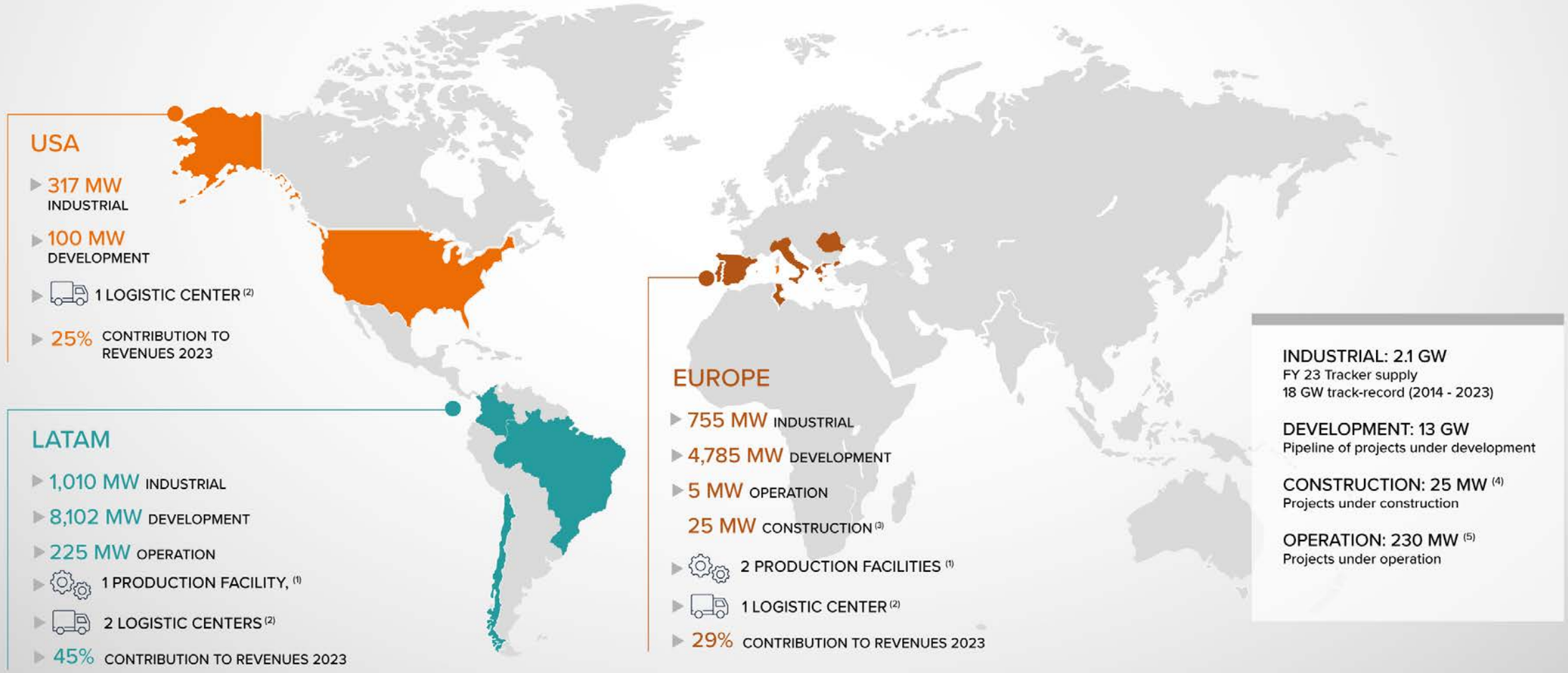
2023 also saw Aurora's first investment in the startup Silbat, dedicated to energy storage. Through this transaction, we are beginning to explore possibilities for the adoption of this technology. Storage systems are essential for the future of renewable energy.

In summary, it is worth highlighting that, in an economic context that continues to be volatile, although clearly positive for those of us who are dedicated to renewable energies, at Soltec we are materializing our business plan and becoming a leading player in the market, in order to be capable of generating more value for all its stakeholders thanks to a unique and specialized value proposition.

We face 2024 with optimism and confidence, committed to continuing to grow and contributing positively to the construction of a more sustainable and prosperous future for all our stakeholders, and society as a whole.

Raul Morales
Chairman and CEO

SOLTEC IN THE WORLD



(1) Production plants located in Spain and Brazil: i) Murcia; ii) Teruel, which will be built with Enel, and iii) Salvador;
(2) Logistics centres located in Spain, the United States and Brazil;
(3) 35% ownership;
(4) La Asomada (4.5 MW) with 35% ownership.
(5) Los Valientes I and II (4.9 MW) and La Isla (4.5 MW) with 35% ownership

SOLTEC AT A GLANCE

A unique business model based on specialization, innovation and sustainability



ENVIRONMENT

1,666,512 tCO2eq
avoided thanks to our projects

100% Electricity from renewable sources in our offices

23%
Scope 1 +2 carbon footprint reduction 2023 vs 2022

SOCIAL

1,710 / (349 structure)
Employees

78.5/100
Employee engagement

0.99
Frequency rate of work accidents

CORPORATE GOVERNANCE

43%
Independent directors

43%
Women on the Board of Directors

100%
Compliance with the recommendations of the Good Governance Code

ESG RATINGS

AA
MSCI

Low risk
Sustainalytics

97th percentile
S&P Global CSA

68/100
Ethifinance



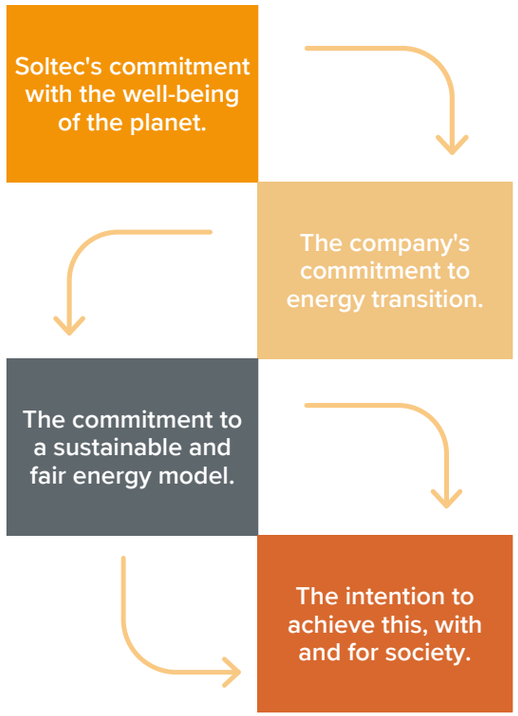
1 SOLTEC TODAY

1.1 Purpose, mission, vision and values
1.2 History of Soltec
1.3 A unique business model
1.4 2023 Milestones

1.1 Purpose, mission, vision and values

Soltec's corporate purpose is to create a cleaner, more sustainable and fairer world through energy, and is aligned with the United Nations Sustainable Development Goals

The PURPOSE includes the expectations of all interest groups, and expresses:



To achieve its purpose, the company has a mission, vision and values that are condensed into the following concepts:

Soltec's MISSION is to develop comprehensive sustainable solar energy solutions. Soltec develops its mission through the use of resources, so that it is capable of creating value for its stakeholders and moving towards achieving the company's vision.

Financial capital

- Existence of two differentiated business divisions with independent capital structures.
- The IPO in 2020 returned an inflow of 150 million euros to mainly finance the industrial division and to a lesser extent the development of PV projects.
- In January 2023, the company signed a financing agreement for 100 million euros, to boost the growth of the asset management business.

Social capital

- Guarantee the sustainable development of PV plants, preserving the environmental, ecological and social balance of the areas where they are installed.
- Integration of social and environmental clauses in contracts with suppliers.

Human capital

- Existence of a multicultural and diverse team.
- Safety, health and well-being of people at the centre.
- Recruitment and training personnel from the communities adjacent to the projects in which the company works, promoting the social development of the local environment.
- Continuous training in all areas of the company.
- Focus on end-customer satisfaction.

Intellectual capital

- Experience and track-record in the photovoltaic sector.
- Promotion of innovation.
- Collaboration with technological and industrial partners.

Natural capital

- Sustainable management of materials used in the company's operations.
- Promotion of circular economy.

VISION: to be an international benchmark for sustainable solar energy, providing comprehensive and innovative solutions throughout the value chain.



MAIN DIFFERENTIAL VALUES

Soltec has solid values that govern its day-to-day operations. These values emphasize solidarity, social justice, sustainability and responsibility with the environment, transparency, equality and innovation as mechanisms for positive change. Soltec employees have a great sense of non-conformity and proactivity, as well as loyalty and respect for their mission and vision. Teamwork and trust are key to the development of the company.

- **Customer focus:** Soltec's work focuses on guaranteeing efficient results, anticipating situations and proactively responding to changes in a dynamic environment.
- **Commitment:** to carry out sustainable business development, it is essential to establish strategic alliances with interest groups that allow us to face social, economic and environmental challenges.
- **Adaptation to change:** the environment in which the company finds itself is constantly evolving and therefore, adaptation and flexibility is a priority.
- **Quality and continuous improvement:** the continuous improvement of products and services through innovation is a key element of the business proposal, being included in the company culture at all levels.

The Sustainable Development Goals (SDGs), adopted by all United Nations member states as part of the 2030 Agenda for Sustainable Development, constitute a universal call to action to end poverty, protect the planet and improve livelihoods. lives and perspectives of people around the world.

Soltec, thanks to its business model and the sector in which it operates, contributes directly to achieving the objectives highlighted below.

Additionally, the company seeks to contribute to achieving the other objectives by carrying out complementary volunteering and social action activities.



1.2 History of Soltec

A story that begins in the land of the sun, 20 years ago

Founded in 2004, Soltec was born in Molina de Segura (Murcia) as an integrated company, developer of photovoltaic projects, also carrying out certain construction works in small projects in the Region of Murcia.

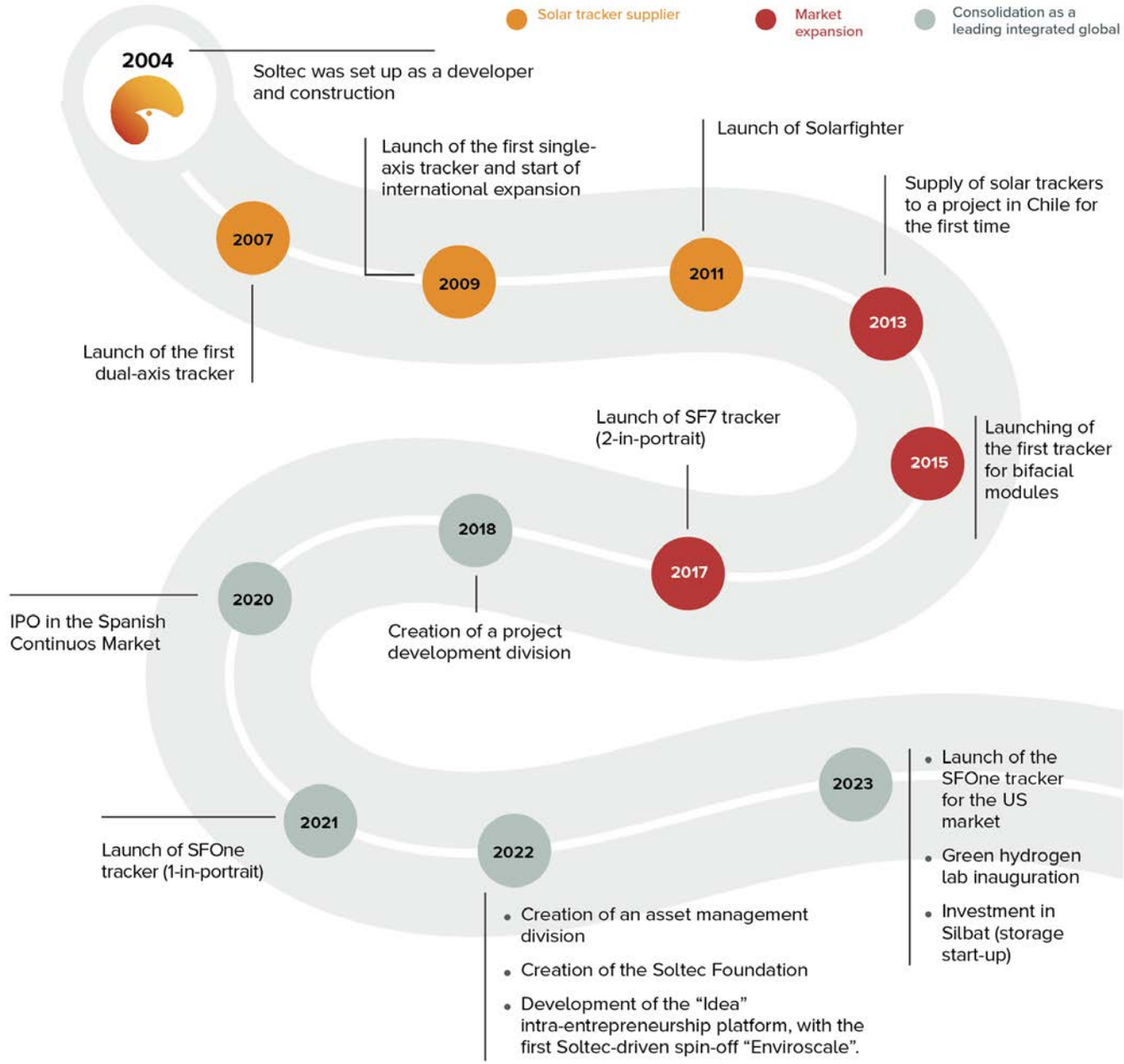
It was in 2007, when the company's first solar tracker was designed and launched, reaching the first 20 MW in the development and construction of solar trackers.

Soltec began its international expansion in 2008, with its entry into Italy. This international vision accelerated in the following years, especially starting in 2014, through the opening of an office in Chile and signing its first international supply contracts. Over the years it has been consolidating its expansion in Europe, Latin America and North America, and improving its operations in Asia Pacific and Africa.

In 2018, the company returns to the development activity and establishes a specific division for the development of photovoltaic projects, a business line dedicated to the development of photovoltaic projects, leveraging the experience and international expansion of the industrial division.

Soltec has been listed on the Spanish Continuous Market since October 2020, when it raised 150 million euros in the primary market, to finance the company's growth plans (fundamentally aimed at the industrial division, and partially for the development division).

In 2022, the company takes further steps in its vertical integration and creates a new asset management division.

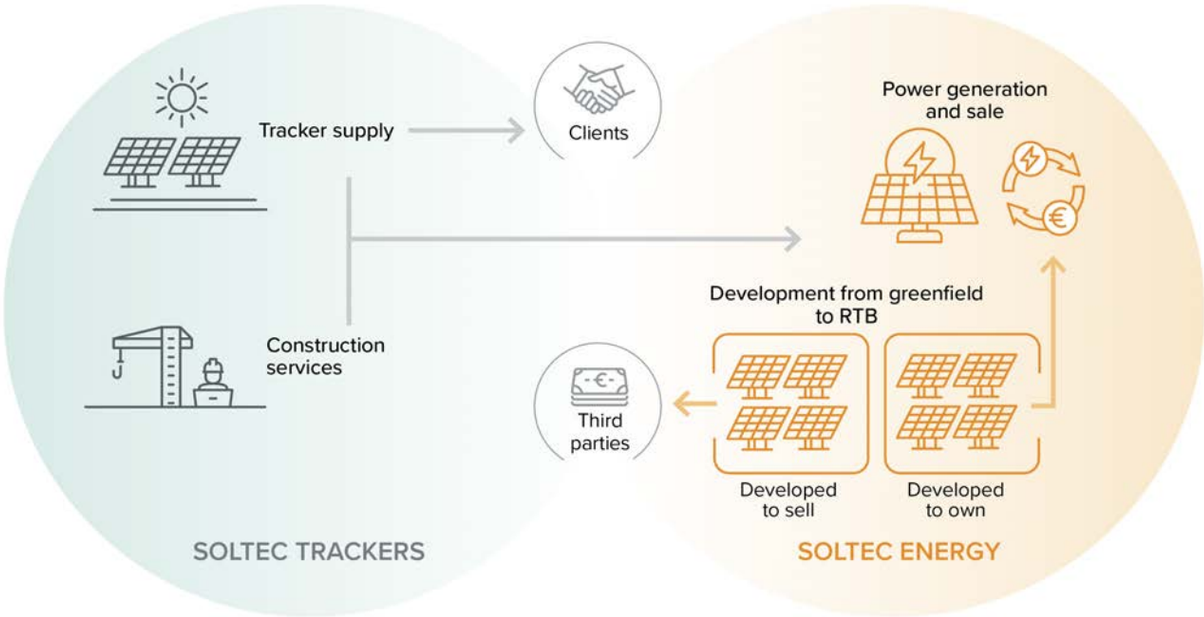


1.3 A unique business model: a leading company, specialized in solutions for the solar photovoltaic sector

Soltec has become a clear reference in the photovoltaic solar energy sector thanks to its experience

Soltec has a specialized business model, with two lines of activity: 1) Trackers; 2) Energy (development of photovoltaic plants and asset management).

The synergies between the different divisions and the market intelligence provided by both activities allow Soltec to offer a unique value proposition in the sector.



TRACKERS

SUPPLY OF TRACKERS
2.1 GW

GROSS MARGIN OF TRACKERS
28%

TRACK RECORD
18 GW

ENERGY

IN OPERATION AND CONSTRUCTION
501MW

REACHING RTB IN 2024 IN SPAIN AND ITALY
1.1 GW

PIPELINE IN DEVELOPMENT
13 GW

FOCUS ON VALUE GENERATION



- **The trackers division** is responsible for designing, supplying and installing solar trackers, additionally offering construction services and maintenance services for photovoltaic solar plants. This division also supplies solar trackers and construction services to the projects under construction of the Energy division.
- **The energy division** includes development activity and asset management.
  - The project development business aims to develop projects from scratch to RTB ("Ready to build"), with the aim of selling them. They can be sold to a third party, or to the asset management division.
  - The asset management business already has 230 MW in operation, corresponding to two PV plants in Brazil and one in Spain; 25 MW under construction and 247 MW that will start construction in the coming months. With this new division, Soltec obtains an additional revenues stream from the sale of energy that provides recurrence, solidity and stability, as well as helps mitigate existing risks in the value chain thanks to geographical and business diversification. This area allows the company to differentiate itself from its competitors and maximize the value of its projects.

Furthermore, good geographic diversification allows the company to be present in countries that will experience greater growth in the PV industry in the coming years. It also allows you to avoid the risks inherent to them. Diversification is key in our industry.

1.4 2023 Milestones

JANUARY

- Financing agreement: obtaining 100 million euros to boost the energy business.
- Obtaining environmental authorizations for 401 MW of projects in Spain.

FEBRUARY

- Obtaining Prior Administrative Authorizations (PAA) for 290 MW of projects in Spain.

MARCH

- CSA Results 2022: 93rd Percentile

APRIL

- Start of the second edition of the IDEA program, Soltec's intra-entrepreneurship program, whose objective is to promote the culture of innovation within the organization.

MAY

- Algorithm for bifacial modules.
- First investment through Aurora in the energy storage startup Silbat.

JUNE

- Celebration of the General Meeting of Shareholders 2023.
- Sale of 130 MW under development in Colombia to Solarpack.

JULY

- Renewal of ISO 20400 for sustainable purchasing

SEPTEMBER-AUGUST

- Beginning of construction of Totana IV under Ecovoltaic standards.

OCTOBER

- Approval of the Human Rights policy.

NOVEMBER

- Obtaining construction authorization for a 200 MW project in Murcia.
- Financing agreement for 5.6 MW in Spain that combines senior debt with local investment.
- Inauguration of the first green hydrogen laboratory.
- Alliance with Aplitop to develop an application dedicated to improving the efficiency of earth moving tasks.
- First analysis of risks and opportunities of climate change under TCFD recommendations.

DECEMBER

- Launch of the new SFOne USA and SF7 USA designed for the US market.
- Sale of the 850 MW portfolio under development in Denmark to CIP.
- Transfer to Aquila Clean Energy of 49% of a 52 MW project in Italy.
- Sale of 65% of a 59 MW project in Spain.
- Adaptation of the climate change risk policy.



2 STRATEGY

2.1 Market situation

2.2 Materiality analysis

2.3 Strategic focus

2.4 Our businesses

2.5 Innovation, a key element of our differentiation

2.6 Sustainability management

2.1 Market situation

The global energy context is undergoing a transformation without precedent, driven by the urgency of addressing climate change and the need for a transition towards more sustainable energy sources.

In this context, government policies play a crucial role. Two notable initiatives in this area are the Inflation Reduction Act (IRA) in the United States and the European Green Deal in Europe. Both represent significant efforts to support the development and adoption of renewable energy, marking a paradigmatic shift in energy and environmental policy.

Strengthening support for renewable energies

At a global level, commitments from both public and private actors have materialized to accelerate the path towards carbon neutrality.

American Inflation Reduction Act (IRA)

The Inflation Reduction Act marks a milestone in US energy policy. With an explicit focus on climate change mitigation, this legislation aims to transform the country's energy infrastructure, promoting a transition towards cleaner and more sustainable energy sources.

One of the pillars of said law is the provision of substantial financial incentives for renewable energy. This includes extended and enhanced tax credits for solar and other renewable technologies, as well as incentives for carbon sequestration and energy efficiency. These stimuli are designed not only to accelerate the adoption of renewable energy but also to make it more accessible and affordable for both consumers and businesses.

The law has the potential to catalyse significant investment in the renewable energy sector, stimulating both technological innovation and job creation.



Green Deal

The European Green Deal, launched by the European Commission, represents an ambitious roadmap towards sustainability, with the aim of making Europe the first climate-neutral continent by 2050. This green deal covers a wide range of policies that affect all sectors of the economy, with a special focus on renewable energy.

The Green Deal includes measures such as significantly increasing renewable energy capacities, promoting energy efficiency and supporting innovation in green technologies. This is achieved through a combination of legislation, financial incentives and research and development programs.

Goal for the European Union to be climate neutral by 2050

Reduction of at least 55% of greenhouse gas emissions by 2030, compared to 1990 levels

The Green Deal aims to guarantee a secure energy supply for the EU

RePowerEU: Accelerating the Energy Transition

RePowerEU is a European Union initiative launched in response to the energy and climate crisis, with a specific focus on reducing dependence on fossil fuels, especially Russian gas, and accelerating the transition to renewable energy.

RePowerEU focuses on several key strategies: increasing the production and use of renewable energy, improving energy efficiency, and diversifying energy sources and supplies. The plan includes ambitious objectives, such as the accelerated installation of solar panels, the promotion of wind energy, especially at sea, and the promotion of innovation in green and renewable technologies.

European Union funds of €300 billion (€75 billion in grants and €225 billion in loans) by 2030

Boosting industrial decarbonization

Investments in infrastructure and energy interconnections

National Integrated Energy and Climate Plan (PNIEC)

The National Integrated Energy and Climate Plan (PNIEC) is Spain's strategy to comply with its commitments within the framework of the Paris Agreement and the climate policy of the European Union. Its objective is to establish a path towards a more sustainable, efficient and competitive economy, reducing dependence on fossil fuels and increasing the use of renewable energy sources.

The PNIEC sets ambitious goals for 2030, including a significant increase in renewable energy generation, reductions in greenhouse gas emissions, and improvements in energy efficiency. These objectives are translated into specific actions, such as the promotion of solar and wind energy, the promotion of electric mobility, and the improvement of efficiency in buildings and industries.

Reduce energy dependence to 51% in 2030 compared to 73% in 2019

Target of 81% of electricity generation from renewable energies

Installation objective of 76 GW of photovoltaic solar by 2030 compared to the 2021 version of the PNIEC, where they only represented 39 GW



PV solar energy, a source of cheap, renewable and clean energy

Currently, PV solar energy is the cheapest source of energy in most of the world.

The global weighted average LCOE for PV is 29% lower than the cheapest fossil fuel alternative. Photovoltaic technologies have increased their efficiency and drastically reduced their costs. Solar energy became the lowest LCOE renewable energy during the decade after 2010. This energy has flexible and faster construction and installation times and less variability than wind energy. For all these reasons, solar energy is the renewable energy with the largest net installed energy generation capacity in many geographies and with the greatest growth potential.

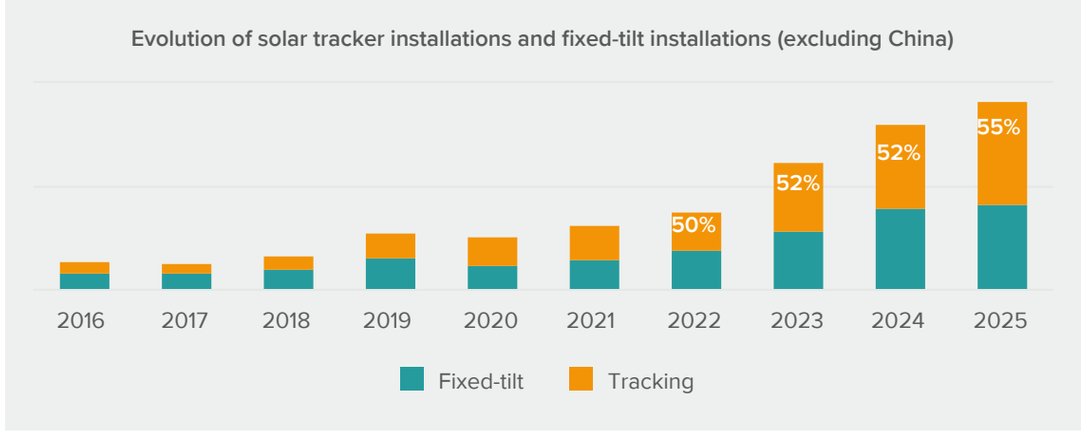
Net zero emissions goals and corporate sustainability goals are driving increased demand for solar energy. Thus, the photovoltaic capacity installed in the world stood at 498 GW at the end of 2023, and the International Energy Agency predicts that by 2030 it will have multiplied by three, to exceed 1,200 GW.

The solar tracker market

The solar tracker market continues its good-pace growth with a strengthened value proposition and driven by the growth rate of solar installations globally.

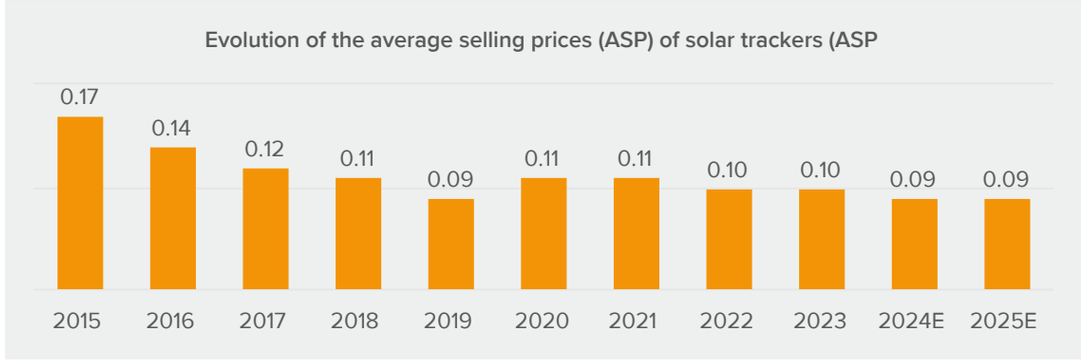
Solar tracker installations (excluding China) are expected to grow an average of 15% annually between 2023 and 2025 and more than 900 GW of solar trackers will be installed worldwide between 2023 and 2030.

In recent years, a constant increase in the relative volume of solar tracker installations has been observed, gradually reducing the weight of fixed installations. In this sense, it is estimated that the percentage of installations that use solar trackers will reach 55% of the total installations (excluding China) in 2025.



Source: Company estimate

In relation to the evolution of the price of solar trackers, an increase in average prices has been seen in the years 2021-2022, as a consequence of the increase in the prices of raw materials and international logistics. In 2023, a reduction in them has been observed, consequence of the stabilization of both items.



Source: Company estimate

2.2 Materiality analysis

For the first time, in 2023 Soltec has assessed material issues for the company from a Double Materiality perspective, considering the impacts that the expansion of its operations and its territorial presence cause in its environment, in its relationships with stakeholders and in its economic results

The current regulatory context, with the entry into force of the Corporate Sustainability Reporting Directive (CSRD), incorporates the framework of double materiality as a fundamental pillar for the communication of information on sustainability by organizations. The double materiality analysis, therefore, completes and makes visible the map of interactions between the company and its environment, thus reinforcing its strategic and business importance from the perspective of risks and opportunities, unification of stakeholders and transparency.

From the point of view of Impact Materiality, an issue is considered material if the company causes significant impacts, real or potential, positive or negative, on people or the environment in the area related to said issue in the short, medium or long term. This includes both impacts directly caused or contributed to by the company, and impacts that are directly related to the company's upstream and downstream value chain.

From the point of view of Financial Materiality, an issue is considered material when it triggers effects that generate risks or opportunities that influence, or may influence, future cash flows and, therefore, the value of the company in the short, medium or long term. These risks and opportunities may arise from past or future events and may have a reflection on the company's results.

The result of this exercise was presented, first, to the Sustainability Committee and then to the Board of Directors for approval.

Soltec is committed to updating the double materiality analysis every two years



To carry out this analysis, the following process was carried out during 2023:

PHASE 1

Qualitative research. An analysis of the current situation of the industry, its trends, regulatory and operational context and main agents was carried out. Reference organizations in the sector were studied and, specifically, those directly related to the company. This analysis, together with cross-cutting sustainability frameworks such as SASB, MSCI or GRI, served as a reference point for the generic and preliminary detection of relevant issues in the sector. This first analysis was completed with a second, more specific and detailed evaluation of comparable companies, where connections and relationships between trends and actions carried out by industry agents were identified.

PHASE 2

In-depth interviews. Confidential interviews were carried out through an external company, with the main managers of different areas of Soltec (12 people), as well as with external stakeholders (15 people including clients, suppliers, financial analysts, representatives of the educational system, environmental associations and neighbourhood associations). In total, 27 interviews were held.

PHASE 3

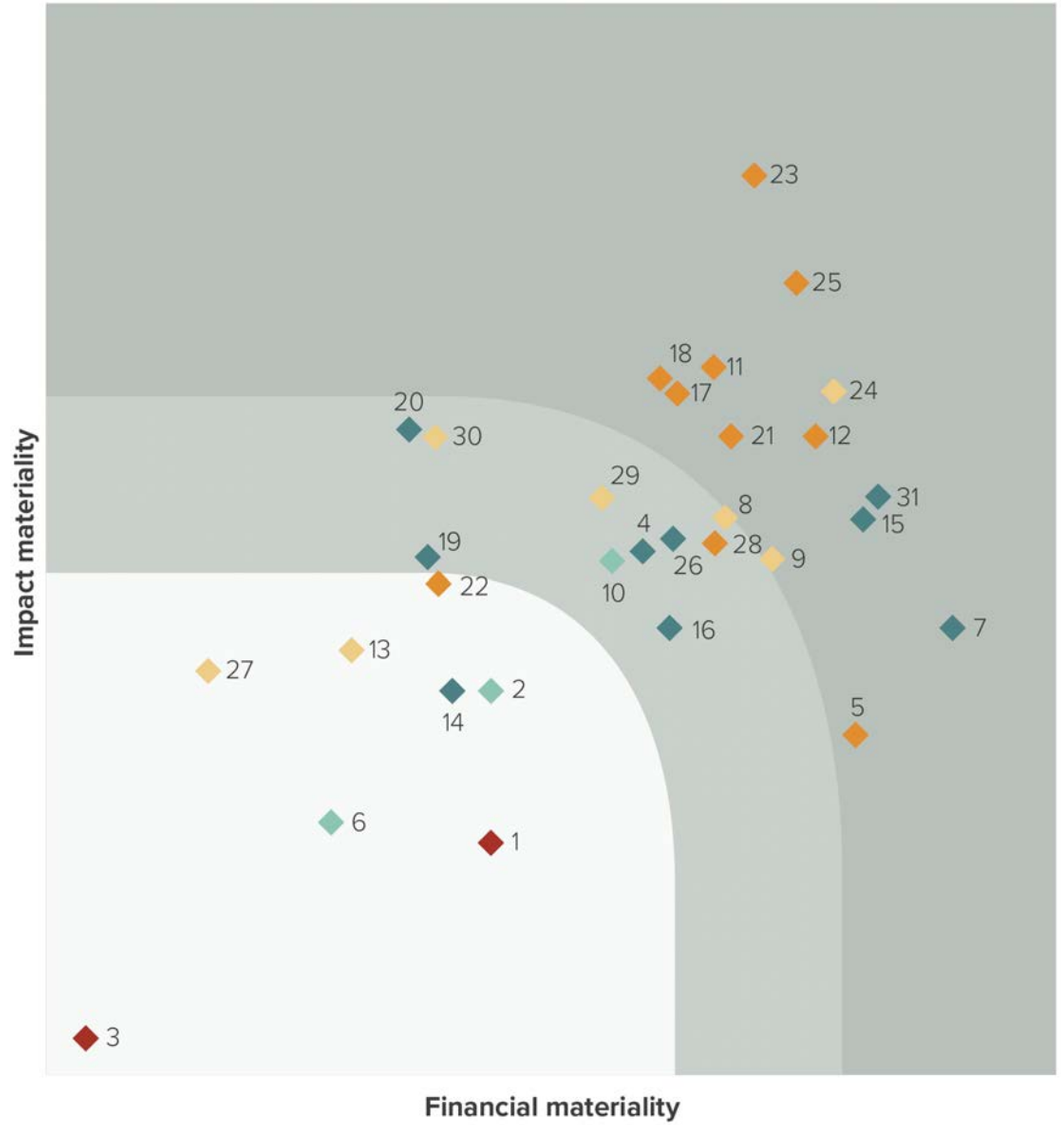
Weighting of issues through surveys. To obtain valid and useful information for the purpose of a double materiality analysis, surveys were sent to 3,629 people, where the orientation of the questions was differentiated between impact and financial materiality in the very approach of the statement depending on the interest group being addressed. that were directed. Employees (of all categories) and the Board of Directors were consulted from the point of view of financial materiality due to their knowledge of the company (in the case of employees, personnel matters that were oriented as impact materiality); To the rest of the stakeholders (customers, suppliers, environmental associations and representatives of society), the questions were oriented towards impact or financial materiality depending on the type of relationship with Soltec.



Once this process is completed, the final conclusions are presented in the following matrix, where, following the recommendations of the EFRAG guide for double materiality analysis, the relevant topics have been grouped into the following categories:

- **Positive environmental contribution:** includes all aspects related to Soltec's main activity that have a positive environmental impact. From the business model and the company's positioning in the task of decarbonizing the economy, to the compensatory measures implemented within the framework of the projects, or the intersectoral collaborations that seek efficiencies and balance points between interest groups.
- **Negative environmental impact:** includes all aspects related to the negative externalities that Soltec's activity can cause on the environment. From the use of materials, the associated transportation, the generation of waste, the eventual visual impact of certain photovoltaic plants...
- **Generation of socioeconomic progress:** contemplates the social externalities that Soltec, through its presence and activities, generates around it. It includes local hiring, the promotion of specific training or the implementation of compensatory measures for the communities near the sites of the photovoltaic plants developed by the company.
- **Governance and transparency of the organization:** incorporates those areas related to the institutional aspect of the company in terms of governance (Board of Directors, internal controls, remuneration, etc.) and transparency (communication activities, association, regulatory compliance, etc.)
- **Medium/long-term business feasibility:** brings together the issues that may eventually have some impact on the feasibility of the company's business in the medium or long term.

no.	Issue
23	Climate-related Risks and Opportunities
25	Relations with the Public Administration
24	Human rights
12	Legal security
31	New customers
7	Raw Materials
15	Financing
11	Contribution to the energy transition
21	Supply chain management
17	Ethics and Integrity
18	Good Governance and Transparency
9	Land use
5	Data privacy and security
8	Job insertion
28	Composition of the Board of Directors
26	Differentiating attributes of the product
29	Staff turnover
4	Security and health
10	Renaturalization
16	Integrated business model
30	Social Response
20	Corporate culture
19	Equal opportunities
22	Business reputation
2	Avoided emissions
14	Site analysis
13	Cooperation with surrounding communities
1	Toxic emissions and waste generated
27	Affordable energy for local communities
6	Analysis of the Life Cycle of our products
3	Water management



CRITICAL MATERIAL ASPECTS:

No. 23. Risks and opportunities related to Climate Change:

- Description: Have an economic/financial analysis and assessment associated with the possible risks and opportunities linked to Climate Change. Use of the Task Force on Climate-related Financial Disclosures (TCFD) framework
- Section of the report where you can find more information: 3.4 Risk management
- Indicator or control measure applied: Performing TCFD analysis

No. 25. Relationship with the public administration:

- Description: Adequate management of the procedures to be carried out in collaboration with public administrations. Administrative processing, as well as relations with public administrations, determine the degree of progress of the projects under development.
- Section of the report where you can find more information: 2.4 Our businesses.
- Indicator or control measure applied: Progress status of the portfolio of projects under development of the Soltec Development division

No. 24. Human Rights:

- Description: Protection of Human Rights both in the management of operations and in the supply chain.
- Section of the report where more information is available: 5.2 Human Rights and 5.6. Sustainable supply chain management
- Indicator or control measure applied: Approval of a Human Rights Policy and approved suppliers in matters of Human Rights.

No. 12. Legal Security:

- Description: Ability to adapt in a legal environment of uncertainty both nationally and internationally. The regulatory environment determines growth possibilities in different regions.
- Section of the report where you can find more information: 3.4 Risk management
- Indicator or control measure applied: Comply with the management and/or mitigation mechanisms identified in the risk map.

No. 31. New clients:

- Description: Ability to adapt to changes in the needs of our clients or evolution in business relationships.
- Section of the report where more information is available: 5.5 Commitment to the client
- Indicator or control measure applied: Number of complaints received and resolved.

No. 7. Raw materials:

- Description: Adequate management of raw materials and/or critical components in the medium term to guarantee the supply chain.
- Section of the report where you can find more information: 3.4 Risk management
- Indicator or control measure applied: Comply with the management and/or mitigation mechanisms identified in the risk map.

MATERIAL ASPECTS WITH HIGH RELEVANCE:

No. 15. Financing:

- Description: Capital structure that allows achieving the objectives set out in the company's strategic plan.
- Section of the report where more information is available: 6.4 Financial structure

No. 11. Contribution to the energy transition:

- Description: Contribution, together with other companies in the sector, to the fair energy transition and the deployment of renewable energies.
- Section of the report where you can find more information: 2.4 Our businesses

No. 21. Supply chain management:

- Description: Responsible management of the supply chain, in line with the new requirements of the new European regulations on due diligence.
- Section of the report where more information is available: 5.6. Sustainable supply chain management

No. 17. Ethics and Integrity:

- Description: Apply the highest standards of ethics and integrity in our operations.
- Section of the report where more information is available: 3.2. Ethics and integrity.

No. 18. Good governance and transparency:

- Description: comply with the good governance and transparency requirements associated with the status of a listed company.
- Section of the report where more information is available: 3. Solid, transparent and responisble company.

No. 9. Land Use:

- Description: Responsible and ethical use of the land, especially in relation to expropriations or the cutting of opportunity associated with previous uses of the land used (for example, agricultural uses).
- Section of the report where more information is available: 2.6 Sustainability management

No. 5. Privacy and data security:

- Description: data privacy and security, as well as protection of critical company systems.
- Section of the report where more information is available: 3.3 Information security and cybersecurity.

MATERIAL ASPECTS OF MEDIUM RELEVANCE:

No. 8. Job Insertion:

- Description: Training of technical and operator profiles in the immediate surroundings of our locations.

No. 28. Composition of the Board of Directors:

- Description: Composition of the board of directors to guarantee that it has the skills that the company requires to face its growth.

No. 26. Differentiating attributes of the product:

- Description: Have attributes in our products that help differentiate us such as quality, safety, innovation or efficiency.

No. 29. Personnel rotation:

- Description: Staff sizing and rotation management.



No. 4. Health and safety:

- Description: Guarantee the health and safety of our employees, both our own and third parties (subcontractors), in our operations.

No. 10. Renaturalization:

- Description: Integration of our PV plants into the environment and renaturalization of the sites.

No. 16. Integrated business model:

- Description: Commits to a vertically integrated business model, generating synergies between the different divisions.

No. 30. Social Response:

- Description: Risks associated with possible cases of social opposition regarding our projects and a misalignment in communication between Soltec and public opinion.

No. 20. Corporate Culture:

- Description: A corporate culture aligned with the corporate strategy and shared by all business lines and professional profiles.

No. 19. Equal opportunities:

- Description: Equal development opportunities within the company for all professional categories

ASPECTS WITH LOW OR NON-MATERIAL RELEVANCE:

No. 22. Business reputation:

- Description: Improvement of corporate reputation

No. 2. Avoided emissions:

- Description: Emissions avoided annually thanks to our projects

No. 14. Site analysis:

- Description: Analysis of sites that go beyond regulatory requirements, with public policies and commitments on issues such as biodiversity, non-deforestation, compensatory actions, etc.

No. 13. Cooperation with surrounding communities:

- Description: Have a cooperation approach based on dialogue and negotiation with the communities surrounding the developments carried out by the company.

No. 1. Toxic emissions and waste generated:

- Description: Toxic emissions and waste caused by our operations or processes in the value chain

No. 27. Affordable energy for local communities:

- Description: Promotion or provision of affordable energy to local communities as a cooperation and/or compensation tool

No. 6. Analysis of the life cycle of our products:

- Description: Design of products and services through a life cycle analysis (LCA) of them

No. 3. Water management:

- Description: Efficient water management. Affecting bodies of water in our locations, especially in areas with water stress. We consider this matter as non-material.

Main conclusions of the analysis:



At a general level, and although there are different weightings depending on the stakeholder consulted, we can conclude that:

- The positive social footprint generated around Soltec's activity (including issues related to staff development) is the most valued by all stakeholders, both in Soltec's ability to improve them (impact materiality) and in the importance of these aspects on the ordinary activity of the company.
- The issues related to the environmental impact that could possibly be negative caused by Soltec's activity are the least relevant for all of those consulted from the double perspective, a fact that shows that there is a general perception that Soltec's activity is little erosive and furthermore, Soltec controls and corrects such effects until they become minimal.
- Issues related to the feasibility of the business in the medium and long term receive significant attention and not only from a financial point of view but also from an impact point of view: the interest groups as a whole consider and recognize that the environment can impact both the feasibility of Soltec's medium-term business, as well as the fact that Soltec can influence these external factors to enhance its strategic capacity.

2.3 Strategic focus

A market-leading company based on sustainability and innovation.

With a focus on value creation, Soltec leverages the strong demand for its two lines of activity, the unstoppable evolution of the energy sector and its sustainable and innovative capabilities, to offer a unique value proposition to all its stakeholders.

SPECIALIZATION

Soltec has a specialized business model, based on two lines of activity (solar trackers and energy).

The different areas of activity in which the company operates allow the creation of synergies between businesses, benefiting from market intelligence, as well as mitigating existing risks in the value chain.

SUSTAINABILITY

Sustainability is at the centre of the company's business model. The products and services developed provide customers with efficient and sustainable solutions.

INNOVATION

Soltec has always distinguished for its innovative character since its origins to guarantee innovative development of its industrial products (solar tracker), updating its technology and improving calculation algorithms every two years, as well as through the development of open innovation to enhance the company's presence in the energy transition.

2.4 Our businesses

Soltec has two lines of activity:

The tracker business

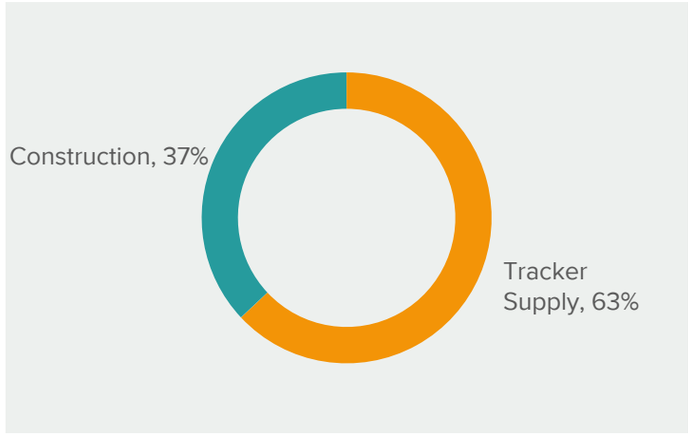
The energy business



The tracker business

The tracker business is dedicated to the design, manufacture and supply of solar trackers, additionally providing certain construction services to some clients, as well as operation and maintenance services for solar photovoltaic plants.

Revenues breakdown by activity



Source: self made

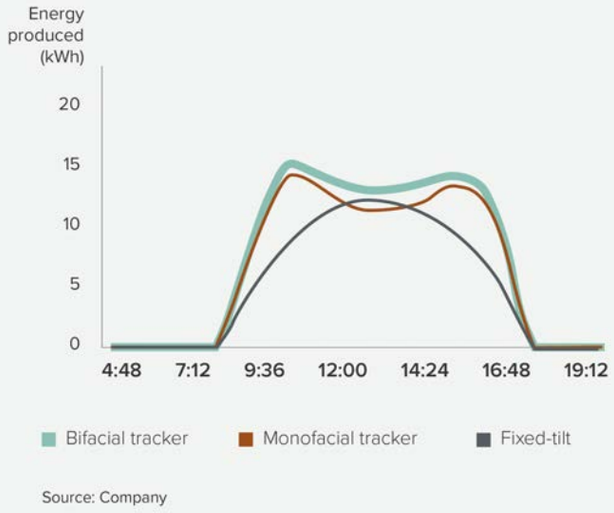
- Supply of solar trackers: Manufacture and supply of solar trackers represents 63% of revenues (2.1 GW).
- Construction Services: Construction services include solar tracker installation and mechanical assembly, BOP, EPC and O&M services. Construction services accounted for 37% of revenues. Its contribution will be limited to strategic clients or countries.

The value proposition of the solar tracker

A solar tracker is a mechanical device designed to orient photovoltaic modules perpendicular to the sun's rays, following it from sunrise to sunset (East to West).

Within the photovoltaic industry, the solar tracker maintains a very solid value proposition since it is capable of producing between 15% and 25% additional energy depending on the latitude in which the project is located, compared to plants. with fixed structures, increasing energy production early and late in the day, as can be seen in the graph.

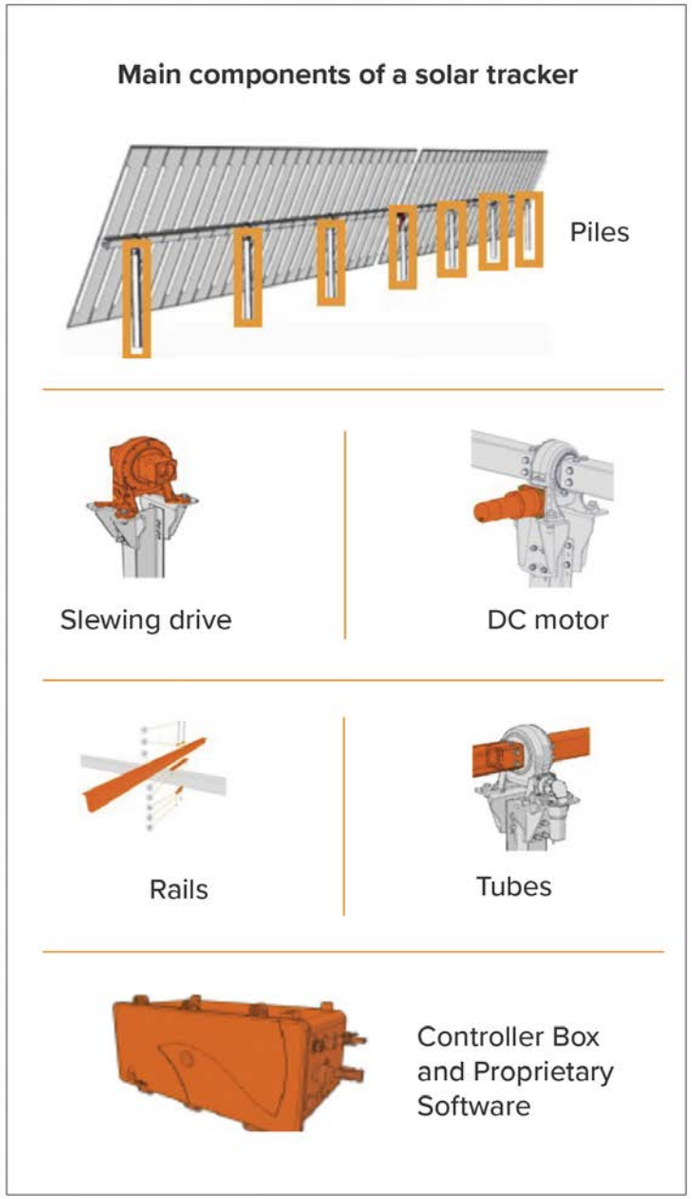
Increased production of single-axis solar trackers: Bifacial trackers and monofacial trackers (700MW, Murcia, 2023)



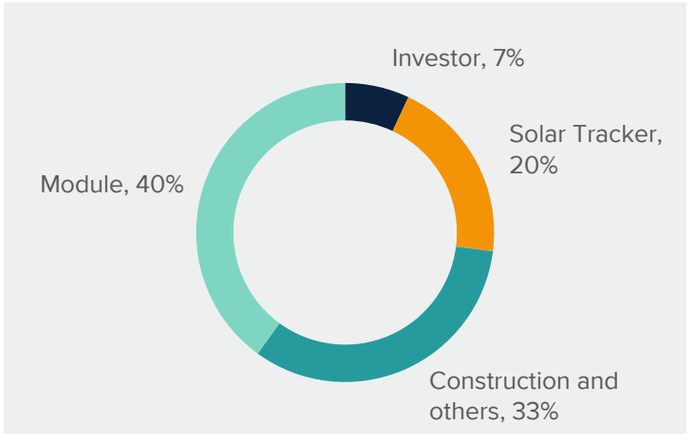
Source: Company



Main components of a solar tracker



CapEx breakdown of a photovoltaic solar plant



In relation to the total CapEx of a plant, solar trackers represent 20% of the total, as can be seen in the attached graph.

Types of solar trackers

The trackers can be differentiated by their design and configuration, which vary mainly between 1-in-portrait (1P) and 2-in-portrait (2P), referring to the positioning of the photovoltaic modules that the tracker itself has:

a. 1P Trackers: A 1P solar tracker is a solar tracker that mounts a panel vertically on the axis of the structure.

b. 2P Trackers: A 2P solar tracker is one that mounts two panels vertically on the axis of the structure. Trackers with 2P configuration can get higher performance from bifacial panels.

The choice of solar tracker configuration for a photovoltaic project will depend, among other factors, on the orography, the hardness of the soil and the slopes of the terrain, the speed of the wind or the country's regulations.

Soltec trackers

	SF-ONE Trackers	SF7 Trackers
		
Module Configuration	1-in-portrait (1P)	2-in-portrait (2P)
Bifacial adaptation	Low	Registration (specific product)
Complex orography	√	√
Steep slope tolerance	√	√
Strong wind tolerance	√	

Soltec solar tracker portfolio

SFOne USA Tracker: In 2023, the company has launched its new SFOne USA designed for the US market. This tracker reduces the number of parts and contains sets of pre-assembled parts, which simplifies the installation process and reduces costs. The connected system also reduces the number of motors and electronic systems by up to 50%. In addition, it adapts to a variety of terrains and steep slopes of up to 15%. Soltec has manufacturing capacity in the United States, reaffirming its commitment to sustainability and the local economy.

SFOne Tracker: Launched in 2021, it is the dual-row tracker with 1-in-portrait configuration (1P) from Soltec. This tracker combines mechanical simplicity with Soltec's experience for almost 20 years. It is specially designed for larger modules (72 to 78 cells), like the SF7, this tracker is also self-powered thanks to a dedicated module, which results in a lower cost operational power supply. The SFOne has an innovative full wireless system, in the same way as the SF7, allowing full control of the photovoltaic plant trackers and achieving communication with the shortest latency on the market. When installed, this tracker requires 5% less driving than the competition and involves 75% less work time.

SF7 USA tracker: In 2023, Soltec's innovative 2-in-portrait (2P) solar tracker was launched, designed specifically for the characteristics of the US market. SF7 USA stands out for its adaptability to difficult terrain, with steep slopes and narrow soils, being installed on slopes of up to 17%. It also reduces field installation processes, with fewer piles and other parts to achieve lower costs and faster installation.

SF7 and SF7 bifacial tracker: It is Soltec's two in-portrait (2P) tracker. Thanks to innovation, the SF7 reduces the number of driving and pieces, by having fewer elements and joints and, therefore, reduces the necessary labour, speeds up installation time and reduces cost. Other notable features of the SF7 solar tracker are greater tolerance to steep and irregular slopes, and better use of the terrain thanks to the shorter length of the tracker, which allows up to twice as many modules to be installed per independent row.

In addition, the ability of bifacial modules to capture energy on both the front and rear faces allows achieving 2.1% more gain than a 1P thanks to its ability to capture radiation reflected by the ground surface under and around the tracker.

A complete variety of products and services for each project and client with great competitive advantages:

SFONE (1P)

- Fewer motors
- Fewer electronic components
- Less steel
- Better performance in windy regions
- Less visual impact

SF7 (2P)

- Suitable for steeper gradients and better installation tolerances
- Greater performance in complicated terrain when drilling is required (fewer piles)
- Higher bifacial gain and better cooling
- Wider hallways for the same GCR



1-in-portrait trackers

SFONE



SIMPLIFIED ENGINEERING
5% less driving than other trackers on the market

ROBUSTNESS
Designed for longer modules of 72 and 78 modules.

ADAPTABILITY TO THE TERRAIN
Adapted to extreme orographic and meteorological conditions.

EXCEPTIONAL INTELLIGENCE
Tracking technology to monitor its operation.

QUICK AND EASY INSTALLATION
75% reduction in assembly time.

SFONE-USA



DESIGNED FOR THE US MARKET

- Reduction in the number of components: pre-assembled systems and easier installation.
- Double row tracker with 50% less electronics and motors.
- Adaptation to different terrains, slopes and soil types.

2-in-portrait trackers

SF7



PRODUCTION DENSITY
+5-6% production thanks to greater backtracking gain.

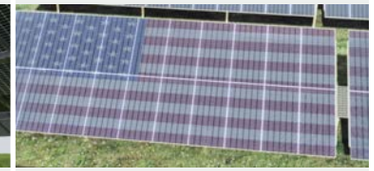
SIMPLIFIED ENGINEERING
46% less driving per MW, 17% fewer pieces and
15% less screws.

ADAPTABILITY TO THE TERRAIN
Adapted to extreme orographic and meteorological conditions.

EXCEPTIONAL INTELLIGENCE
Tracking technology to monitor its operation.

QUICK AND EASY INSTALLATION
40% reduction in assembly time.

SF7-USA



DESIGNED FOR THE US MARKET

- Accommodates steep slopes and narrow soils, with mounting tolerances ranging from 20 to 40 inches.
- Simplified project installation with pre-assembled components, reducing costs and saving time.
- Wireless communication designed to withstand low temperatures.

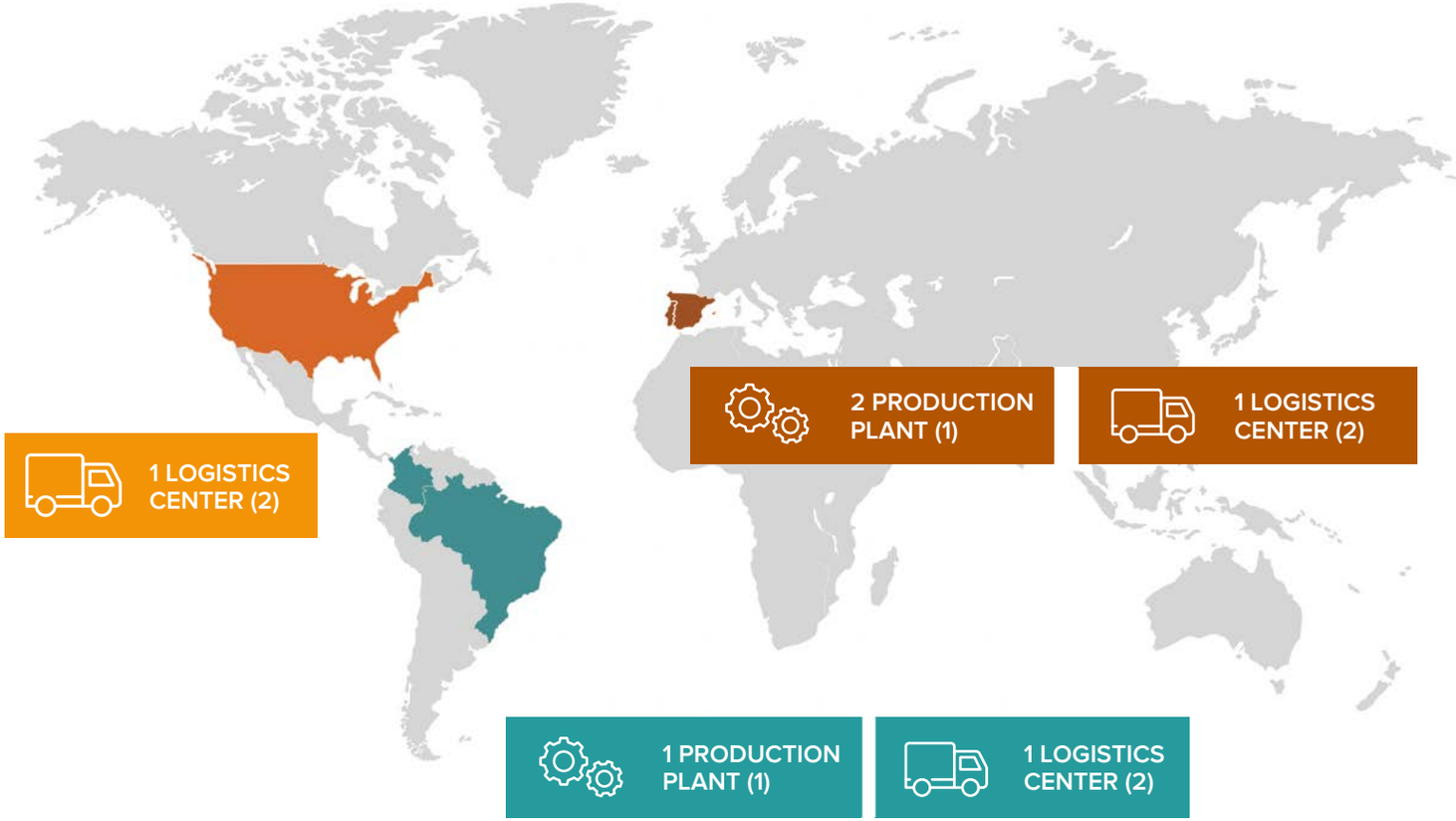
ALGORITHMS

DIFFUSE BOOSTER
Maximizes the performance of the solar plant when it is cloudy and captures up to 5.2% more energy.

BIFACIAL TRACKING
Find the optimal position of the solar trackers in a PV plant, increasing production by 0.30%.

TEAM TRACK
Maximizes the production of the panels, avoiding shading and increasing production by 6.2%.

DY-WIND
Advanced design methodology for trackers to avoid wind milestones. Certified by RWDI and CPP WIND.



(1) Production plants located in Spain and Brazil: i) Murcia, ii) Teruel, to be built with Enel, and iii) Salvador;
(2) Logistics centers located in Spain, the United States and Brazil.

Logistics centres

Logistics is a key element within Soltec's value chain. The company has three logistics centres, one in Murcia (Spain), one in Salvador de Bahía (Brazil) and another in Texas (United States). Through these centres, the flow of purchases and supplies, both national and international, from manufacturing centres or external suppliers to our projects is coordinated.

Production plants

Soltec has two production plants in Murcia (Spain) and Salvador de Bahia (Brazil), where solar tracker components are manufactured, as well as electronics. Additionally, the company is going to build a new manufacturing centre in Teruel (Spain), jointly with Enel.

A large part of the components we use in our products are manufactured by suppliers. We work closely with all of them to ensure that they apply the highest quality standards.



Additional services

Soltec offers all the necessary services to make each project a reality, offering a personalized and complete service, which includes advice on matters such as: orientation, logistics, training, commissioning, installation and operation and maintenance.

Project engineering: Design optimized by the manufacturer to achieve maximum performance in each project.

On-site services: Include guidance on plant installation, logistics, training, commissioning, installation, and operation and maintenance.

Logistics service (Solhub): Includes the warehousing and logistics system, which delivers the tracker components to the project location and within the agreed deadlines, without intermediary companies.

Installation: Soltec offers installation and mechanical assembly services for its industrial equipment.

Commissioning: Soltec offers the plant start-up service, the adequate control of the project's solar trackers by specialized engineers.

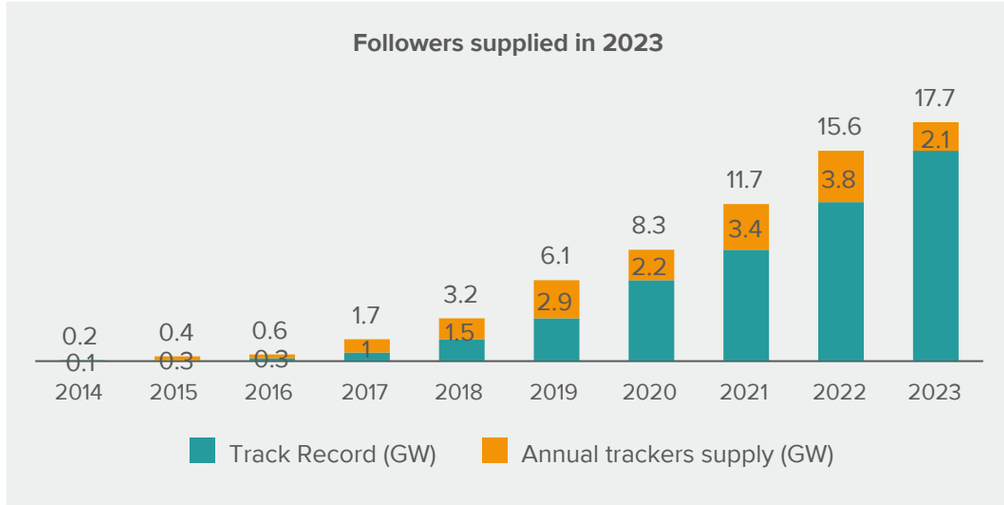
BoP (balance of plant) and EPC (Engineering, procurement and construction) construction services: Comprehensive plant construction services with possible management of the purchase of the main equipment.

After-sales service (Solmate): Customer service through a platform for the comprehensive management of warranty, care, operation and maintenance of the plants.

Training (Solteach Pro): It is the complete training program in the design and installation of PV plants equipped with solar trackers. This professional program is aimed at companies and workers in the solar industry specialized in the design and installation of solar trackers in large PV projects.

Track record

Since 2014, Soltec has supplied close to 18 GW globally, 2.1 GW in fiscal year 2023.



Soltec's main markets in its solar tracker business are:

- **Europe,** mainly Spain and Italy, key markets in Southern Europe with great potential for renewable energies.
- **The United States** is the most important PV market worldwide, with around 30 GW installed per year, and strongly driven by the development of the Inflation Reduction Act (IRA) guidelines.
- **Latin America,** a region in which Soltec has a strong track record and recognition.

Soltec shows solid operational indicators, with a backlog (signed contracts pending execution) of **663 million euros** and a pipeline (potential contracts identified by the group with a certain probability of success) that has amounted to **16.8 billion euros**.

Strengthening positioning in the United States

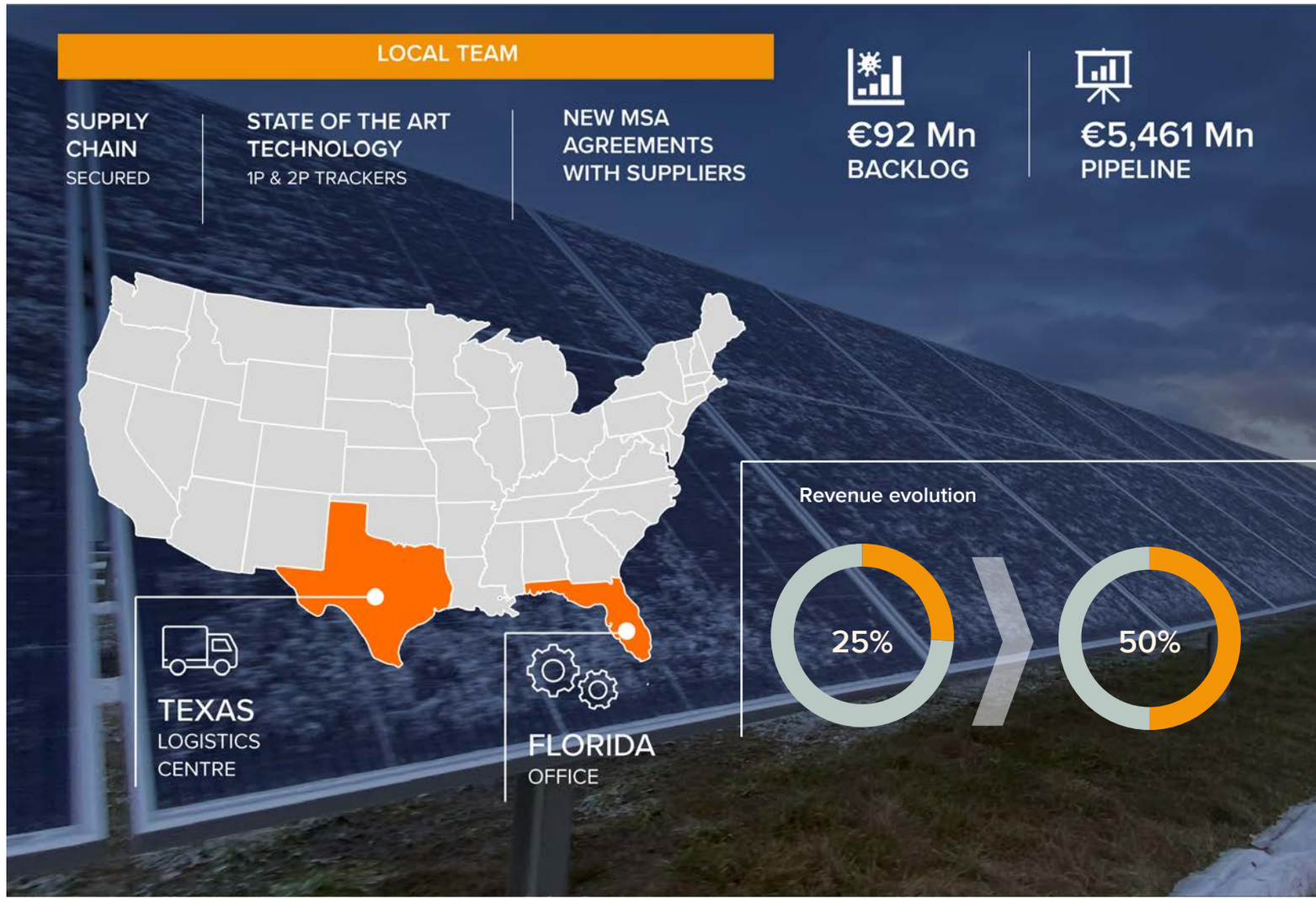
In the dynamic American energy landscape, PV energy stands out as one of the major players of recent years. Driven by proactive government policies and a growing commitment to decarbonization, the United States leads the global solar market.

In this context, Soltec has played a strategic role by establishing itself in the American photovoltaic market eight years ago, having since then supplied 2.8 GW of solar trackers in different projects.

Given the implementation of the Inflation Reduction Act (IRA), Soltec is not only prepared to operate in this new scenario, but has also taken proactive measures to strengthen its position. The company's supply chain has been adapted to comply with IRA guidelines. Agreements have been closed with American suppliers that, in addition to guaranteeing the procurement of components nationally, significantly improve the delivery and flexibility of the chain. Soltec has a highly experienced local team, a headquarters in Florida and a logistics centre in Texas.

Additionally, in 2023 the new solar trackers, SFOne USA and SF7 USA, have been launched, specifically designed to adapt to the projects in this market. These trackers eliminate the complexity of conventional configurations with their pre-assembled assemblies, reducing costs and speeding up the installation process.

Currently, Soltec has a backlog of signed contracts pending execution that amounts to 92 million euros, as well as a pipeline valued at 5,461 million euros in the country. The company expects revenue in the United States to increase progressively, going from 25% (at the end of 2023) to 50% in the coming years.





World leadership in the supply of solar trackers

Some of the most relevant contracts signed in 2023 are:

- In July 2023, Soltec signed an agreement with MYTILINEOS to supply 130 MW of its SF7 solar tracker for a project in Romania. With this project, c.900 MW were supplied to MYTILINEOS worldwide.
- In Brazil, it is worth highlighting the execution of an agreement with CET Brazil to supply 412 MW of its SFOne tracker for a project and the execution of an agreement with the company Solatio to supply 182 MW of the SFOne solar tracker, both in the state of Minas Gerais . With the supply of these projects, Soltec continues to strengthen its position in the Brazilian solar market and already has a track record of 5.1 GW in the country.
- In Italy, the execution of an agreement with Renantis for the supply of its solar trackers for 50 MW of photovoltaic projects in several Italian locations stands out.
- In Spain, Soltec has reached an agreement with Repsol to supply 300 MW of its SFOne tracker for several projects.
- In the United States, the supply of 302 MW of the SF7 tracker has been signed in the state of Missouri and an additional 92 MW in the state of Virginia.

The energy business

The energy business includes project development and asset management activities.



Project development

The project development activity focuses on development from its origins (or greenfield) until projects are ready to start construction (ready-to-build). The objective is to sell (rotate) the assets, totally or partially, during the development process, or in RTB phase.



A DIFFERENTIAL DEVELOPMENT MODEL

Competitive advantages:

- **Internal development from the beginning of the project, using solar trackers and construction services from the tracker division**
- **Co-development agreements with Tier 1 partners**
- **Experienced and focused team**
- **Diversified portfolio in markets with high growth potential and high solar radiation**

All of this is carried out under the values of efficiency, excellence, respect for the environment, integration of local communities, as well as creation of local employment.

M&A ACTIVITY: ROTATION OF ASSETS

Throughout 2023, Soltec has managed to sell 1.4 GW of projects in different stages of development.

External rotation: 1,032 MW of assets have been rotated to third parties, highlighting:

- 130 MW rotated from projects in Colombia in the initial development phase to Solarpack.
- Sale of the Danish project portfolio, in an initial stage of development, with an installed capacity of 850 MW, to Copenhagen Infrastructure Partners (CIP).
- Rotation to Aquila Clean Energy of 49% of a project in Catania (Italy), with an installed capacity of 52 MW, which has reached the Ready to Build (RTB) phase.
- Sale to Total Energies of 65% of a 59 MW project in Spain, in an advanced stage of development.

2023 Asset Rotation	MW	Ownership	Development stage
Colombia	130 MW	100%	Initial stage
Denmark	850 MW	100%	Initial stage
Italy	52 MW	49%	RTB
Spain	59 MW	65%	Advanced stage

Internal rotation: 303 MW of assets rotated internally to the asset management division.

MAIN MARKETS:

SPAIN

Market: In 2023, solar PV additions targets for 2030 have increased to 76 GW from the 36 GW of the National Energy and Climate Plan (NECP) of 2021, both for self-consumption and for ground-based plants. This represents a great potential for installing new energy capacity photovoltaics in the next seven years. On the other hand, there is intense competition for connections to the network, as well as a lack of land for future developments. It is worth highlighting the approval of Royal Decree-Law 8/2023, of December 27, extending the term for administrative authorizations for the exploitation of photovoltaic solar installations by three years. Thanks to this extension, the bottleneck of bureaucratic complexity will be reduced, and legal certainty and predictability will be favoured in the medium term. This measure guarantees the legal certainty necessary to achieve the photovoltaic implementation indicators that define the NECP in line with the decarbonization objectives for 2030.

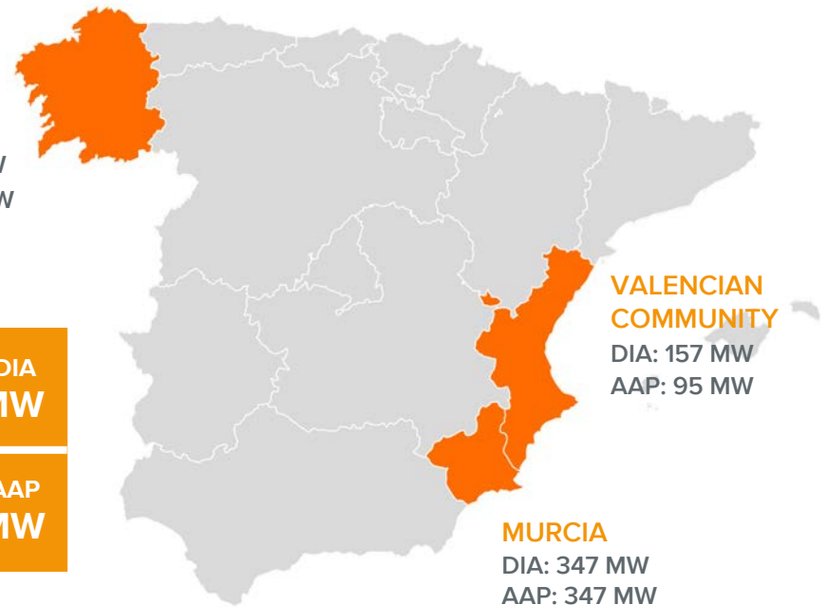
Portfolio: Spain's portfolio has a total of 2 GW, of which 105 MW are in the backlog and 411 MW are in an advanced stage. Additionally, it has 708 MW in the initial phase and 782 MW as identified opportunities.

Milestones:

- Since 2020, Soltec has an agreement with Total for the joint development of 468 MW in Spain (65% Total - 35% Soltec), expanded in 2023 with the transfer of 65% of an additional 59 MW project.
- 4.5 MW in operation corresponding to La Asomada (35% ownership).
- 25 MW under construction corresponding to La Isla (4.5 MW, 35% owned), Los Valientes I and II (14.9 MW, 35% owned) and Totana IV (5.5 MW, 100% owned), all located in Murcia. In addition, it has 247 MW that will begin construction in the upcoming months.

Environmental and administrative authorizations (DIA and AAP) obtained in Spain in 2023

It should be noted that, during 2023, the company has obtained favourable environmental impact authorizations (DIA for its acronym in Spanish) in Spain for 570 MW and Prior Administrative Authorizations (AAP) for 508 MW corresponding to projects in Murcia, the Valencian Community and Galicia.



TOTAL DIA 570 MW

TOTAL AAP 508 MW

In 2024, 1.1 GW is expected to reach ready-to-build status in Spain and Italy:

SPAIN	2024e
RTB	612 MW
Soltec 100%	328 MW
Total 65%	284 MW

ITALY	2024e
RTB	531 MW
Soltec 100%	20 MW
Aquila 51%	451 MW
ACEA 51%	60 MW



Project Development process in Spain

Land → Access Point → Connection Point → Enviromental Studies Presented → Environmental studies granted → Urban Permits → RTB

Construction

COD

Asset Ownership
70% Debt - 30% Equity

ITALY

Market: In Italy, the presence of renewable energies is increasing throughout the country to promote the energy transition, where processes have been launched to obtain construction permits in an accelerated manner. There is strong development in the Southern regions with significant demand growth. There are great opportunities for agrivoltaic projects.

Portfolio: In Italy, Soltec's strong position stands out with a pipeline of 2.6 GW. It is important to highlight that 2.2 GW are already in the advanced phase of development

Milestones:

- Agreement with Aquila Capital for the co-development of 1.2 GW.
- Agreement with ACEA for the development of 340 MW (51% ACEA, 49% Soltec).
- Within the framework of the agreement with Aquila, transfer of 49% of the first project that RTB reaches within the framework of the agreement, with an installed capacity of 52 MW and located in Catania.

BRAZIL

Market: Brazil is a high volume market, but with low margins. However, it is a market with good prospects for increases in solar capacity in the upcoming years.

Portfolio: Brazil is a relevant market for Soltec in terms of the pipeline under development (6.4 GW), highlighting 488 MW in the backlog and 173 MW in the advanced phase.

Milestones:

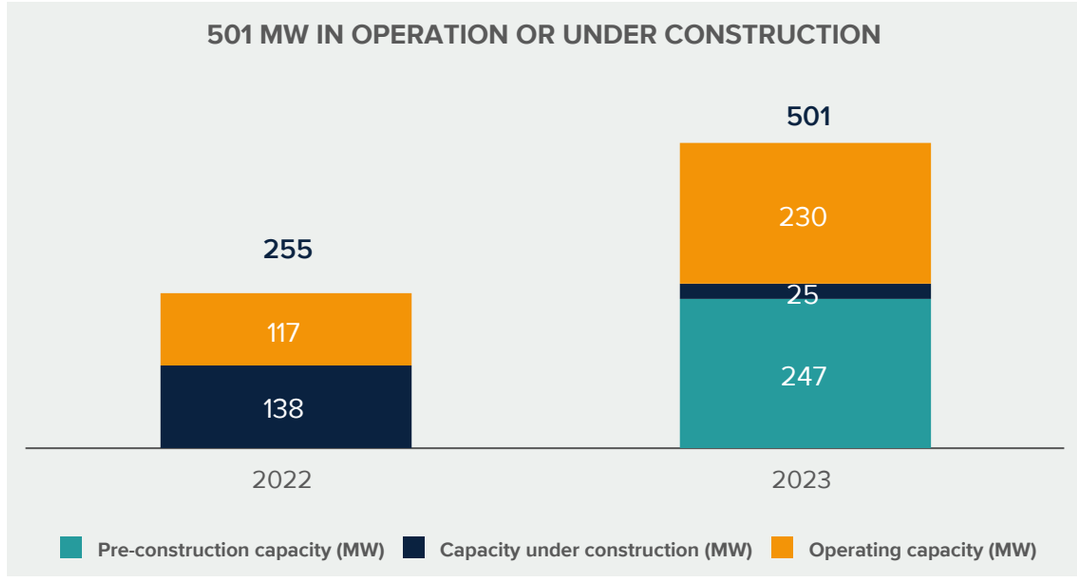
- Brazil has two assets under operation, Pedranópolis (112.5 MW) in Sao Paulo and Araxá (112.5 MW) in Minas Gerais.

The asset management business

Soltec has 230 MW under operation corresponding to three projects, one in Spain (La Asomada, 35% owned) and two in Brazil (Araxá and Pedranópolis, both 100% owned). In addition, it has 25 MW under construction in Spain, corresponding to the projects of La Isla (4.5 MW) - 35% owned -, Los Valientes I and II (14.9 MW) - 35% owned - and Totana IV (5.6 MW) - 100% owned - and 247 MW in pre-construction phase - 35% owned.

Through asset management, the company obtains additional incomes from the sale of energy that provides greater recurrence, strength and stability to the company. In addition, it contributes to mitigating existing risks in the value chain thanks to geographical and business diversification.

This area allows the company to differentiate itself from its competitors and maximize the value of its projects, by becoming a vertically integrated IPP (Independent Power Producer) of relevance in the renewable energy sector.



The assets in this area are internally rotated projects that have been developed from greenfield by the development business, and will use Soltec solar trackers and construction services in any case.

At the beginning of 2023, to accelerate the growth of this division, Soltec announced the signing of a financing agreement of 100 million euros with the credit fund advised by Incus Capital to finance Soltec Assets. This way, the construction and start-up of part of the projects held by the development division in its portfolio is guaranteed.

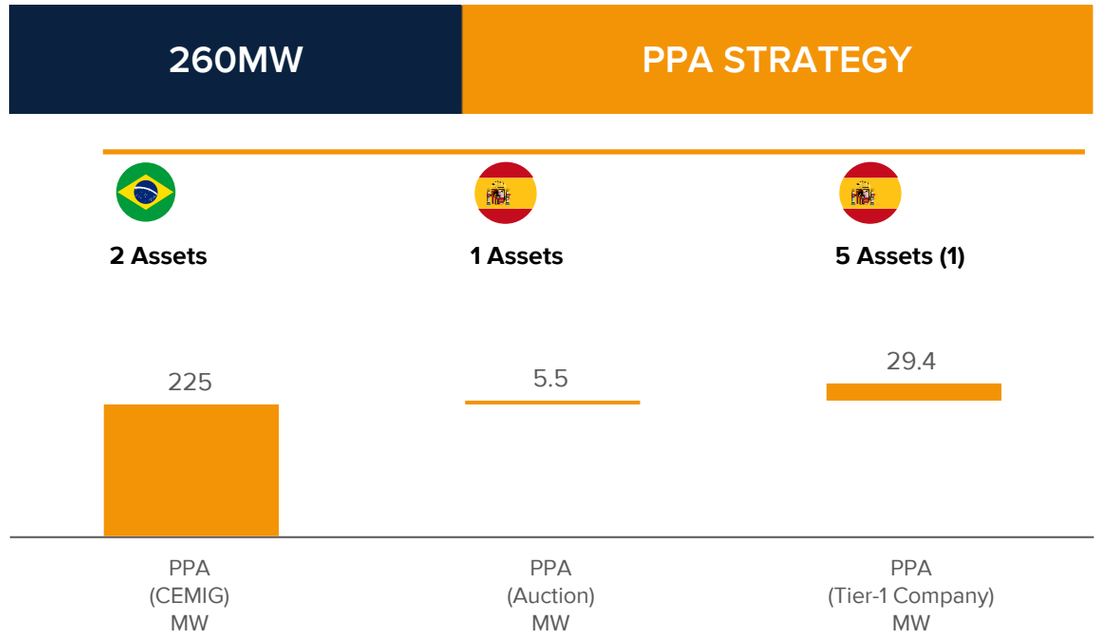


PPA strategy

Soltec continues to advance in the development of its projects with a strategy of signing power purchase agreements (PPAs), which provides coverage against market price volatility. Thanks to this strategy, the company benefits from:

- Agreements made with rated companies.
- Fixed price.
- Signed long-term PPAs.
- Brazil's PPAs are linked to inflation

In 2023, Soltec has signed a new PPA for the development of 5 projects in Spain that reach 29.4 MW, with an investment grade company. With this contract, Soltec has 260 MW of signed PPAs that correspond to four contracts.



(1) Assets with 35% ownership

Projects under operation or construction

	UNDER OPERATION			UNDER CONSTRUCTION			PRE-CONSTRUCTION			
	Pedranópolis	Araxa	La Asomada (1)	La Isla (1)	Los Valientes I&II(1)	Totana IV	Alumbres(1)	F. Álamo I&II(1)	El Romeral I&II(1)	San Pedro(1)
Capacity	112.5 MW	112.5 MW	4.5 MW	4.5 MW	14.9 MW	5.6 MW	8.2 MW	19.9 MW	20.0 MW	198.9 MW
Ownership	100%	100%	35%	35%	35%	100%	35%	35%	35%	35%
COD	Nov 2022	Feb 2023	Feb 2022	Apr 2024	Jun 2024	Sep 2024	2025	Q4 2024	Q4 2024	Q2 2025
Status			ENGINEERING							
			PROCUREMENT & DELIVERIES							
			CONSTRUCTION							
			TESTING							
			% progress							
PPA	178 R$/MWh	178 R$/MWh	Expected	Secured	Secured	€54/MWh	Expected	Secured	Secured	Expected
Financing	BNDES	BNDES	Self-funded	Work in progress Expected 2024	Work in progress Expected 2024	Clsed with Triodes B.(2)	Work in progress Expected 2024	Work in progress Expected 2024	Work in progress Expected 2024	Work in progress Expected 2024

(1) Agreement with TotalEnergies. Ownership: 35%.
(2) Project finance + financing of local communities

CAPACITY IN OPERATION

La Asomada (Murcia, Spain)

La Asomada solar PV plant, located in Cartagena, Murcia, has an area of 8.6 hectares and a 4.5-MW installed capacity (with a 35% stake). The plant came into operation in the second quarter of 2022. The new solar plant will supply energy to approximately 2,200 homes, avoiding the emission of 70,000 tons of CO2 into the atmosphere during the useful life of the park. Furthermore, it does so respecting the environment, through the clearing of the plant carried out with a flock of 200 sheep, which benefits both the ecological impact of the facility and the agricultural and livestock environment.

Pedranópolis (São Paulo, Brazil)

In the third quarter of 2022, the first PV plant was connected to the grid in Brazil, in the state of São Paulo with a 112.5 MW installed capacity. The project will allow the annual electricity supply to about 115,000 homes and will avoid the emission into the atmosphere of approximately 175,000 tons of CO2 per year. The plant has 210,000 solar panels and 3,750 SFOne trackers from Soltec.

Araxá (Minas Gerais, Brazil)

The Araxá PV solar plant located in Minas Gerais (Brazil) has a 112.5 MW installed capacity and came into operation in March 2023. The project will allow the annual electricity supply to about 115,000 homes and will avoid the emission into the atmosphere of approximately 175,000 tons of CO2 per year. (Video of the construction of Araxá).

CAPACITY UNDER CONSTRUCTION

La Isla (Murcia, Spain)

In 2022, Soltec began the construction of La Isla photovoltaic solar plant with an installed capacity of 4.5 MW (of which it holds 35% ownership), and which expects to be connected in April 2024. The plant will occupy an area of 160 hectares, being able to provide electricity to an average of 330 homes per hour.

Los Valientes I and II (Murcia, Spain)

In 2023, Soltec began the construction of the Los Valientes I and II solar PV plant, located in Molina de Segura (Murcia), which expects to reach COD in mid 2024.

Totana IV (Murcia, Spain)

Soltec has started the construction of Totana IV PV plant, located in the municipality of Totana in Murcia. This is the first 100% Soltec project, where all the company's divisions have participated since its beginning. It is expected to reach COD in the second half of 2024. The Totana IV solar plant has been financed with a unique and pioneering agreement, being the first project finance in Spain that combines senior debt with local investors through a crowdfunding platform.

2.5 Innovation, a key element of our differentiation

Innovation has been an inherent element of Soltec since its inception, which has greatly contributed to the success and differentiation of the company.

This commitment to innovation has allowed Soltec's value proposition to be one of the most complete and distinctive on the market.

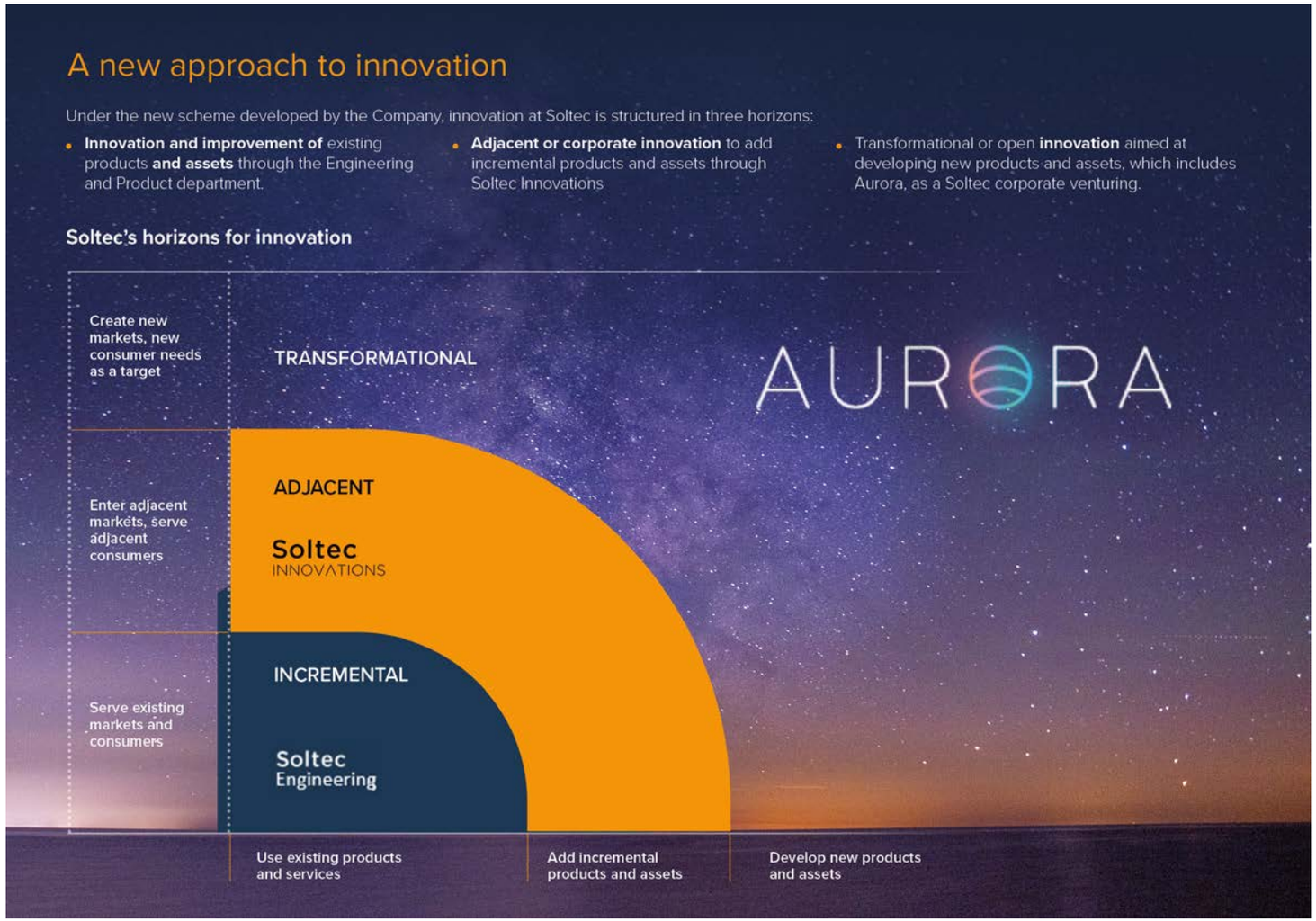
In 2023 we have achieved...

- First investment through Aurora in an external startup, Silbat, to explore long-term energy storage technology.
- New studies to improve the efficiency of the trackers: bifacial tracking algorithm, algorithm for protection against hail and study to minimize earth movement.
- Reissue of the IDEA intra-entrepreneurship program.
- Launch of the PPoC program, an initiative available to all Soltec business units aimed at financing the development of proof of concept tests and pilot projects with startups.
- Commissioning of the green hydrogen laboratory and start of activities.
- Advances in energy storage of the solar tracker.
- Start of development of agrivoltaic solutions.
- Development of an alternative transmission system between lines of solar trackers.
- Improvement and optimization of internal processes through the lean methodology.

In 2024 we will continue working on...

- New research actions and innovations linked to the company's products.
- Continue the work of searching for strategic alliances with startups.
- Support to the Soltec Foundation in the design and development of entrepreneurship programs.
- Hydrogen pilot project that manages to integrate the knowledge of photovoltaic generation with the generation of hydrogen via electrolysis.

Innovation at Soltec



Source: Nagji and Tuff (2012) and own elaboration

Innovation of existing products and assets: Soltec Engineering

Soltec has been a pioneer in the introduction, development and commercialization in the market of various solar tracking technologies, such as independent single-axis trackers, self-powered trackers or bifacial trackers.

The company has also developed innovations for optimizing solar plants through advanced algorithms, or wireless communications systems. This desire to develop more efficient and sustainable products has allowed the company to occupy a highly competitive position in the market, becoming a technological benchmark within the sector.

Soltec Innovations promotes multiple projects assessed by the Innovation Committee so that Soltec Industrial offers the market innovative products and services that contain important competitive advantages over other market alternatives. It also develops tests and builds prototypes at its facilities in Molina de Segura, Murcia.

Additionally, Soltec's product engineering team is constantly working on the continuous improvement of existing products, and on the industrialization of innovations originated at Soltec Innovations, such as new models of solar trackers or complementary products to the solar tracker intended to speed up and make more competitive the assembly of other elements, such as integrated direct current DC-Harness wiring or different rapid commissioning tools.

Developed together with the engineering consultancy RWDI, Soltec applies Dy-WIND analysis to the design of solar trackers, an innovative methodology that accurately estimates the behaviour of the tracker under the action of the wind and the structural loads exerted in each case. This unprecedented methodology allows the design of structures resistant to dynamic and aeroelastic effects and was achieved through the development of multiple wind tunnel tests using stereolithography technology.

In 2023, Soltec has continued to streamline its products and processes to make them increasingly efficient. In this sense, Soltec has published a study in which it confirms a decrease of between 12% and 14% in the cost of earthworks with its SFOne tracker. Earthworks required to install the trackers can be financially costly and it will bemore expensive that possible extra steel.

Additionally, it has formed an alliance with Aplitop to develop an application dedicated to improving the efficiency of earth moving tasks in photovoltaic solar energy installations. This application, known as “TcpMDT Photovoltaic Powered by Soltec”, has been designed as a CAD plugin, in order to facilitate and make more efficient the planning and reduction of earth moving operations, measurements and relocation of solar trackers in photovoltaic plants. In essence, this tool seeks to simplify the tasks involved in the design and maintenance of solar energy installations, which leads to time and resources savings.

In addition to innovation and continuous product improvement, software and algorithm improvements are incorporated to improve performance. The main algorithms are the following:

Bifacial tracking

In 2023, Soltec has launched a new tracking algorithm “bifacial tracking” that seeks the optimal position of the solar tracker, taking into account not only the frontal radiation, as all tracking algorithms do until now, but also the rear radiation. Thus, the algorithm calculates the perfect position or angle that allows maximizing production considering the radiation from both sides of the bifacial module. An improvement in energy production of up to 0.30% has been observed (0.41% during the activation period). This gain, as estimated by Soltec laboratory researchers, represents an economic gain of 6,192 euros per year for a 50 MW solar plant in Spain with an estimated energy price of 50 euros per MWh.

Teamtrack

TeamTrack is a tracking algorithm that finds the closest angle to the perpendicular position of the sun to then adjust the position of the solar trackers and minimize the negative effects of shadows on photovoltaic generation. This reduces the shadows cast by solar panels on other solar panels. This process is done taking into account the orography of the land and the amount of shade that affects all the lines of solar panels at the same time, thus maximizing the energy production of the entire plant. An independent study has shown that performance can increase in ranges between 3.6% and 7.5% compared to standard monitoring.

Diffuse Booster

Soltec's Diffuse Booster algorithm aims to increase the production of the photovoltaic plant even on cloudy days, that is, when there is more diffuse than direct irradiance. The algorithm, which uses both sensors and weather forecasts, moves the trackers to the optimal position to capture maximum irradiance. This way, the algorithm increases production in cloudy periods between 5.34% and 6.85%, depending on latitude. Diffuse Booster is one of the algorithms that make up Soltec's extended Team Track package, whose objective is to improve the intelligence of the solar plant in the face of external weather phenomena. Furthermore, the Diffusse Booster has been certified by TÜV Rheinland.

Algorithm for protection against hail

Hail

This year, Soltec has released an algorithm designed to protect photovoltaic modules from the impact of hail storms, a weather phenomenon known to cause extensive damage to solar installations worldwide. In 2021 alone, hail-related losses in the United States exceeded $1 billion. The risk of damage to the modules is mainly due to the direct and perpendicular impact of hailstones on the front glass of the module. The study demonstrates that adjusting the tilt angle of the solar panels during a hail event to a significantly greater angle will reduce the force absorbed by the module glass. The algorithm, equipped with dedicated hail detection sensors, ensures rapid response to incoming hail storms. This real-time detection, along with rapid adjustment of the solar tracker position, minimizes the modules' exposure to hail impacts, providing an unparalleled level of protection.

SUCCESS STORY: "SOLTEC ELECTRONICS TESTING LAB (SETL)" Project

Throughout 2022, the "Soltec Electronics Testing Lab (SETL)" project has been launched, a project that consists of the creation of an indoor testing field, located in exclusive Soltec Innovations facilities, which has approximately 400 pilot trackers. These trackers have real controllers and communications located in an elevated structure in order to operate in a more agile and comfortable way.

The main objectives of this project are:

- Complete development of wireless systems (Tracker Controller, SPS, Scada...) with more than 400 real solar tracking controllers and their respective communications cabinets, and data centralizations.
- Anticipation and resolution of possible problems related to the start-up and O&M of solar plants, being able to replicate real conditions in specific projects.
- Debugging of control and communications software/firmware, improving its reliability in real plants.
- Training technical operators in the installation, start-up, operation and maintenance, as well as in troubleshooting of communications systems and monitoring controllers of solar plants.

Through this laboratory, testing of the "Full Wireless" system is achieved before its implementation to minimize risks, and thus ensure its correct functioning for greater customer satisfaction. Soltec is the only company in the sector that has a laboratory of these characteristics, which gives its products greater reliability compared to its competition.



Improvement of internal processes through Lean methodology

During fiscal years 2022 and 2023, the processes for launching solar tracker offers to customers have been optimized using Lean techniques.

Additionally, the transition from offer to execution has been improved, involving the project execution team before the project is signed to guarantee that the commitments made with clients are understood by the execution team.

Through this methodology, Supply Chain Management processes have also been optimized, promoting a cultural change in the management of these projects.

Main targets achieved:

- An improvement in the definition of responsibilities and tasks in supply chain management.
- Greater involvement of the teams, gaining coordination and reducing inefficiencies.
- Optimization of communication and control by project, being able to establish priorities, anticipate problems and take advantage of opportunities.
- Improvement of project results and established objectives (quality, cost and deadline).

Finally, in human resources this methodology is also being applied, optimizing processes, detecting and eliminating tasks that do not add value and pushing for a cultural change focused on continuous improvement.

Adjacent innovation: Soltec Innovations

Soltec concentrates all its innovation and development efforts in Soltec Innovations. It has facilities adapted to its activity, being made up of a team of engineers and scientists. Facilities are fitted with a mechanical testing laboratory, another for electronics and, during fiscal year 2023, their first laboratory for electrochemical testing of green hydrogen has been inaugurated.

Main indicators in 2023		
Indicator	**2023**	**2022**
Soltec Innovations Budget (Mn €)	3.2	23
Soltec Innovations Sales (Mn €)	8.9	6.6
Number of employees	10	19
Number of innovation projects carried out and finished	17	11
Number of collaborations with external innovation partners	10	10

Through the implementation of agile methodologies to work through short iterations and better outline the product that is being generated, development times are shortened and allow greater value to be added to the product due to the constant feedback to which the team is subjected. In this way, the technical team is assisted in the development of new projects from inception to technological maturity levels of prototyping and validation in controlled environments.

Soltec Innovations monitors the patents obtained in order to protect the ideas generated by Soltec. Thus, the company currently has 50 patents or developments with industrial property protection, these developments are present in 290 territories with intellectual property registrations.

To expand research and development efforts, Soltec Innovations works actively to detect opportunities to undertake individual projects or in consortium with European funds and national administrations. During this year, a public-private collaboration has been achieved for one of the projects. of the company.

Soltec Innovations line of action - Research and innovation



Constant study of the state of the art of technology and identification of opportunities.



Proposal, analysis and evaluation of possible research and innovation actions by carrying out ideas generation programs, brainstorming workshops, and design thinking.



Formulation, study and realization of proposals, head of strategy, innovation and sustainability, in relation to products that can be launched in the medium or long term to guarantee that these are aligned with the company's general strategy.



Development of feasibility studies, and progress in the preparation of proposals to consult the Innovation Committee, which will determine which projects should be invested in and will periodically monitor them.

Energy storage

One of the key technologies to reach the Netzero decarbonization milestone in 2050 is battery energy storage systems (BESS). This is because their integration systems in the current energy system contribute to the flexibility and adaptability of consumption.

According to the International Energy Agency's net zero emissions scenario in 2050, global utility-scale battery storage capacity should grow from 20 GW in 2020 to more than 3,000 GW in 2050, which implies an increase of almost 100 GW per year.

In this context, one of the main growth levers for the sector are batteries for photovoltaic plants. Soltec, as a leading company in innovation, is studying this technology to evaluate its development and deployment.

Currently, for photovoltaic plants, the main parameters that are sought to be improved in BESS are intrinsic safety, depth of discharge, useful life, charge/discharge speed and operation time.

For the development of energy storage through batteries to be successful, it is necessary that the energy storage system provides different services to the network such as price arbitrage, frequency control, secondary and tertiary regulation and capacity reserve.

Currently, regulation is still limited for the implementation of batteries, and an adaptation of the network is necessary for its correct implementation.

Infinite battery

Infinite Battery is a new type of component that is used in photovoltaic plants located in regions with very low temperatures, capable of storing energy and supplying it to the tracker even in conditions in which lithium batteries do not work.

It is a technology that operates at –40 degrees Celsius and has enough autonomy to take the tracker to a defence position in the event of a storm, position itself in the morning to perform back-tracking or track during several cloudy days.

Agrivoltaics

The agrivoltaics concept combines agriculture and photovoltaics in a sustainable way.

Progress in this area is increasing, due to the fact that the land to develop projects is increasingly smaller and, as a consequence of climate change, there is a growing need to protect crops. This may mean covering the plantations from the sun for a few hours a day, protecting them from hail or reducing the high winds that affect them if the land is clear of solar trackers.

Soltec is carrying out several developments that focus on irrigation, water management for module cleaning and algorithms that allow maximizing electrical or agricultural production depending on the time of day or need.

Soltec Tracker Benchmarking (STB)

The STB (Soltec Tracker Benchmarking) project aims to measure and acquire data from prototypes, pilot tests, or power plants. In most cases these are data related to solar production, such as irradiation, wind, power, dirt or albedo. Once the data is in the cloud, Soltec can process it to study trends and promote possible improvements using, if necessary, artificial intelligence algorithms.



Green hydrogen

Soltec works continuously to identify new opportunities that support the company's growth and reinforce its differentiation in the Market by increasing its value proposition. In this context, the company has begun to work on the development of green hydrogen projects.

What is green hydrogen?

Hydrogen is the simplest and most abundant element in the universe and is an energy vector called to be a key piece in the race to achieve the European goal of climate neutrality by 2050, since it does not emit CO2 and does not pollute the air when used.

Hydrogen can be produced from a wide range of energy sources, including both traditional and renewable. Until now, 99% has been obtained from fossil fuels globally. They are called grey hydrogen (produced from the steam reforming of natural gas), blue hydrogen (the same as grey, but capturing a part of the carbon dioxide emitted in the process), or brown hydrogen (produced from of mineral or vegetable coal).

The main characteristic of green hydrogen is that, once generated from the electrolysis of the water molecule through electrical energy from renewable sources, it becomes an energy carrier, since it can be recombined with oxygen to produce electrical energy in the so-called hydrogen fuel cells. In this way, hydrogen is an energy vector that perfectly complements electricity to store and transport energy. In addition, it is flammable and its combustion produces large amounts of heat, so it has the potential to displace natural gas and coal, and thus decarbonize some industrial and residential sectors that cannot be electrified.

The European Hydrogen Strategy highlights the decarbonisation of hydrogen production as an essential element to support the EU's commitment to achieve carbon neutrality by 2050. Hydrogen produced from renewable sources is neutral in terms of greenhouse gas emissions. greenhouse in its production and consumption and, unlike other renewable energy vectors such as batteries, supercapacitors or flywheels, it has the capacity to be stored in the form of a chemical molecule, which does not have self-discharge and establishes a high interest in this energy sector with a view to long-term renewable energy storage.

Additionally, the applications of hydrogen are not limited only to purely energy ones, in the form of reelectrification or heat, since this molecule is used as a raw material in many industrial processes, offering a wide diversity of future business models for the decarbonization of an wide variety of sectors.

Advantages of Green Hydrogen



Decarbonization of the economy: contributes to the decarbonization of industrial processes and economic sectors where it is difficult to reduce CO_2 emissions, given that it is used as a raw material or transformed into different forms of energy.



Reduces energy dependence: hydrogen can be stored, allowing its use as an energy source in times of shortage. It can be stored relatively easily as a pressurized gas, as a liquid, or in the form of other gases and carrier liquids such as ammonia or synthetic fuels.



High energy efficiency: the chemical energy of hydrogen can be directly converted into electricity in fuel cells without the need to use a thermodynamic cycle.



It is not more dangerous than other fuels: it is not toxic, has a low volumetric density and presents difficulties in reacting in poor concentrations.



Creation of skilled jobs: Investments in green hydrogen can help foster new technological and industrial development in economies around the world. It is estimated that up to 400,000 jobs will be created in the European Union in the green hydrogen sector.

Planned applications of green hydrogen

Fuel for:

- Transportation: vehicles and trucks with fuel cells. Other applications are synthetic fuel for aviation and maritime transport.
- Energy: fuel cell power generation, gas turbine co-combustion, combined heat and power, and state-of-the-art power plants.

Heat for:

- Industry: high-grade heat for the refining of metals, and the production of food, cement, ceramics, plastics or paper.
- Residential and commercial buildings: decarbonization of gas networks through direct hydrogen injection, combined heat and power fuel cells.

Raw material for:

- Chemical production: production of methanol, ammonia, fertilizers, hydrocracking and desulfurization of crude oil for fuel refining and plastic production.
- Industrial products: replacing grey use with low carbon hydrogen. Direct iron reduction.

The development of renewable energies will mark the future. In this transition, green hydrogen will play a fundamental role in achieving a sustainable development model. Soltec has launched several activities with the aim of taking advantage of this opportunity and developing its own green hydrogen technology. A clear example is the inauguration of a laboratory dedicated to green hydrogen at its facilities in Molina de Segura (Spain) in 2023, which allows it to experiment with different electrolysers and optimize technologies, through processes that range from water purification to the study of hydrogen storage. Also, it is worth highlighting the creation of electrolysers for the production of hydrogen from Soltec solar plants, more energy efficient hydrogen storage systems using Liquid Organic Carriers (LOHC) or Regenerative Fuel Cells (URFC); which allow both the reelectrification of hydrogen and the reversible operation of the device for its production from renewable sources. These projects are being carried out in collaboration with universities, the CSIC and technology centre districts.

Additionally, Soltec seeks to promote photovoltaic plants that can supply energy in the production of hydrogen and its application to different sectors such as heavy mobility and energy.



These projects are being promoted through the Green Hydrogen Sector Association of the Region of Murcia (AHMUR) and are part of the green hydrogen valley project of the Region of Murcia, also called Shyrius Project.

Alliances with agents of the innovation ecosystem

Soltec understands external collaboration as a basic tool to increase its development capacity. For this reason, the company currently has various collaboration agreements on innovation at a national and international level.

The main partners with whom collaboration agreements are maintained are the German institute Fraunhofer, Inalia, the CENIM (National Center for Metallurgical Research), Tekniker, the UPCT (Polytechnic University of Cartagena), University of Ottawa, or the University of Oklahoma, among others.

Likewise, and aligned with the objective of creating synergies that generate value with startups in the sector, the company collaborates closely with ANCES (National Association of European Centres for Innovative Companies), participates in Innoenergy (platform linked to the European Institute of Technology) and in 1,070 KM HUB that seeks to help start-ups from Mediterranean cities (Ceuta, Alicante, Malaga, etc.) so that they can compete in attracting talent and capital with more developed cities in this field, such as Barcelona and Madrid. Soltec participates in this initiative by being the coordinators of the hub's energy vertical, which seeks businesses involved in the renewable energy sector.

ANCES Challenge 2023

The ANCES open innovation program promotes innovation at a national level, consisting of the formulation of a series of challenges by companies in the sector aimed at both restless people or talented startups and established companies that want to enhance their products or services by giving response to challenges of driving companies.

Soltec, as the leading company of this event, aims to respond to some challenges to which, due to its idiosyncrasy as a large company, it allocates fewer temporary resources. In 2022 edition, it was proposed as a challenge for the ANCES program to develop an irradiation sensor with a very low manufacturing cost that could be integrated into a mesh network system and could obtain irradiation by indirect measurement, ensuring a certain precision in the challenge.

In this 2023 edition, Soltec has explained that the integration of solar generation and agricultural production is presented as a fundamental point for sustainability in different regions of the world, and requires finding solutions that are complementary between both sectors. The need to use solar infrastructure as support for a plant irrigation system is identified and to incorporate it with a panel cleaning system that allows optimal reception of solar radiation, seeking adequate use of the water resource and arrangement of elements. . Plants could be located either at the bottom of the panel or in the middle between two lines of trackers.

The Soltec SF7 tracker has been selected to carry out this integration. Launched in 2017, it is the most advanced solar tracker in 2-in-vertical configuration on the market, with higher performance, better adaptation to the terrain and, being self-powered, it does not require any additional photovoltaic network model. This tracker has 46% fewer drives per MW and 15% fewer parts than the main competitor, in addition to fewer screws per drive.



Transformational innovation: Development of new products and assets

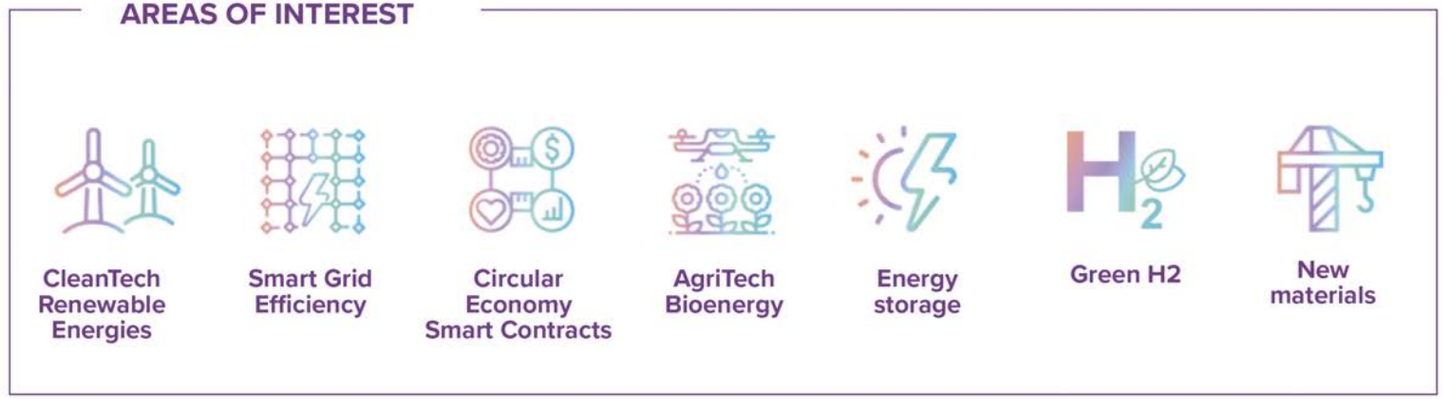
Year 2023 has been key in the deployment of Aurora's activity as Soltec's corporate venturing. Its objective is to promote innovative projects that fight climate change and at the same time ensure the long-term competitiveness of the company through renewable energies. It is conceived as a tool to promote innovation through collaboration and investment agreements with emerging companies.

Aurora seeks to create a global ecosystem of companies with disruptive technologies focused on promoting the renewable energy plants of the future in fields such as green hydrogen, energy storage, smart grids or new structural materials for power plants and their recycling, among other projects.

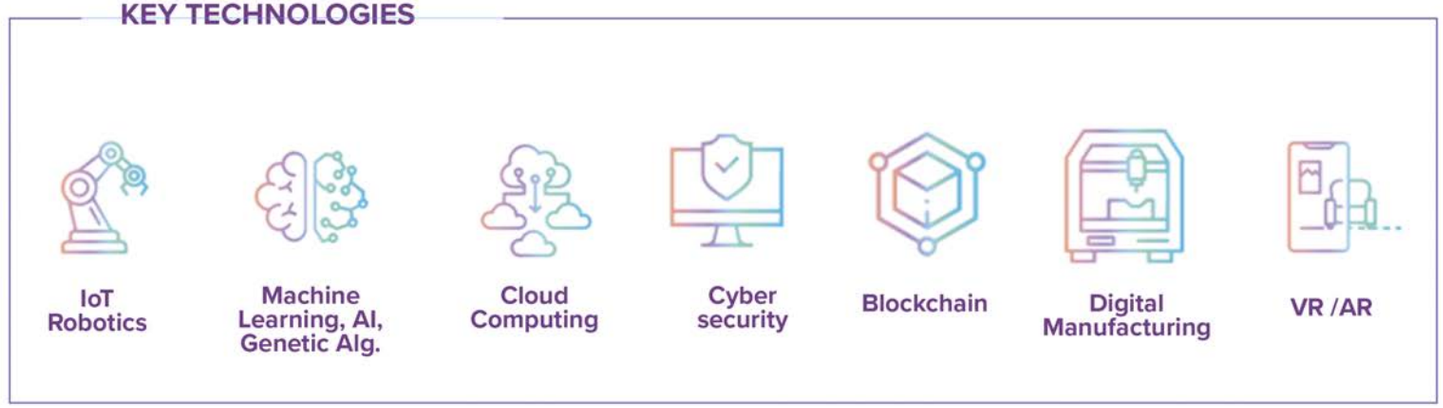
Aurora seeks to integrate the so-called enabling technologies into the company, from IoT to blockchain, through digital manufacturing, cloud computing, robotic artificial intelligence, among others.

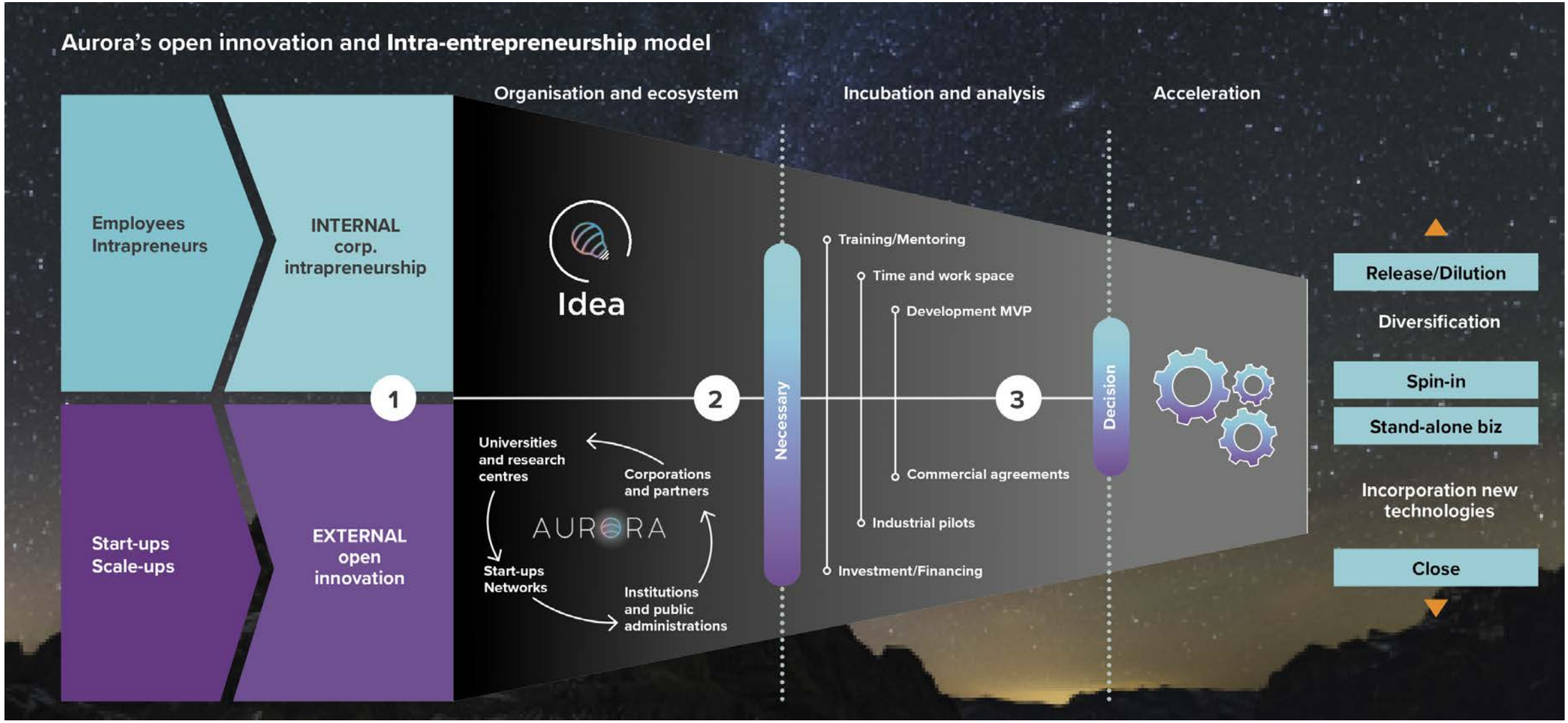
Aurora is structured as follows:

- **Open innovation:** investment and collaboration with external start-ups and scale-ups with innovative and synergistic technological solutions with Soltec's activity.
- **Intra-entrepreneurship:** through the IDEA program, the intrapreneurial and innovation activity of employees is promoted, facilitating their business ideas to be transformed into feasible, sustainable and scalable companies or internal projects, being synergistic with Soltec's activity.



Key technologies that are integrated into Aurora projects include:




Aurora's open innovation and Intra-entrepreneurship model
Organisation and ecosystem
Incubation and analysis
Acceleration
Employees Intrapreneurs
INTERNAL corp. intrapreneurship
Start-ups Scale-ups
EXTERNAL open innovation
1
Idea
2
Universities and research centres
Corporations and partners
AURORA
Start-ups Networks
Institutions and public administrations
Necessary
Training/Mentoring
Time and work space
Development MVP
Commercial agreements
Industrial pilots
Investment/Financing
3
Decision
Release/Dilution
Diversification
Spin-in
Stand-alone biz
Incorporation new technologies
Close

Aurora as an open innovation tool

Aurora seeks to create the technological-business ecosystem of solar energy of the future through collaboration with emerging companies, such as start-ups with validated technological solutions or in the pre-commercial phase; university or technology centre spin-offs looking for an industrial partner; and scale-ups with new solutions or innovative business models that wish to validate them in a real environment and grow internationally.

Soltec offers start-ups that participate in Aurora a series of resources and facilities, seeking both the acceleration of the new business and its fit into the company. These supports for new businesses include the following:

- **Commercial facilitation:** with pilot projects, techno-commercial validation, marketing services, distribution and/or cross-selling agreements.
- **Technical facilitation:** use of laboratories and experimental facilities, real test environments, technical advice.
- **Smart financing:** capital raising, convertible loans, access to public aid.

Throughout 2023, Aurora has been in contact with a hundred startups, with almost 270 being identified in the last two years. To date, there are ten emerging companies with which a pilot project has been carried out or another type of collaboration has begun.

PPoC Program

In 2023, Aurora launched the Pilot Program and Proof of Concept (PPoC) initiative with the aim of promoting collaboration with startups as a way to stimulate innovation within Soltec's business units and subsidiaries. This is a complementary route to the pilots with emerging companies promoted by Soltec Innovations.

Aurora offers Soltec's internal interest groups scouting, simplified contracting and financing services to explore technologies that are novel in the market.

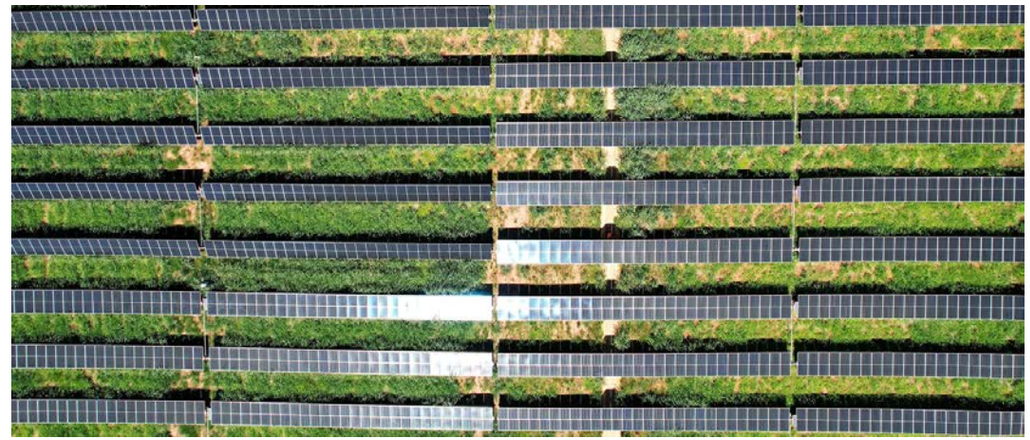
As of the closing of this report, three of the ten startups that have started working with Soltec have done so through this mechanism.

Silbat, Aurora's first investment

In the first quarter of 2023, Soltec has entered, through Aurora, into the share capital of Silbat. This is a strategic commitment to a long-term energy storage solution that could have applications both inside and outside the field of solar energy.

Silbat is a spin-off of the Polytechnic University of Madrid founded by Antonio Luque, considered the father of photovoltaics in Spain and a pioneering international researcher in fields such as bifacility. Silbat proposes a disruptive technology based on the fusion of silicon and the recovery of latent heat through thermophotovoltaic cells as a solution to the challenge of long-term energy storage. Thanks to its extremely low investment cost in capacity, it has the potential to make intermittent renewable energies fully manageable, so that they can be used regardless of climatic conditions. This is largely possible thanks to the low cost and high energy density of fused silicon. The technology is validated in the laboratory and steps are being taken to validate it in a real environment.

More information at https://silbat.com/



Aurora as an intrapreneurship tool

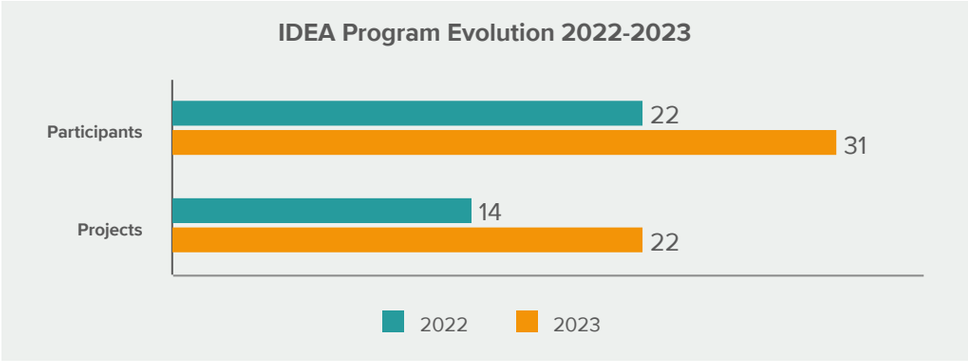
Aurora is the unit responsible for promoting the IDEA intra-entrepreneurship program, whose objective is to stimulate, accompany and enhance the intrapreneurial activity of its employees, facilitating their proposals or business ideas to be transformed into internal projects or even feasible, sustainable and scalable spin-offs.

With this, Soltec aims to promote the development of new products, services or business models of an innovative nature that are synergistic with the company's activity and are aligned with its strategic interests.

The initiative is open to all company employees, who only need to present a business idea that aligns with Aurora's objectives in order to participate. The employees themselves who present their proposal will have the responsibility of achieving its materialization. To achieve this, Soltec will provide you with tools such as specialized training, mentoring and work spaces and even aid such as freeing up part of the working day to be able to dedicate it to the project.

In successive stages, the technical and business viability of the idea is evaluated, which will have to be materialized successively in a proof of concept, a minimum viable product and a business plan. In the last stage, the IDEA intra-entrepreneurship program converges with the acceleration of Aurora's external start-ups. It is at that moment when intrapreneurial projects can become spin-offs co-invested by Soltec or become integrated as new lines of business within the company.

Between 2022 and 2023, a total of 53 Soltec employees have participated in this intra-entrepreneurship program, which has allowed 36 business ideas to be explored. Within the framework of the 2022 edition, Enviroscale was established, and as of the closing date of this 2023 report, there are four projects that aspire to reach the last phase of the program.



Enviroscale, first energy sustainability scoring

Enviroscale is the first spin-off that was born as a result of Soltec's intra-entrepreneurship program. This project carries out hourly traceability, certified through Blockchain, of the green energy consumed and associates a sustainability score with the entire process, from the plants where it was generated, to the marketing companies that are in charge of supplying the energy. Enviroscale adds great value since, in addition to guaranteeing the traceability of 100% renewable energy (without waiting for guarantees of origin), it certifies the degree of sustainability throughout its production chain.

Enviroscale certifies the construction process of renewable plants, energy production and marketing, which together generates a sustainability score between 0 and 100 with a specific weight for each of the ESG variables (environmental, social and of good governance).

In 2024, it is expected to launch the first pilots with all interest groups and continue working on the international expansion plan to the rest of Europe and the United States.

Enviroscale was the winner of the annual enerTIC 2022 awards in the Digital & Disruptive Startup category.

ENVIROSCALE
SUSTAINABLE ENERGY STANDARD

WHAT IS NOT MEASURED, IS NOT IMPROVED

Award for the best digital and disruptive startup of 2022. Award granted by Enertic.

Watch video | www.enviroscale.com/ | **Press clippings:**

The referent | 20 minutes | ABC | Five days



2.6 Sustainability management

Sustainability is a strategic priority for Soltec, being aligned with the definition of the United Nations Organization, understanding sustainable development as meeting the needs of the present, without compromising the ability of future generations to satisfy their own needs.

The United Nations defines sustainability and adopted the Sustainable Development Goals (SDGs) in 2015 as a universal call to end poverty, protect the planet and ensure that by 2030 all people enjoy peace and prosperity.

Aligned with this vision, Soltec is committed to sustainability management based on ESG (Environmental, Social and Governance) aspects, favouring the energy transition with sustainable products, minimizing the environmental impact and maximizing the contribution to the development of society through a ethical, transparent and responsible management.

Soltec's corporate purpose is "**to create a cleaner, more sustainable and fairer world through energy**" and, under this premise, the company's products and services provide its clients with efficient and innovative solutions that, in addition, have a positive impact in the communities in which Soltec is present and in the rest of society.



Sustainability management approach

Soltec aspires to be an agent of change in the energy transition and to promote the use of renewable energies as a source of clean energy, contributing, thanks to constant innovation, to an emissions-neutral economy and a sustainable production model based on solar energy. .

The company has acquired the commitment that its activity is carried out in accordance with a set of values, principles, criteria and attitudes aimed at achieving the sustained creation of value for its different interest groups.

In this sense, Soltec has a Sustainability Policy that was approved by the Board of Directors, through which the company is committed to promoting best practices in this matter by integrating sustainability transversally in all its activities and in its business model.

Soltec is convinced that efforts in this regard contribute to the generation of value, both in the short term and long term, based on the following principles:



SOCIETY

Soltec is committed to the well-being of the societies in which it is present, contributing to the geographical regions in which it operates for the improvement of local communities and guaranteeing their quality of life.



PEOPLE

Soltec takes a stand, in an inalienable way, for the fight against child labour, respect for Human Rights and the protection and care of the people who work at Soltec, guaranteeing equality, diversity and equity in society, so as not to violate the rights of any group and enhance pride of belonging, respect, and honesty in the relationships between our workers.



INNOVATION

It is key to achieving efficient use of technology and optimizing resources, as well as their reuse.



GOOD GOVERNANCE

Ethics and good work come from the highest governing bodies of the company in order to transmit this leadership to the entire company.



ENVIRONMENT AND CLIMATE CHANGE

The environment is a priority for Soltec, as is the fight against climate change, to reduce the impact of the company's operations, maximize the positive impacts of its activity and contribute to the reduction of emissions globally through use of photovoltaic energy.



TRANSPARENCY AND DIALOGUE WITH STAKEHOLDERS

The company assumes the duty of knowing and analysing the expectations of its different stakeholders, guaranteeing transparent, truthful and rigorous information. The company has various communication channels, available and accessible, to inform, involve and maintain a continuous dialogue with its stakeholders.

2023-2025 ESG Master Plan

Soltec works to reinforce its commitment to its stakeholders. Therefore, in 2023, Soltec decided to articulate its sustainability strategy through an **ESG Master Plan with a three-year time horizon and with specific and measurable objectives in the five defined impact areas: environment, innovation, talent, society and good governance**.

In order for the ESG Master Plan to have a practical application and address the needs and material issues for the company and its stakeholders, each year new initiatives and objectives are evaluated and defined on which the company will focus its efforts, based on the following:

- Each of the strategic lines will have a series of specific actions that will be supervised and coordinated by the Steering Committee.
- The Master Plan must include objectives regarding ethical behaviour, customer orientation, environmental impact and climate change, sustainable supply chain management, diversity and talent management and sustainable innovation, as well as specific actions. of transparency and integrity and the supervision of the processes implemented to guarantee the ethics and responsible conduct of Soltec.
- The Steering Committee entrusts to the ESG area, represented by the Director of Strategy and Innovation, the development of the action plan, reporting its progress and results, at least twice a year, to both the Steering Committee and the Sustainability Commission of the Board of Directors.
- The initiatives and objectives contained in said plan are supervised and approved by the Sustainability Committee of the Board of Directors.

The purpose of the ESG Master Plan is to turn the commitment to sustainability into Soltec's greatest competitive advantage. Therefore, 2023 ESG Master Plan and the initiatives proposed for 2023, describe the following lines of action and measures established to promote a sustainable business model:

NET ZERO: search for a positive environment

Soltec is committed to reducing the negative impact that its operations may cause and maximizing its contribution to a positive environment through three lines of action:

- Decarbonization of activities (**4.2 Carbon Footprint**)
- Commitment to responsible use of resources and a circular economy approach (**4.3 Responsible use of resources and circular economy**)
- Protection of biodiversity and ensuring responsible and sustainable use of land (**4.4 Protection of biodiversity**)

Main milestones achieved in 2023:

- External verification of the 2023 Carbon Footprint, scopes 1, 2 and 3.
- Life Cycle Analysis (LCA) of our products
- Start of a decarbonization plan with science-based objectives
- Initiatives linked to the recovery of waste on site and the elimination of single-use plastics
- Initiatives to promote biodiversity and renaturalize land in their works

Main targets for 2024:

- Finalize the decarbonization plan and publish the science-based objectives set
- Strengthen and expand the identified initiatives in circular economy, protection of biodiversity and renaturalization of the land in all its projects

SUSTAINABLE INNOVATION: promotion of innovative and distinguishing projects in the energy transformation.

Innovation is part of Soltec's DNA and, therefore, it is firmly committed to the constant search for new ideas that contribute to creating a sustainable future. To achieve this, it is supported by three lines of action:

- Identification of new opportunities through continuous improvement and the development of new solutions (**2.5 Innovation, a key element of our differentiation**)
- Creation of innovation ecosystems that favour the promotion of new ideas (**2.5 Innovation, a key element of our differentiation**)

Main milestones achieved in 2023::

- Commissioning of the green hydrogen laboratory and start of activities.
- Start the development of agrivoltaic solutions.
- First investment through Aurora in an external startup, Silbat, to explore long-term energy storage technology.
- Reissue of the IDEA intra-entrepreneurship program.
- +80 FP students trained in entrepreneurship.
- Support +6 entrepreneurial projects arising from our open innovation ecosystems.

Main targets for 2024:

- Continue the work of searching for strategic alliances with startups.
- Holding strategic conferences to identify trends and search for new business opportunities.
- New research actions and innovations linked to the company's products.
- Hydrogen pilot project that manages to integrate the knowledge of photovoltaic generation with the generation of hydrogen via electrolysis.

OUR ENERGY, OUR PEOPLE: people as a key element of the company

Soltec knows that the people who are part of the company, both directly and indirectly, are essential to the development of our activity. Therefore, it establishes measures that ensure a work environment where people can feel safe and where aspects such as equality, equity, diversity or the protection of Human Rights are assured.

Main lines of action:

- Ensure a safe work environment (**5.4 Worker health and safety**)
- Establish listening mechanisms with the employee (**5.3 People first**)
- Ensure that our fundamental principles in people management are reflected in third-party employees (**5.6 Sustainable supply chain management)**

Main milestones achieved in 2023:

- Approval of the Equality Plan.
- Approval of the Human Rights Policy.
- Extension of employee benefits, training plans and listening mechanisms to all subsidiaries.
- Launch of the global climate survey.
- Maintain job security ratios below the sector average.
- Renewal of ISO 20400 (Sustainable Purchasing).

Main targets for 2024:

- Comply with the action plan established in the new Equality Plan.
- Establish an improvement plan for the benefits offered globally.
- Continue strengthening and promoting listening mechanisms for employees.
- Implementation of the Due Diligence process in environmental and Human Rights matters for the supply chain.

LOCAL ECONOMIES: commitment to positive impact on the environment.



Soltec has the firm conviction that solar plants must leave a positive impact on those places where they are located. To do this, it is based on the following lines of action:

- Contribute to the socioeconomic development of the communities where it is present (**5.7 Commitment to society**).
- Channel, through the Soltec Foundation, Corporate Social Responsibility actions (**5.7 Commitment to society**).

Main milestones achieved in 2023:

- Rethinking the sustainable development model for solar plants, ensuring that it covers all fundamental ESG aspects.
- +1,000 hours of corporate volunteering, with +190 volunteers involved.
- 95 unemployed people trained in installation and assembly.
- 3 research grants.
- +380 students from 11 training centres visited Soltec.
- 4 solidarity campaigns and 24 beneficiary entities.

Main targets for 2024:

- Internal publication of the “Manual for the sustainable development of photovoltaic projects” and holding training sessions for all areas of Soltec.
- Carry out a socioeconomic impact study for the Totana IV project.
- Increase the number of people who receive training.
- Consolidate the social and environmental actions better received and export them internationally.
- Continue promoting knowledge of renewable energies in educational environments.

GOOD GOVERNANCE AND TRANSPARENCY: committed to the implementation of best practices in the matter.



Soltec wants to remain at the forefront of sustainability, which is why it maintains a process of continuous improvement, where environmental analysis, stakeholder opinion and self-assessment are key. To achieve this purpose, the company works on:

- Ensuring that ESG principles are included in all the organization's decision-making (**3.1 Corporate governance**).
- Ensuring the highest standards of ethics, integrity and transparency (**3.2 Ethics and compliance**).

Main milestones achieved in 2023:

- Carrying out the first Double Materiality Analysis.
- Carrying out the first Analysis of Risks and Opportunities related to Climate Change, based on the Task Force on Climate-Related Financial Disclosures (TFCD).
- Review of more than corporate policies under the triple ESG perspective.
- Carrying out an external evaluation of the company's Governing Bodies.
- Training carried out, both for structural and project employees, on sustainability matters.
- Maintain or improve positioning in ratings such as S&P Corporate Sustainability Assessment (CSA), Sustainalytics or MSCI.

Main targets for 2024:

- Include management tools that help us respond to new requirements regarding sustainability information disclosure (CSRD).
- Continue analysing corporate policies and procedures to maintain the highest standards of sustainability.
- Analyse and include new reporting standards that may be of interest so that our stakeholders better understand our positioning in terms of sustainability.

Sustainable development model

Our sustainable development model for photovoltaic plants

"Photovoltaic plants must leave a positive impact on those places where they are located"

At Soltec, we want to maximize our contribution to global sustainability. For this reason, we have a model for the development, construction and management of photovoltaic projects called “Ecovoltaics”, through which we manage to integrate sustainability into our operations.

Thanks to this integration, Ecovoltaics has become an essential and differentiating element of our strategy. The photovoltaic plants developed under this concept are characterized by their ability to protect the environment and boost the local economy in the areas in which they are located.

To achieve this purpose, Ecovoltaics is fundamentally based on 4 principles of action, which are adapted to the characteristics and context of each project: the protection of biodiversity, the management of the carbon footprint, the responsible use of resources and circular economy and local socioeconomic development:

Carbon footprint management

- **Emissions Control:** From the development of projects to the end of their useful life, we have systems that allow us to calculate and monitor both the emissions emitted and those avoided, thus calculating our carbon footprint (direct and indirect) and establishing measures that help us minimize it.
- **Reduction measures:** Thanks to the monitoring of our Carbon Footprint from the beginning of our projects and the Life Cycle Analysis (LCA) that we have of our products, we can identify the main sources of emissions and promote specific measures that allow us to minimize our Carbon Footprint.
- **Continuous innovation:** Day by day we continue to innovate to make our plants more and more efficient, so that we manage to avoid more emissions every day thanks to greater energy production and, in this way, continue contributing to the fight against Climate Change .

Protection of biodiversity

- **Care of the environment:** We pay special attention to the environment that surrounds us, which is why we look for sites that are not located in areas affected by conservation plans and strategies for species in danger of extinction, under special protection regime or in areas of the Natural Network 200. In addition, we design our plants by analysing the environment that surrounds us and implement initiatives that help us preserve and restore the natural state of the land, minimize the visual impact that may be caused and reserve areas for forestation projects with native species.
- **Preventive approach:** We apply a preventive approach towards biodiversity in all our operations, based on in-situ studies that allow us to understand the baseline situation of biodiversity at each location, so that we can implement the appropriate measures to avoid possible negative effects.
- **Promotion of Biodiversity:** We establish specific systems and measures to promote biodiversity in our plants, from simple installations intended to create small biodiversity ecosystems to spaces specially designed for this purpose.

Responsible use of resources and circular economy

- **Circular Economy:** We promote responsible resource consumption, prioritizing the acquisition of recycled or recyclable materials and products, and promoting initiatives that help us value the resources that are consumed before being considered waste.
- **Waste control:** We carry out periodic and exhaustive control of the waste we generate, segregating it by type and ensuring its correct treatment through authorized managers.
- **Supplier management:** All our suppliers, both products and services, go through a homologation process where aspects such as the protection of the environment and biodiversity, the safety and health of their workers, respect for Human Rights or the fair labour practices are evaluated.

Local socioeconomic development

- **Direct benefit for the community:** Through dialogue with the main local actors of each location, we seek to generate a direct benefit in the communities where our projects are located. For this reason, and always attending to the needs identified in each area, we develop initiatives aimed at strengthening the business fabric of the area by contracting local goods and services, we offer land for carrying out compatible activities and we seek a direct benefit linked to the energy produced in our projects.
- **Local Employability:** We promote local employability, prioritizing the hiring of people residing in the municipalities close to our facilities and offering training so that interested people can develop their profession in the photovoltaic sector.
- **Business Ethics:** We apply the highest standards of business ethics, ensuring that aspects such as safety, fair labour practices or the protection of Human Rights are guaranteed in everything we do, both in our own operations and those of third parties.



SUCCESS STORY: SUSTAINABLE DEVELOPMENT MODEL (TOTANA IV)

With the beginning of 2023, and with the objective that “solar plants must leave a positive impact on those places where they are located”, Soltec decided to carry out a review of its sustainable development model for solar plants and apply it to Totana IV, a 5.6 MW plant that becomes its first 100% developed plant, built and managed by Soltec under the Ecovoltaic model.

Below, we explain the main measures taken by each of the 4 pillars that make up the Ecovoltaic model:



Carbon Footprint Management:

- The emissions generated (3.45 tCO2e) and an estimate of those avoided thanks to the project (4.80 tCO2e/year) have been calculated, observing that in less than a year the emissions generated will be offset by the plant's own activity.
- The tracker used (SF7) has a Life Cycle Analysis (LCA)
- Measures to reduce direct emissions have been applied, such as the replacement of diesel vehicles with hybrid vehicles, direct connection to the electrical grid during the construction phase to avoid the use of a generator set, or encouraging shared use of vehicles among construction workers.



Protection of Biodiversity:

- Measures have been carried out to avoid affecting the state of the land (for example, using existing access roads or avoiding the use of concrete foundations) and measures have been included to reverse its deterioration (for example, eliminating the plastics present by its previous use in extensive agriculture)
- Spaces and facilities have been created to promote biodiversity (wildlife refuges, hunting fencing, insect hotels, etc.)
- The plant excludes areas under special protection regime, no trees have been felled and 5% of the plant surface has been reserved for future afforestation
- A visual impact study was carried out, from which measures have been adopted such as painting booths or creating a plant barrier.



Responsible use of resources and circular economy:

- All suppliers that have intervened in the plant have been approved under ESG criteria through our sustainable purchasing system certified by ISO 20400.
- There has been a periodic control system for waste management and the waste generated has been managed by an authorized manager.
- During the construction of the plant, single-use plastics have been eliminated
- Materials used during the work have been recovered, either for installations in the plant itself (for example, creation of insect hotels) or donated to technical training centres.
- More than 85% of the materials used are recyclable
- The plant has a dismantling plan, pioneer in the sector, where special attention is paid to the recycling of solar panels and other components.



Local socioeconomic development:

- Thanks to the agreement with Fundeen, the participation of the neighbours from the local communities adjacent to the plant in the financing has been made possible (€550,000 co-financed), with an annual return of 6.9%.
- The plant's vehicle company was domiciled locally, ensuring that tax payments directly impact the community.
- More than 50% of the contracted services are local
- Training courses have been offered to people residing in the municipality (20 posts offered)
- Agreements were made with local entities to promote employment
- All staff (both our own and third parties) received training on the day they joined in subjects such as Sustainability, Workplace Safety, Code of Ethics and Whistleblowing Channel



3 A SOLID TRANSPARENT AND RESPONSIBLE COMPANY

3.1 Corporate governance
3.2 Ethics and integrity
3.3 Information security and cybersecurity
3.4 Risk management

3.1 Corporate governance

Corporate governance is a priority for Soltec, essential to guarantee a long-term sustainable business model. The corporate governance system has been designed from its origins based on existing best practices and the CNMV recommendations.

Soltec's governance system is consolidated and has as its fundamental value, and main axis, the commitment to ethical principles, transparency and leadership in the application of the most avant-garde and updated practices and recommendations in corporate governance. The main objective in terms of corporate governance is to guarantee the correct functioning of the corporate bodies and the management of the Company, as it is its internal regulation.

It is an instrument of the organization to achieve its purpose and values, social interest, and as a guarantee of its project, identity and independence. In a constant process of review and improvement, it incorporates the main recommendations of its regulators and supervisors, also adapting its governance system to the international scope of its business, meeting the standards required in each country.

Its objective is to make Soltec a reference of trust and stability for the market.

Leading indicators	2023	2022
Presence of Independent Directors in the Board of Directors	43%	43%
Presence of women (directors) in the Board of Directors	43%	43%
Number of meetings held by the Board of Directors	12	11
Number of meetings held by the Appointments and Remuneration Committee	6	6
Number of meetings held by the Audit Committee	9	12
Number of meetings held by the Sustainability Commission	5	4
Attendance to Board of Directors meetings called during the year	100%	100%

In 2023 we have achieved...

- Functions of the governing body: ensure that the structures and processes necessary to maintain an effective government are met.
- Review of the comprehensive risk control system: ensure that the company's professionals are aligned in terms of risk management, identification, detection and prevention.
- Update of the corporate governance plan: approval of policies to improve the supervision of internal management control.
- Evaluation of the Board of Directors: continuous evaluation of the activity of the Board and its delegated Committees by an advisor external to the company.
- Training on Corporate Governance dedicated to the Board of Directors.
- Approval of the new Risk Policy and Risk Map of the Company, pointing out and preventing the main risks that affect the development of Soltec's business.

During 2024 we will continue working on...

- Functions of the governing body: ensure that the structures and processes necessary for effective government are met.
- **Review of the comprehensive risk control system**
- Update of the corporate governance plan: approval of policies to improve the supervision of internal management control.
- Annual evaluation of the Board of Directors: continuous evaluation of the activity of the Board and its Committees.
- Specific training for the Board of Directors.

Soltec corporate governance model

Soltec has a governance model designed in accordance with the best existing practices and which represents a fundamental axis to reinforce transparency with its interest groups.

Board of directors

The main axis of the governance model is the Board of Directors, which permanently reviews and updates its governance system, which is based on the Corporate Governance Plan. The Corporate Governance Plan is approved each year, in the first session of the Board, and continuous monitoring is carried out to improve its corporate policies. Likewise, the Council carries out an annual evaluation of the plan, which establishes an action plan for continuous improvement of its sessions, its dynamics and its activities.

The structure and composition of the Board of Directors has been defined based on criteria of complementarity, balance and diversity of knowledge, professional experience, nationality and gender. It is made up of seven members, three of whom are women and four men, with 43% being independent directors.

The Board of Directors is made up of the Chairman and CEO of the company (Raúl Morales), an independent coordinating director (Fernando Caballero) as well as three proprietary directors (José Francisco Morales, Marina Moreno and Marcos Saez), the latter considered as those who have a shareholding equal to or greater than what is legally considered significant or who have been appointed due to their status as shareholders, even if their shareholding does not reach said amount, as well as those who represent shareholders of those previously indicated; and two independent directors (María Sicilia and Nuria Aliño), the latter considered, as established by legal provisions, as those directors who are not related to or conditioned by the group companies, significant shareholders or the group's management team.

Regulations of the Board of Directors:

Soltec has a Regulation of the Board of Directors in order to determine the principles of action of the Soltec's Board of Directors, the basic rules of its organization and operation and the standards of conduct of its members.

Lead Director

The Board of Directors has the figure of a lead director and in order to support his functions, a Regulation for the Development of the Functions of the Lead Director has been approved, which sets out his powers and functions. Their functions, in addition to those provided for by law, include chairing Board meetings in the absence of the Chairman and Vice-Chairmen, echoing the concerns of non-executive Directors, in particular, in relation to corporate governance, and coordinating the succession plan of the Chairman.

Board of directors



Raul Morales
Executive Director



Fernando Caballero
Lead Director / Chairman of the Audit Committee and the Appointments and Remuneration Committee



Maria Sicilia
Independent director



Nuria Aliño
Independent director/ President of the commission sustainable development



Marina Moreno
Proprietary director



Marcos Saez
Proprietary director



Jose Francisco Morales
Proprietary director

- Administration Counsel President
- Chairman of the Audit Commission
- President of the Appointments and Remuneration Committee
- President of the sustainable development commission
- Audit committee
- Remuneration and appointments committee
- Sustainable development commission

The company has three committees dependent on the Board of Directors: the Audit Committee, the Appointments and Remuneration Committee and the Sustainability Committee, the Presidents of which are the independent directors, with differentiated functions, as stated below:

Council delegate committees and main functions

Audit Committee

Chairman: Fernando Caballero

In accordance with the provisions of the Regulations of the Board of Directors, its main objective is to supervise the process of preparation and presentation of financial reports, the internal audit process and the risk management systems, to propose to the account auditors, supervise the information and internal control systems, ensure the correct formulation of the annual accounts and other functions described in the Regulations.

Appointments and Remuneration Committee

Chairman: Fernando Caballero

In accordance with the provisions of the Regulations of the Board of Directors, this committee is entrusted the supervision of the Board of Directors, helping to develop and manage a fair and transparent procedure to establish policies on the appointment of directors and their remuneration, evaluating the skills, knowledge and experience necessary on the Board, analysing the rest of the directors' occupations, managing the succession of the Chairman of the Board of Directors, or establishing representation objectives, among other functions.

Sustainable Development Committee

Chairwoman: Nuria Aliño

In accordance with the provisions of the Regulations of the Board of Directors, its responsibilities include the supervision of compliance with the corporate governance rules and the internal codes of conduct, the evaluation and review of the corporate governance system and the environmental policy. Supervising the application of the general policy relating to the communication of economic-financial, non-financial and corporate information, in addition to communication with shareholders and investors, proxy advisors and other interest groups, and supervising the the company on ESG matters. Thus, as a novelty in recent years in ESG matters, the Sustainability Committee has focused, among the different supervisory matters, on evaluating the group's ESG strategy. The role played by the company's management team stands out, which has among its members a Chief Strategy, Innovation and Sustainability Officer, in charge of the internal implementation of the aforementioned policy.

Agreements and Standards approval procedure

The Board of Directors of Soltec is the body in charge of approving the internal policies and regulations that apply to the Company. To this end, it is always in line with current legislation and its possible exceptions, in addition to receiving, where appropriate, the assistance of the specialized commissions, particularly the Audit Commission, without prejudice to the powers attributed to the General Meeting of Shareholders, ultimately responsible for approving the social orientation and management, as well as the integrable results at the Group level.

Evaluation of the Board of Directors

At the end of each financial year, the Board of Directors undergoes an internal evaluation, led by the lead director and the board secretary, who are responsible for interviewing each member individually, in order to draw conclusions that allow improving the operation of the Board during sessions, or outside of them, as well as their evaluation. As a consequence of said evaluation, an action and improvement plan is proposed to correct the deficiencies detected.

Likewise, in fiscal year 2023, the Board of Directors has undergone evaluation by an external evaluator, as indicated in the Spanish Law on Corporations. This external evaluation is approved every 3 years, as indicated by legal precepts. The evaluation by an external consultant was approved by the Board of Directors in the month of October, with the Secretary coordinating the different phases of said process, which culminated in the month of November.

The scope of the evaluation for fiscal year 2023 included issues such as, among others, the quality and efficiency of the Board of Directors, the diversity of its composition, operation and composition of the Committees, strategic control, risk management, business monitoring, directors policy, performance of statutory roles, and individual contributions.

The evaluation was carried out in two formats, firstly via writing and, secondly, via oral interview. In the written format, the directors answered, anonymously, the standard questions contained in a survey that the external evaluator sent them by written communication and individually and, once completed and sent to the evaluator, an individual interview was carried out with each of the them that gave rise to a conversation and the issuance of proposals. The process ended with the preparation of the evaluation report by the external evaluator, submitted for approval by the Board of Directors at its session in February 2024. In parallel, the main areas in which improvement was required were collected, according to the results of the surveys and individual interviews carried out, proposing a Board Action Plan for the year 2024, whose areas of improvement are: strategic control, business monitoring, and director policy.

During 2023, the action plan derived from said evaluation was successfully implemented and the commitment to continuous improvement in the operation, effectiveness and dynamism of the Board of Directors was reinforced.



In 2023 we held the III Sustainable General Shareholders' Meeting

The General Meeting of Shareholders is one of the main governing bodies of a corporation. Its organization and operation is provided for in the Regulations of the General Meeting of Shareholders. The III General Meeting of Shareholders of the company, as a listed company, was held on June 21, 2023 on first call with the attendance of 77.5% of the share capital present and represented therein, which was unanimously approved by all the agreements proposed on the agenda.

Voting List

	Agenda	% Approval
1	Approval, if applicable, of the Individual Financial Statements of Soltec, as well as the Consolidated Financial Statements of Soltec with its dependent companies, corresponding to FY 2022.	99.97%
2	Approval, if applicable, of the individual management report of the Company, as well as the consolidated management report of Soltec with its dependent companies, corresponding to FY 2022.	99.97%
3	Approval, if applicable, of the consolidated Non-Financial Information Statement of the Company, corresponding to FY 2022.	99.99%
4	Approval, if applicable, of the corporate management corresponding to FY 2022.	99.13%
5	Approval, if applicable, of the proposal to allocate the Company's results for FY 2022.	99.99%
6	Approval, if applicable, of the modification of the Remuneration Policy for directors 2022-2025.	82.85%
7	Consultative vote on the Annual Report on Remuneration of the Company's directors corresponding to FY 2022.	95.75%
8	Delegation to the Board of Directors of the broadest powers for the interpretation, correction, supplement, execution and development of all the agreements adopted by the General Meeting of Shareholders, as well as to replace the powers received from the Meeting and grant of powers, for its record in public document and registration of said agreements until the appropriate final registration.	99.99%

% of Voting Quorum

Soltec has held a sustainable event to contribute, promote and raise awareness about the importance and impact of sustainability:

- Event in hybrid format, giving our shareholders and their representatives the possibility of attending in person or online.
- Promotion of remote participation through digital platforms.
- Holding the event in a space with universal accessibility for people with disabilities.
- Multi-language option (Spanish and English).



Corporate governance policy and adoption of best practices

At the beginning of 2023, the Board of Directors approved the Corporate Governance Plan for the entire company and its gradual implementation by approving its policies and practices since then.

As a consequence of the approval of the Corporate Governance Plan, the company developed a Corporate Governance Policy, with the objective of establishing the strategy and general commitments in corporate governance, based on the application of the highest ethical standards and compliance of good governance recommendations that are generally recognized in international markets, adapted to the needs and business reality of the company.

To achieve the objectives related to the corporate governance strategy, the company assumes and promotes the following general principles of action in each of the areas indicated below:



In relation to the governing bodies: Soltec is firmly committed to good corporate governance and transparency, which guides the actions of the Board of Directors, its committees and other company bodies in their relations with shareholders, investors and with other groups of interest as well as the development of its corporate governance strategy, and will lead to maintaining the due separation between management and supervision functions within the company in corporate governance standards.



In relation to shareholders: the effective and sustainable involvement of shareholders in its corporate life and the promotion of their informed participation in the General Meeting and in the adoption of the appropriate measures to facilitate the effective exercise of its functions and powers in accordance with the Law and corporate governance regulations, contemplating, at all times, measures to safeguard the interests of minority shareholders. The company's policy in this matter aims to know your opinions and concerns and promote your feeling of belonging to Soltec. The company has a communication and contact policy with shareholders, institutional investors and proxy advisors, in accordance with the provisions of recommendation 4 of the Code of Good Governance of Listed Companies, approved by the Spanish National Stock Market Commission in June 2020 and the Board regulations.



In relation to corporate interest: the common interest of all shareholders, aimed at the sustainable development of Soltec's corporate purpose and the creation of long-term value for their benefit, taking into consideration the other interest groups related to its business activity. Within the framework of social interest, the company takes into account in its strategic planning financial and non-financial objectives, specific and measurable, which always seek to improve profitability and create value in a sustainable way for shareholders.



In relation to ethical regulatory compliance: the company ensures compliance with the law and the ethical commitments acquired by virtue of the provisions of the Code of Conduct, promoting a culture of compliance and prevention towards the commission of illegal acts and in the application of the principles of ethics and responsible behaviour of all Soltec professionals. Additionally, the company has a Human Rights Policy.



In relation to taxation: ensure compliance with applicable tax regulations and ensure adequate coordination of tax practices followed by the company, all within the framework of achieving social interest and supporting a long-term business strategy that avoids fiscal risks and inefficiencies in the execution of business decisions. To do this, the company has the Corporate Tax Policy and the Tax Compliance Policy.



In relation to the promotion of diversity: Soltec pursues the appropriate balance in the composition of its administrative bodies, as well as its periodic and staggered renewal, and seeks diversity of abilities, knowledge, experiences, origins, nationalities, age and gender in its members as a reflection of the social and cultural reality of the company. Soltec has a Diversity Policy for the members of the Board of Directors, which guarantees that the Board of Directors has a diversity of abilities, knowledge, experiences, origins, nationalities, age and gender.

In the remuneration area: Soltec articulates its Director Remuneration Policy under principles that combine motivation, loyalty and objective assessment of management and performance, with dedication and complying with the company's objectives and results, in the context of its international activity.

In relation to transparency: the Governance and Sustainability System attributes to the Board of Directors the power to supervise, at the highest level, the information provided to shareholders, institutional investors and markets in general, safeguarding, protecting and facilitating the exercise of their rights and interests within the framework of the defence of social interest, ensuring truthfulness, immediacy, clarity, symmetry and respect for the principle of equal treatment in the dissemination of information. Incorporating into the corporate governance standards the mechanisms and procedures necessary to prevent, identify and resolve situations of conflict of competence and interest, whether specific or structural and permanent. The company maintains a corporate website, conceived as an instrument for channelling its relations with shareholders and investors.

Regarding financial information: The company takes care of its financial information, making it public periodically, guaranteeing that it reflects, in all significant aspects, the true image of the assets, the financial situation and the results in accordance with the provisions of the law and, in addition, for the preparation of consolidated information, in accordance with the Financial Information Policy.

Throughout 2023, Soltec has implemented different measures with the aim of continuing to improve its governance model:

Adaptation of the Directors Remuneration Policy to link it to variations in the CPI and adaptation of the annual remuneration of the Executive Director to market standards.

Supervision by the Board of Directors of the cybersecurity procedures implemented by the Company.

Increase in the number of work sessions prior to holding sessions of the Board of Directors and committees.

The Board of Directors approved, following a favourable report from the corresponding specialized committee, the following policies during 2023:

- Modification of the Compliance Program and appointment of a person responsible for the Whistleblowing Channel,
- The approval of a new 2023 risk map and the new Risk Policy,
- The Appointments and Remuneration Committee reported favourably on the company's Succession Plan, Business Continuity Plan, and Equality Plan.
- The Sustainability Commission reported favourably on the approval of the ESG Master Plan for 2023,



Remuneration policy in government bodies

The Remuneration Policy has the purpose of defining and controlling remuneration practices in relation to directors, contributing to the creation of value for its shareholders in a sustainable manner in the long term.

This policy establishes a remuneration scheme appropriate to the dedication and responsibilities assumed by the members of the Board of Directors, and is applied in order to attract, retain and motivate them.

The remuneration of directors consists of two components, one fixed and the other variable. The fixed remuneration is determined according to the responsibility, functions and experience of each director. The variable remuneration, only received by the Executive Director, is in turn divided into annual variable remunerations, which may be paid in the short term and in cash once objectives previously set by the Board of Directors have been met, and into long-term variable remuneration, through the delivery of shares as long as the requirements for this, previously established by the Board of Directors, are met.

With the aim of having a solid structure of good Corporate Governance, Soltec has established clear principles in the area of the Remuneration Policy to guarantee that the remuneration strategy approved by the Board of Directors is applied in accordance with the company's own remuneration strategy. To this end, the Remuneration Policy will be governed by the following principles:

- **Guaranteeing independence of judgment:** remuneration will be structured in such a way that the independence of judgment of external directors is not compromised.
- **Attracting and retaining the best professionals:** remunerations will be competitive so as to attract and retain talent that contributes to the creation of value for the company and the achievement of its strategic objectives.
- **Long-term profitability and sustainability:** remuneration must promote the company's long-term profitability and sustainability and be compatible with the company's long-term interests and strategy, as well as its values and objectives.
- **Transparency:** the Remuneration Policy and the specific rules for determining remuneration will be clear and known
- **Equity and proportionality of remuneration:** remunerations must be set taking into consideration the dedication, qualifications and responsibility required for the position, as well as the experience, functions and tasks performed by each director.

In 2022, in accordance with the provisions of the First Transitory Provision of Law 5/2021, of April 12, which modifies the consolidated text of the Capital Companies Law, approved by Royal Legislative Decree 1/2010 , of July 2, and other financial regulations, with regard to promoting the long-term involvement of shareholders in listed companies, the Remuneration Policy of the members of the Board of Directors was modified, with the purpose of adapting it to the modifications introduced by said Law in article 529 novodecies of the Consolidated Text of the Capital Companies Law, approved by Royal Legislative Decree 1/2010, of July 2. In fiscal year 2023, the Remuneration Policy of the members of the Board of Directors was modified, again, in order to adapt it to the needs and variations with respect to the CPI, and market standards, in the latter case, with respect to to the remuneration of the Executive Director.

Additionally, in 2023 the following modifications were introduced to variable remuneration:

- The right to receive 30% of the variable remuneration for the Executive Director in the short term (annually) and in cash, established by the Remuneration Policy, was eliminated.
- A new annual variable remuneration is introduced for the Executive Director, to be accrued based on compliance with the objectives previously set by the Board of Directors.
- It was established that the rating of the Performance Evaluation of the Executive Director will be determined based on the simple arithmetic mean between the rating assigned to the Executive Director by (i) the Board of Directors (after a report from the Appointments and Remuneration Committee) and (ii) by the Management Committee.
- It has been foreseen that the control of compliance with individual objectives within the framework of the Evaluation by Objectives will correspond to the Board of Directors, following a report from the Appointments and Remuneration Committee.
- In 2023, the minimum qualification that the Executive Director must achieve to be entitled to obtain variable remuneration has been modified.

In this way, the variable remuneration of the Executive Director will depend on compliance with a minimum score of 70 out of 100 in the Performance Evaluation of the Executive Director, compliance with the individual and area objectives of the participant, and the following three performance criteria : the “Total Shareholder Return”, the “Adjusted EBITDA” and the “ESG Indicator” (calculated during each year included in each Accrual Period).

Likewise, the possibility is foreseen for the Board to approve the cancellation (malus) and/or recovery (clawback) of all or part of the incentive, in the event that (i) the company's financial statements are restated; (ii) the final incentive would have been calculated on the basis of data that has subsequently been shown to be inaccurate and would result in a lower variable remuneration to be settled; (iii) due to serious non-compliance by the Executive Director with internal regulations and policies; and (iv) if the company suffers significant losses that are due to significant failures in risk management, to which wilful or grossly negligent conduct has contributed.

Remuneration to the Board of Directors	2023	2022
Remuneration for membership of the Board and/or Board Committees	309	309
Fixed remuneration and salaries	310	191
Other concepts (Long-term savings systems)	31	31

Breaking down the Board's remuneration by gender, the average remuneration in salaries would be **126 and 48** thousand euros for women and men, respectively.

Senior Management

The remuneration of members of senior management (two women and ten men in 2023, and three women and ten men in 2022), excluding those who have the status of member of the Board of Directors (whose remunerations have been detailed previously) during the fiscal years 2023 and 2022, and which has been paid by both the Parent Company and any other subsidiary company, is summarized in the following table:

Remuneration to senior management	2023	2022
Salaries	1,770	1,303

If we break down remuneration by gender, the average remuneration in salaries would be 150 and 1.47 thousand euros for women and men, respectively, (103 and 110 thousand euros in 2022).



Long-Term Incentive Plan for Management

On January 1, 2021, the new Long-Term Incentive Plan (ILP) for Management came into effect. The Plan's purpose is to compensate and motivate participants, allowing them to be part of the company's value creation by establishing a link between their remuneration and the performance of the action plan in the long term. The participants will be assigned by the Board of Directors. The validity of the plan includes two accrual periods, the first corresponding to the years 2021 and 2022, and the second to the years 2023 and 2024.

The achievement of the long-term incentive plan will be determined by the Board of Directors, based on established accrual criteria, which are based on the condition of permanence in employment and a series of performance conditions:

- Participant's Performance Appraisal.
- The fulfilment of individual and area objectives.
- The annual compliance with three performance criteria: the “Total Shareholder Return”, the “Adjusted EBITDA” and the “ESG Indicator”.

During fiscal year 2023, the ILP performance conditions were modified as follows:

- The deduction of the 30% incentive in the short term was reversed, remaining in the long term.
- The minimum score in the participant's Performance Appraisal was modified.
- Achievement by the participant of at least 75% of the annual individual and area objectives defined by the Board of Directors.
- The control of compliance with the objectives and the evaluation of the performance of the Executive Director will be calculated by averaging the evaluation by the Board of Directors and by the management committee of Soltec.

During the year ending in 2023, 25 people have benefited from this system.

3.2 Ethics and integrity

In every step of the business, from corporate governance to operations and supply chain, the company seeks integrity, respecting fundamental responsibilities in terms of human rights, labour, the environment and the fight against corruption. Soltec is committed to zero tolerance for fraud, bribery or corruption.

To achieve this, Soltec has a rigorous Compliance Program that ensures that the company's activities are carried out with the highest level of integrity and ethics, respecting human rights at all times and fighting against corruption and fraud.

During 2023 and 2022, Soltec nor any company in the group has been charged with any infraction related to corruption, bribery, harassment, data privacy, conflict of interest or money laundering.

Leading indicators	2023	2022
Number of complaints received through the established channel	12	10
% Complaints resolved in the same year (1)	83%	100%
Employees trained in anti-corruption policies and procedures	340	310
Relevant risks identified of a possible breach of human rights	0	0
Complaints for violation of human rights	0	0
Hours of training on ethics, compliance and corruption	35	7

(1) At the end of 2023, there are two complaints received that are still under investigation

In 2023 we have achieved...

- The approval and publishing of Human Rights Policy, reinforcing our commitment.
- The renewal of certifications in UNE 15896:2015 Standards (Management of value-added purchases), 19601:2017 (Criminal Compliance Management), 19602:2019 (Tax Compliance Management), as well as the ISO 9001:2015 Standards (Management Quality) and 20400:2017 (Sustainable Purchasing).
- The offer of compliance of training to internal and external stakeholders, including company employees and suppliers.

During 2024 we will continue working on...

- Providing compliance training to internal and external stakeholders.
- Disseminating consultation and complaint channels.
- Maintaining the validity of the certifications in the Standards UNE 15896:2015 (Management of added value purchases), 19601:2017 (Management of criminal compliance), 19602 (Management of tax compliance), as well as in the Standards ISO 9001:2015 (Quality Management) and 20400 (Sustainable Purchasing).

Regulatory Compliance Program

The company has developed a Regulatory Compliance Program consisting of management tools that allow it to guarantee compliance with legal requirements and business ethics.

The main objectives of the Regulatory Compliance Program are:

- Establish a model capable of identifying the most important criminal risks for Soltec and establish measures for their prevention, detection and management, as well as controls associated with them.
- Zero tolerance policy regarding the commission of criminal offences.
- Involve all company personnel in the risk prevention system in force, involving them in compliance with both the entire Regulatory Compliance Program and criminal regulations in the exercise of the functions that each team has assigned within the company.
- Ensure before the members of the company, clients, suppliers, judicial bodies and society in general that Soltec complies with the duties of supervision and control in the exercise of its activity, and that it establishes the appropriate measures to prevent and reduce (if applicable).) the risk of the commission of crimes, exercising due control over administrators, managers, employees and all people associated with the company.

The company's Regulatory Compliance Program has been developed based on the analysis of criminal risks that may affect the company in the development of its activity, and is made up of a series of procedures, protocols and policies designed to prevent, detect , manage and sanction the materialization of such criminal risks.

The Regulatory Compliance Program is structured as follows:



Code of Conduct



Criminal Compliance Policy



Tax Compliance Policy



Anticorruption Protocol



Criminal and Tax Compliance Management Systems



Complaints Channel



Compliance Bodies

Code of Conduct

In 2020, Soltec developed and approved a Code of Conduct that establishes the guidelines and principles for action of all its employees, regardless of their position in their daily performance, with regard to the relationships it maintains with all its groups of interest, with transparent, effective and efficient management of resources, being honest with clients, suppliers, institutions, and being socially and environmentally responsible.

The Code of Conduct is accessible to all company employees, and is provided through the incorporation process, as well as through the periodic annual training provided on Regulatory Compliance carried out by Soltec.

The Code is based on the definition of the mission, vision, values and principles of the company and is incorporated into employment contracts, so it must be signed by all people who sign a professional contract with Soltec and are part of the workforce. Of the entity. Likewise, the company promotes and encourages among its suppliers and collaborating companies the adoption of behavioural guidelines developed in this Code of Conduct.

The Code of Conduct contains a series of values, principles, ethical standards and behavioural guidelines that are mandatory and is addressed to its administrators, managers and in general to all company personnel in the exercise of their activity, regardless of its type of contract that determines their employment relationship and position they occupy, or the place in which they perform their work.

The Code incorporates principles such as transparent, effective and efficient management of resources and strict respect for Human Rights and Public Freedoms, included in the Universal Declaration of Human Rights.

Criminal Compliance Management System

Soltec has a criminal compliance management system whose objective is to prevent, avoid and identify the commission of criminal offences in the business environment in compliance with the provisions of the Spanish criminal code, and for which a compliance body has been established in charge of the adequate operational supervision of the program's operation.

The main functions of this compliance body will be:

The resolution of doubts that may arise regarding the application of the Code of Conduct and the rest of the protocols or procedures that make up the Regulatory Compliance Program.

The implementation of effective controls to ensure compliance with the program.

The Reception and management of complaints or communications of alleged breaches of the same.

The compliance body reports directly to the Governing Body and Senior Management on a periodic basis, in relation to the evaluation carried out on the degree of compliance and effectiveness of the Regulatory Compliance Program.

Soltec's criminal prevention function has the following general strategic objectives:

- To promote a culture of compliance within the company, as well as knowledge by its members of the rules and regulations applicable to the above matters, through advisory, dissemination, training and awareness actions.
- To define and promote the implementation and full affiliation of the organization to the risk management frameworks and measures related to compliance issues.

The management system is under permanent review, and in 2023 AENOR certificate in the UNE 19601:2017 standard (Criminal compliance management systems) has been renewed.

Additionally, Soltec has a specific Criminal Compliance Policy that establishes the main objectives to be achieved by the organization, including: guaranteeing compliance with criminal obligations, showing zero tolerance for any criminal offence, identifying the most important risks and establishing measures to prevent them, extend this philosophy among all members of the organization and ensure adequate performance in these aspects by the company to all stakeholders.

Tax compliance management system

In fiscal year 2020, Soltec implemented the tax compliance management system regulated by UNE 19602, which has since been certified by AENOR on an annual basis. This implementation has helped to reinforce the Corporate Tax Policy and the bases for compliance with the organization's tax functions in accordance with applicable regulations and in application of the best tax practices.

In this sense, the Soltec Group's tax strategy aims to ensure compliance with tax regulations and all tax obligations of the Group companies within the framework of respect for the corporate principles of integrity, transparency and achievement of compliance issues. tax relevance.

Likewise, the Soltec Group is committed to maintaining a cooperative relationship with the different public administrations, as well as to the responsible payment of taxes required by the local tax regulations of each of the countries where the Group's activity is carried out.

The Group is committed to responsible compliance with tax obligations and respects, in all cases, the tax regulations of all the countries in which it has a presence based on the principles that govern the Group's tax strategy and the good practices that derive from them. , which are the following:

- Adoption of the necessary measures to guarantee the reduction of significant tax risks and the prevention of conduct likely to generate them, through the establishment of a policy of supervision, surveillance and control of the activity (Tax Compliance Policy)
- Implementation of effective information, management and internal control systems for fiscal risks, implementing measures to mitigate them and establishing internal corporate governance rules in this matter, compliance with which may be subject to verification.
- Rejection of the use of opaque structures for the purpose of tax avoidance
- Relationship with public administrations based on the principles of due diligence and good tax practices.
- Collaboration with public administrations in the detection and search for solutions regarding fraudulent tax practices that may develop in markets in which they are present.
- Use of all the possibilities offered by the contradictory nature of the inspection procedure and promotion, to the extent possible, of the voluntary regularization of any contingency
- Information to the Governing Body of the Group entities of the tax policies applied, global tax situation and operations of special relevance carried out on an annual basis.

- Adoption of decisions on tax matters based on a reasonable interpretation of the Standards under the principles of prudence and responsibility and, where appropriate, avoiding possible conflicts of interpretation through the use of instruments established for this purpose by the tax authorities.
- Promote a tax culture of compliance and responsibility through effective communication of the Tax Compliance program, tax policy and the obligations derived from it with the aim of reinforcing the business culture based on the highest standards of tax ethics.

As a guarantee of compliance with the tax management system, the Group has a collegiate body - Tax Compliance Officer- in charge of reviewing the achievement of tax objectives, and compliance with the tax Compliance policy. It also maintains control over the identification and monitoring of fiscal risks on which preventive and corrective measures are imposed, as well as the adoption of decisions on fiscal matters, together with the technical body, and the implementation of potential modifications in the action protocols to maintain compliance with tax and Tax Compliance policies.



Anti-corruption Protocol

Soltec has designed an Anti-Corruption Protocol with which it seeks to guarantee that all employees comply with all applicable anti-corruption regulations.

In this sense, the protocol defines that employees may not make, promise, or offer, directly or indirectly, any payment in cash, in kind or any other benefit, to any public office, with the intention of illicitly obtaining or maintaining business or other advantages. Likewise, they may not, under any circumstances, accept gifts, hospitality or any other type of favour from any person or private entity in the development of their activity, unless (i) they are symbolic and insignificant or as a sign of courtesy and (ii) are not intended to improperly influence the award or contracting of a good or service.

To have greater control in this aspect, the company continuously evaluates its risks in this area, in order to prevent them and use the conclusions reached to improve the bases of the Corporate Compliance Program, as well as the controls applied by the compliance body.

Likewise, Soltec supports this commitment with an effort to raise awareness and train its employees, through which it highlights the importance of combating corruption and is duly informed about any reform.

The reform of Organic Law 8/2007, of July 4, on the financing of political parties, in force since April 1, 2015, strictly prohibits private donations to political parties by legal persons or entities without legal personality .

In strict compliance with the law, Soltec establishes a compliance standard in accordance with the provisions of its Anti-Corruption Protocol and therefore it not made any donations in favour of (i) political parties, (ii) coalitions or electoral groups; (iii) unions; (iv) business organizations; (v) associations; (vi) foundations; or (vii) any entities directly or indirectly dependent on the above.

Soltec declares that it has not made any type of monetary contribution to political campaigns or organizations, pressure groups, trade associations and other tax-exempt groups whose function is to influence political campaigns or legislation.

Whistleblowing channel

In order to report possible non-compliance, Soltec has made available, both to its employees and to any business partner who considers it necessary a whistleblowing channel (canaldenuncia@soltec.com) through which they can report any type of breach or well-founded suspicions or knowledge of possible violations of the Code of Conduct, as well as any general or particular protocol that the company has implemented within the framework of the implementation of the Regulatory Compliance Program.

Additionally, Soltec has a channel so that company members can make any queries related to the Regulatory Compliance Program (consultascompliance@soltec.com).

Additionally, the company has a protocol on the internal complaints policy and procedures, as well as an investigation, management and response procedure that guarantees the correct treatment of any complaint received.

One of the fundamental principles established within the protocol is the guarantee of confidentiality of the complainant, in this way Soltec is committed to protecting the rights of people who report any non-compliance, guaranteeing the principle of non-retaliation. In fact, the adoption of retaliation against a person who has reported in good faith constitutes a violation of said Code of Conduct, which could be the subject of a complaint.

Money laundering

The potential crime of money laundering has been specifically evaluated in the context of Soltec's activity, and no relevant aspect in relation to it has been identified.

Soltec is committed to firmly fighting against money laundering, in order to avoid the financing of terrorism, as well as other illicit activities, loyally following the recommendations of the international financial action company.

To this end, Soltec does not establish commercial relationships with people or entities that do not comply with the obligations regarding money laundering and terrorist financing of each country or that do not provide adequate information in relation to compliance therewith.

During 2022, the company took advantage of the money laundering prevention system in the Foundation, appointing the representative before the SEPBLAC, as Foundations are obligated subjects.

During 2023, the Foundation has approved a Manual for the Prevention of Money Laundering and Terrorism, outlining the relevant actions and procedures in the matter to be carried out by the Foundation and its staff. In this way, the Foundation is subject to supervision by the SEPBLAC, as well as annual audits on the prevention of money laundering and financing of terrorism that allow us to know the status of compliance with the manual, and the actions of the Foundation and its employees on a daily basis, in order to avoid conduct related to the crime of money laundering and financing of terrorism.

The Foundation's employees have been trained by external advisors who are experts in money laundering and terrorist financing, which will allow greater detection of illicit conduct and subjects who act in breach of the Money Laundering Law in the area of activity of the Foundation.

Defence of competition

Soltec has procedures, a global action framework and a specialized team with exclusive dedication aimed at ensuring the adequacy and observance of its obligations, both internal and external. The compliance function has contributed to reinforcing the global compliance culture and improving the identification and monitoring of ethics and compliance risks, particularly in terms of preventing the commission of crimes within the company.

In 2020, Soltec implemented and subsequently developed a Corporate Compliance Program. Likewise, Soltec carries out different annual evaluation exercises (or, where appropriate, re-evaluation) of criminal risks, both at the corporate level and at the individual level with respect to each of the foreign companies adhering to the aforementioned Corporate Compliance Program.

Among the criminal offences evaluated by Soltec, include (i) crimes related to the market and consumers, and (ii) the crime of corruption in business, which have been qualified following the methodology established by Soltec through the probability and impact scales (at gross and net levels).

Likewise, and with the aim of reducing the level of exposure to the risks of committing the aforementioned crimes, Soltec applies, among others, the following controls:

- delivery of specific training sessions aimed at the different teams that make up Soltec;
- establishment of a joint power of attorney structure;
- review, by Soltec's legal and risk departments, of the contracts to be signed;
- dissemination of the complaints channel implemented by Soltec.

As established in its Code of Conduct, Soltec undertakes to compete fairly in the markets in which it operates, and not to carry out misleading advertising of its competition or third-party companies. Likewise, it undertakes to obtain information from third parties in accordance with regulations, to promote free competition for the benefit of consumers and users, and to promote transparency in its operations.

Each company in the Soltec group ensures compliance with current regulations related to its activity. Soltec believes in fair and effective competition in the market and does not participate in inappropriate practices that may limit free competition. Nor does it seek to obtain competitive advantages through unethical or illegal business practices.

At an internal level it is promoted through, among others, the aforementioned controls. On the other hand, it has the Consultation Channel (consultascompliance@soltec.com), among other resources, through which any employee or third party can direct any query regarding compliance with antitrust regulations.

Data Protection

Both the personal data and the information available to the person responsible are processed in compliance with the obligations established in Organic Law 3/2018, of December 5, on the Protection of Personal Data and guarantee of digital rights, and in Regulation (EU) 2016. /679 of the European Parliament and of the Council of April 27, 2016, relating to the protection of natural persons with regard to the processing of personal data, and regulations that develop it, RGPD.

In accordance with the provisions of the applicable regulations, Soltec has maintained a proactive nature in the processing of personal data of the different groups of interested parties that interact with the company. Additionally, Soltec has a data protection officer (DPO) registered with the Spanish Data Protection Agency who is responsible for supervising, controlling and coordinating compliance with data protection matters.



Soltec is concerned about the security and protection of its users' personal data, and tries to prevent failures that may occur to this end. To this end, the technical and organizational security measures that are necessary to prevent the alteration, loss, misuse, treatment and unauthorized access or theft of users' personal data have been adopted. Among them, Soltec has implemented an Information Security Management System that effectively complies with international standards, such as ISO 27001:2013.

During this time, the entity's DPO has managed to update the internal procedures and policies regarding the processing of personal data of clients, suppliers and employees, always counting on the support of an expert consulting firm in the field. In this way, both Soltec and its DPO have been able to cover more efficiently all obligations and requirements regarding privacy. Furthermore, it has been supervised that Soltec has data processors who comply with current legislation, signing the corresponding data processor contract with each of them. Employees have even received specific training in cybersecurity in the workplace, so that they are able to identify fraudulent emails, malicious files or phishing attempts through telematic means.

The responsible work of the company has not only been limited to the Spanish headquarters, but other offices opened in different countries are undergoing a renewal of their procedures and policies in the processing of personal data to maintain a high level of information security.

In compliance with its work, the DPO has established control measures to verify correct compliance with all the guidelines that have been indicated throughout this year. These are reviewed periodically and serve to improve any incidents detected.

The personal content data that is collected, stored and/or used by the company, will be registered and processed in compliance with the obligations established in the Organic Law on Data Protection (regulations in force at all times), ensuring the recognition of the rights (of information, access, rectification, etc.) established in said Law.

The processing of personal data carried out by the company and the rights that assist users will be carried out in accordance with current data protection regulations – Regulation (EU) 2016/679 of the European Parliament and of the Council of April 27, 2016 relating to the protection of natural persons with regard to the processing of personal data, and regulations that develop it, "data protection regulations" or "RGPD".

In accordance with the provisions of the data protection regulations, Soltec users have the right to exercise, if they wish, the rights of access, rectification and deletion of data, as well as request that the processing of personal data be limited, oppose to it, request data portability, as well as not be subject to automated individual decisions.

Additionally, if the processing of personal data described is based on the consent given by users, such as employees, they may revoke said consent at any time. In this sense, it should be noted that the revocation of the consent given will not affect the legality of the processing carried out prior to the withdrawal of said consent.

In accordance with the provisions of data protection regulations, Soltec users have the right to exercise, if they wish, the rights of access, rectification and deletion of data.

Training on ethics, compliance and corruption

Soltec employees must know and comply with the principles of the Regulatory and Tax Compliance Program. For this reason, the company has designed and executed a training and communication plan in this area. Within the training plan for the 2023 financial year, the hours of training received in this regard have amounted to 21 hours.

The objective of the training plan on Regulatory and Tax Compliance is to train, raise awareness and update all the company's employees on the implementation and operation of the different protocols and tools available, with the company adopting the commitment to continuous training, especially regarding legislative reforms that could affect the operation of any of the implemented protocols.

Additionally, it has been made available to all employees through the corporate Intranet. In all departments that make up structural personnel, specific and mandatory training has been carried out in this area. It should be noted that new employees who join the company also receive training in the Regulatory and Tax Compliance Program during their incorporation process.



3.3 Information security and cybersecurity

Information security management system

In the new technological environment, with the convergence between information and communications technologies, the development of good practices in Information Security is essential to achieve the objectives of confidentiality, integrity, availability and legality of all the information managed. Soltec has a Security Policy that is structured around a set of principles and objectives that support Soltec's business strategy:



Confidentiality: The information processed by Soltec will be known exclusively by authorized persons, after identification, at the time and by the enabled means.



Integrity: The information processed by Soltec will be complete, exact and valid, its content being that provided by those affected without any type of manipulation.



Availability: The information processed by Soltec will be accessible and usable by authorized and identified users at all times, ensuring its persistence in the event of any foreseen eventuality.



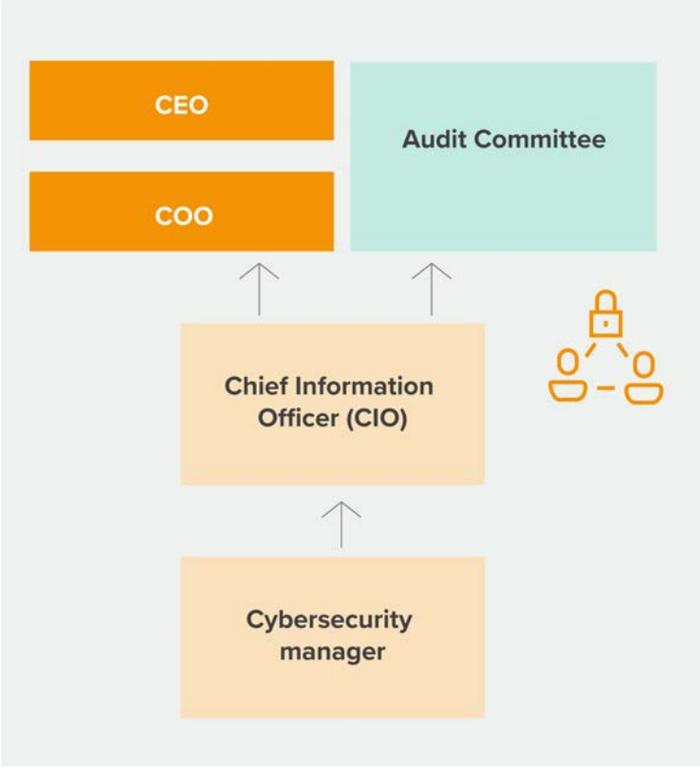
Legality: Soltec will guarantee compliance with all legislation or contractual requirements that apply to it. And specifically, the regulations in force related to the processing of personal data.

Soltec takes the best practices in the market as a reference, highlighting the ISO 27001 Information Security standard, for which it has been certified since 2020. Additionally, Soltec has a company business continuity plan, which establishes the criteria for action for correct operation in adverse situations and a disaster recovery plan. In it, the main business continuity risks that Soltec could face are analysed (complete collapse of the headquarters, downtime of servers, downfall of the internet connection – VPN, unavailability of internal staff, etc.). In this sense, a series of recovery strategies are established that consist of having the equipment and devices that are used in the processes defined as critical for business continuity supported and having service agreements with third parties that can provide the rest of the equipment. used in non-critical processes.

- Servers: Servers, thanks to backup copies and their nature, can survive any incident, without a notable loss of information.
- Software: For the continuity of critical applications, it uses backup copies or external personnel if appropriate.
- People: People, thanks to operating procedures, serve as support for each other.
- Information: Backups are made of the information, storing the information daily, outside the main facilities.
- Communications: As a means of backup communications, there is an alternative fibre line to prevent, as far as possible, the interruption of the organization's daily operations.

Cybersecurity

At Soltec, cybersecurity is integrated as a transversal part of the organization and culture and has become a strategic component in the company's management. Soltec has appointed the figure of Cybersecurity Manager/head of cybersecurity reporting to the Chief Information Officer (CIO), providing him with the necessary resources to manage technology and cybersecurity at the company's global level.



The CIO together with the head of cybersecurity play an essential role in supervising and managing information security. In a timely manner, they report to the Audit Committee, providing detailed information on the following aspects:

a. Security Strategy: The CIO presents the company's security strategy to the Audit Committee, which includes long-term objectives, strategic initiatives and resources assigned to guarantee information security.

b. Security Program: A complete description of the security program is provided, including the policies, practices and technologies used to protect the organization's critical assets and data.

c. Security Risks and Threats: The CIO identifies and communicates the main security risks and threats that Soltec faces. This may include cyber threats, vulnerabilities, compliance challenges, and other factors that could put information security at risk.

d. Risk Management: The strategies and measures that are being implemented to manage and mitigate the identified risks and threats are described. This may include security policies, incident response procedures and other risk management practices. Soltec is committed to raising awareness among its employees and collaborators so that they act as the first line of defence against major cyberattacks, through training sessions and internal communication. .



Information Security Standards and Reference Frameworks

Information security is a cornerstone at Soltec, and we are dedicated to ensuring the protection and confidentiality of our critical assets and data.

Soltec recognizes and values the importance of information security standards, and in this regard, we actively maintain the ISO 27001 standard. This international standard provides a solid framework to establish, implement, maintain and improve an Information Security Management System. Information (ISMS). Additionally, Soltec recognizes and uses several reference frameworks, highlighting the implementation of NIST (National Institute of Standards and Technology) and MITER. These approaches allow us to ensure the confidentiality, integrity and availability of our assets and data, as well as improve our ability to address constantly evolving threats. Soltec is committed to maintaining high security standards and to continue evolving to guarantee the protection of our stakeholders and the trust of our customers.

Resilience and Cyber-resilience

At Soltec, resilience and cyber resilience are fundamental pillars of our risk management and business continuity strategy. We recognize the importance of adequately preparing to face disruptive events, especially in the cyber sphere, that may affect our operation and the trust of our stakeholders. Contingency plans, staff training and annual testing are part of our proactive approach to ensure Soltec remains a robust company prepared to meet the challenges of the current and future business world.

Contingency and recovery plans:

Soltec has established specific Contingency Plans to address threats such as data hijacking and other cybersecurity incidents. These plans are designed to ensure a rapid and effective response in the event of a disruptive event. Additionally, we have implemented Recovery Plans that allow us to efficiently restore our operations after an incident. Soltec carries out annual tests of our response and recovery plans for incidents and disruptive events.

Crisis management protocol:

Our Crisis Management Protocol is a critical component of our resilience strategy. It involves different departments and divisions of Soltec, following specific protocols for each of them.

Continuous improvements:

At Soltec, we are committed to continuing to improve our plans and procedures to adapt to the changing threats of the cyber environment and emerging challenges in the field of business resilience.

Threat detection and correlation



Soltec is committed to protecting your infrastructure and critical data from constantly evolving cyber threats.

- **Security Information and Events System (SIEM) and Security Operations Center (SOC): Soltec has implemented an internal SIEM that plays an essential role in the security of our organization. This system forms a Security Operations Center (SOC) that brings together a dedicated cybersecurity team and the IT team. SOC services are activated in response to alerts generated by SIEM tools, which are capable of detecting defined use cases. This guarantees an effective response to security events, reducing reaction time and minimizing the impact of possible threats.**

External Verification and Vulnerability Analysis

Soltec recognizes the importance of continuously reviewing its security model to identify areas of improvement and vulnerabilities. To guarantee the effectiveness of the security model, Soltec carries out a series of security audits and reviews throughout the year, including:

Audits associated with ISO 27001 certification: These audits are essential to verify compliance with international information security standards and demonstrate commitment to secure data management.

Audits performed by the internal cybersecurity team: The Internal cybersecurity team conducts comprehensive cybersecurity reviews to evaluate the effectiveness of policies and procedures.

Vulnerability Management System: The company maintains a vulnerability management system that identifies, prioritizes and addresses weaknesses in infrastructure and applications.

Recurrent Ethical Hacking Exercises: Through ethical hacking exercises, the robustness of the infrastructure and applications is tested by simulating real attacks. This allows weaknesses to be identified and addressed before they are exploited by real threats.

Hardening of products (Hardware and Software): Security measures are applied to harden products, both hardware and software, to minimize the possibilities of exploitation of known vulnerabilities.

Participation in cybersecurity conferences: Soltec values education and continuous learning in cybersecurity. Therefore, participate in conferences and events in the cybersecurity sector to stay up to date with the latest trends and threats.

Crisis Simulations: Crisis simulations are conducted to assess response capabilities to serious cyber incidents and to refine crisis management protocols.



3.4 Risk management

The Soltec Group's comprehensive risk management allows the company to manage threats that may prevent or hinder the achievement of its objectives and execute the corporate strategy successfully.

The Board of Directors of Soltec is entrusted, as provided in Article 5 (xii) of its Regulations, with the responsibility of determining the company's risk control and management policy, identifying the company's main risks and implementing and supervising the internal information and control systems, in order to ensure the future feasibility and competitiveness of the Company.

The Soltec Group's Integrated Risk Management (hereinafter "IRM"), has as its main function to identify, define, quantify and monitor all business risks, applying an overall vision of the different companies of Soltec, with the objective of applying optimal mitigating measures that eliminate or reduce the probability and/or severity of identified threats, as well as taking advantage of opportunities. In short, thanks to a good IRM, the Soltec Group can diagnose, analyse and treat the risks that come from both internal and external changes in a framework of continuous improvement and with the full involvement of the company's management structure, serving as a tool for the application of corporate strategy, and defining Soltec's culture.

The risk culture allows us to make our processes more efficient by maintaining a risk profile aligned with the strategy of our global and integrated business model, transparently reporting the main risks that the company faces or that may affect the company. achievement of its objectives.

GIRS is based on the COSO (Committee of Sponsoring Organizations of the Treadway Commission) model and ISO 31000, so there is an improvement in the Soltec Group's ability to manage uncertainty scenarios and can be summarized in a continuous cycle that It consists of seven phases:

1	Identification of risks that may impact the Group's strategy
2	Evaluation and quantification of said risks.
3	Design and implementation of the internal control and management system for identified risks.
4	Continuous monitoring and updating of the risk map.
5	Definition of risk appetite or risk tolerance levels
6	Report to the Board of Directors.
7	Approval by the Board of Directors of the risk map, as well as the measures derived from the identified risks.

Key indicators	2023	2022
Number of claims managed*	27	22
Risk analysis carried out in the offer phase	86	58
Risk audits carried out in subsidiaries	8	7

*The number of claims has increased due to the increase in projects awarded during 2023.

In 2023 we have achieved:

- The analysis of climate risks in line with the recommendations of the TCFD (Task Force on Climate-related Financial Disclosures)
- The update of the corporate risk policy of the Soltec Group based on the corporate strategy and the macro environment.
- The evaluation of the risk monitoring system in the project execution phase and establishment of corrective measures for those that suffer deviations
- The review of the internal controls implemented and monitoring of treatment plans and results obtained.
- The inclusion of the asset management division in the 360º risk map of the Soltec Group.
- The adaptation and updating of the risk map:
  - Integration into the Soltec Group's 360º risk map of the legal/criminal and fiscal risk maps
  - Supervision and direct identification of the risks of the different international companies of the Soltec Group, by updating their risk map
- The development of specific training sessions for the different areas of the group on risks and insurance.
- The definition and implementation of the Business Continuity Plan
- The definition and implementation of the Crisis Management Plan

In 2024 we will continue working on:

- The review implemented controls and monitoring of treatment plans
- The review of quantitative metrics used in the 360º risk map
- Group risk appetite framework review
- The monitoring of the Business Continuity Plan
- The monitoring of the Crisis Management Plan
- The development of specific training sessions for the different areas of the group on risks and insurance.
- The supervision and direct identification of the risks of the different international Soltec companies, by updating their risk map
- The update of our climate risk analysis and include a nature-related risk analysis following the recommendations of the Task Force on Nature-related Financial Disclosure (TNFD)



Approach and principles of risk management at Soltec

Risk management at Soltec allows the entity to:

- Develop its activity
- Grow sustainably
- Make informed and consistent decisions
- Achieve the quality standards demanded by clients, minimizing emerging risks and contributing to the creation of value for stakeholders
- Provide greater certainty and security in the achievement of Soltec's objectives to shareholders, clients, employees and other interest groups
- Make a clean, sustainable and fair world based on the efficient production of photovoltaic energy through transparent leadership and social balance

This management approach, defined and implemented by Soltec, is fully aligned with international reference standards, taking as fundamental principles:

- **Management Leadership,** which provides the necessary resources and ensures that the company works in accordance with these principles.
- **Teamwork:** integrating all the companies that make up Soltec and their processes, betting on systematization to allow the entire organization to carry out appropriate and effective risk management.
- **Continuous focus on our stakeholders** (customers, suppliers, employees, shareholders, etc.).
- **Effectively inform management and the Board of Directors of the main risks** that the Group faces or that may affect the achievement of business objectives and the level of tolerance.
- **Innovation in the search for mitigating measures** that provide security in the achievement of corporate objectives and strategy.
- **Flexibility,** risk management at Soltec is iterative and sensitive to change, considering human and cultural factors, but always without losing the systematic and structured approach.
- **Transparency, effectiveness, effective inclusivity,** so that it encourages the proactive participation of all employees.
- **Continuous improvement** that is based on seven key phases: identification, evaluation, response, monitoring, reporting, definition and monitoring of controls and treatment plans and periodic review of Soltec's risk management framework.
- **Differentiated responsibility** of the units and bodies involved, based on the model of the three lines of action (see next point).

In short, Soltec has developed a Global Risk Management Policy, approved by the Board of Directors, in which:

The general principles of risk management are determined

A risk control model is established based on three lines of action

The six pillars that guide the company's risk management system are defined.

Risk management model: three lines of action

Activities related to risk management are inherent in each and every one of the processes of the Group companies, and, to this end, Soltec has configured a model with three lines of action:

First line of action	Second line of action	Third line of action
Daily monitoring and control of risks carried out by all departments with the support of policies and procedures specific to their activity.	The risk management department is responsible for leading the implementation of mitigation and control mechanisms, as well as providing support to all the departments that make up the first line of action and monitoring the risk management system.	The internal audit department created in May 2020 ensures the correct functioning of the management of the Soltec Group and provides independent and objective advice.

These three lines of action have the mission of managing the potential risks that the group faces, as well as managing the risk appetite or the level of admissible tolerance. Among the main risks managed, the following stand out:

- **Risks related to business prospects, offers and developments.**
- **Operational risks**
- **Risks related to projects.**
- **Business risk.**
- **Reputational risk.**
- **Regulatory and compliance risks.**
- **Risks linked to the group's strategy**
- **Risks of the Systems for Internal Control over Financial Information (SCIIF)**
- **Risks related to climate change.**

All of this, managed and coordinated through the Risk Committee.

The internal audit department

The internal audit department plays a fundamental role in the daily management and control of the Group's activities. The department defines the scope of the different audits through risk-based planning in which all aspects that may have an impact on Soltec are considered, whether financial or non-financial in nature (finance, logistics, environmental, purchasing, resources). human resources, project execution, etc.). The internal audit function has established a structured and formalized review process, based on an initial risk analysis, audit testing during field work, and a final audit closure process and communication of conclusions. Likewise, the action and remediation plans agreed upon with the auditees are monitored and validated to ensure the correct mitigation of the identified inefficiencies.

During 2023, the new internal audit plan has been launched, focused on the review of internal control, both in relation to financial and non-financial aspects, thus responding to the mitigation of the main risks identified in the design. of the annual audit plan.



Risk management committee

There is strong involvement of the company's management body in risk management. This support is translated into the very constitution of the risk committee, made up of the management of each of the group companies, as well as the members of the Soltec Management Committee, which is involved in carrying out risk management from the point of operational, financial, strategic and legal view. This committee is composed as follows:



Soltec has a permanent risk management committee, which has an informative and executive nature, whose objective is to reach agreements in relation to risk management and insurance at a business level, in offers and in projects, as well as ensuring the creation of mechanisms that promote risk management in all processes of the Group companies.

Actions taken related to risk management:

- Consolidation of the maintenance of the insurance program with which residual risks are transferred to the insurance market, thus mitigating their possible impact. To this end, we have delved into the analysis of existing transfer solutions in the insurance market, always seeking the best coverage/investment relationship.
- Updating the risk map, including all subsidiaries, and analysing both financial and non-financial risks (strategic, operational, regulatory, as well as those associated with ESG and climate change management) (the main identified risks and management mechanisms are in the section “Main risks identified and management mechanisms”).
- Integration of legal, criminal and fiscal risk maps, carrying out an exhaustive review of the controls implemented in order to obtain a matrix where all the controls implemented in Soltec and the effect of each of them on the identified risks are identified.
- Definition and implementation of the business continuity plan with the objective of serving as a link between the different plans, mechanisms and documented protocols that indicate the guidelines to be followed by the Soltec Group in order to manage a scenario of unavailability; resuming its activities and critical processes interrupted totally or partially, as a consequence of the same.
- Definition and implementation of the crisis management plan with the objective of establishing the criteria and responsibilities to ensure correct internal communication as well as external communication of the Group with third parties and with the main purpose that all interested parties, both internal and external, receive the appropriate information regarding an unavailability scenario, including the actions and those responsible for them that must be implemented in the event of an unavailability scenario.
- Formalization of the necessary internal controls through the Internal Audit team, establishing a structured and formalized process, based on an initial risk analysis, audit tests during field work and a final audit closing process and communication of conclusions. Likewise, the action and remediation plans agreed upon as a result of the audits are monitored and validated.
- Implementation of a climate change risk management system, aligned with the Appendix of Annex I of the Delegated Regulation on Environmental Taxonomy included within Delegated Regulation (EU) 2021/2139 of the European Commission. Through this climate change risk management system, we proceed to identify those risks associated with climate change that may affect Soltec's activity, analysing the possible impact of these, as well as the mitigating measures against the appearance. of these risks.
- Carrying out specific training sessions for the different areas of the company on risks and insurance. IN 2023, 2 training sessions were held aimed at the group's Project Managers.

Comprehensive risk management system

Soltec carries out a GIRS that allows for an appropriate and effective process of identification and periodic monitoring of risks, based on a system of continuous improvement with the aim of taking advantage of the identified opportunities.

To this end, the global risk management policy defines six fundamental pillars which main feature is that they have a comprehensive and dynamic approach that allows controlling and identifying risks, creating a common culture that facilitates compliance with objectives in this matter and having the capacity both of action and adaptation.

Pillar	Mission
Risk management of business prospects, offers and developments	Identification and analysis of the risks that affect any business opportunity before its start, as well as definition of the mitigation measures to be implemented on the detected risks
Project risk management	Monitor defined mitigating measures and identified risks affecting any business opportunity before its start, and analysing emerging risks during project execution
Enterprise risk management	Definition of a risk matrix with different indicators from different areas to understand, assess and mitigate risks; and including, among others, (i) a regulatory compliance program with its own criminal risk management policy (i) a tax compliance program with its own tax risk management policy
Risk management of the Internal Control System for Financial Information (SCIIF)	Ensure internal control over the reliability of the financial information generated, identifying and controlling the critical risks associated with the authorization, restriction, integrity and accuracy of the financial information, including fraud, and implementing the corrective measures that are necessary, acting in all moment under the protection of the law and the values and standards of conduct reflected in the Code of Conduct.
Risk management related to climate change	Definition of a common system to analyse risks related to climate change (following the environmental taxonomy included in the EU Delegated Regulation, so that we can anticipate the effects of climate change in the development of the Group's activity.
Risk appetite management	Definition of the risk appetite, understood as the level of risk that the company wants to accept, as well as the tolerance level, understood as the deviation from this level. Capacity is the maximum risk that an organization can bear in pursuing its objectives. This risk-taking capacity is based on the fundamental principles of ISO 31000: (i) consideration of the external and internal contexts of the Soltec Group (ii)) carry out risk treatment by applying one or a combination of the following options: (a) avoid the risk by deciding not to start or continue with the activity that generates the risk; (b) accept or increase risk in search of opportunity (c) eliminate the source of risk; (d) modify the probability (e) modify the consequences; (f) share the risk with third parties (g) assume the risk based on an informed decision.

Commitment to continuous improvement

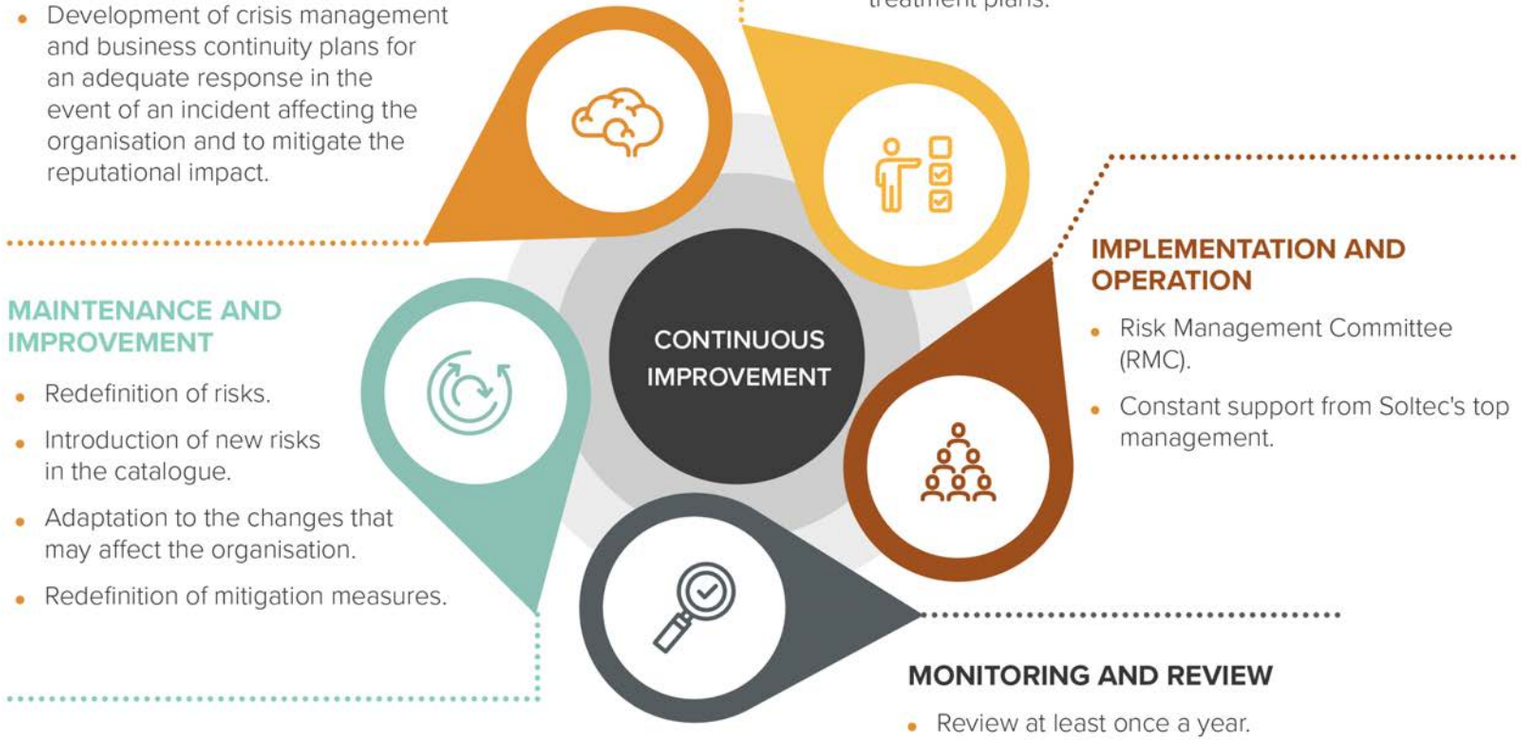
Soltec has a continuous improvement system that allows risk management in the development of its activity.

PLANNING

- Systematic process of identifying, assessing and treating risks.
- Development of crisis management and business continuity plans for an adequate response in the event of an incident affecting the organisation and to mitigate the reputational impact.

ACTION

- Definition of controls, transfer solutions and treatment plans.



IMPLEMENTATION AND OPERATION

- Risk Management Committee (RMC).
- Constant support from Soltec's top management.

MAINTENANCE AND IMPROVEMENT

- Redefinition of risks.
- Introduction of new risks in the catalogue.
- Adaptation to the changes that may affect the organisation.
- Redefinition of mitigation measures.

MONITORING AND REVIEW

- Review at least once a year.
- Follow-up during execution of the different Soltec activities.



Risk map update

Periodic risk review (at least twice a year) is part of Soltec's risk management. During 2023, the following activities have been carried out to guarantee correct monitoring:



Continuous monitoring of risks identified as relevant to the development of Soltec's activity within the framework of compliance with its business plan.



Review of the controls and treatment plans implemented to reduce the probability and impact of the risks inherent to the Group's activity.



Biannual update of the risk map.

The monitoring of the main risks detected during 2023 has been carried out through the analysis with the different departments and review of the controls and treatment plans implemented in order to mitigate the main risks detected in the previous year. Among the treatment plans, it should be noted that during 2023 Soltec has defined and implemented both the business continuity plan and the crisis management plan to monitor them during 2024.

The updates to the risk map have been carried out following the following guidelines:

- Systematic risk identification, evaluation and treatment activity;
- Redefinition of risks;
- Adaptation to changes that may affect the organization;
- Risk reallocation;
- Review on a semi-annual basis;
- Support from the Board of Directors, the Management Committee and the Risk Management Committee;
- Review of contracts before signing;
- Periodic meetings during the project execution phase together with the operations department;
- Alignment with corporate strategy.

Following the aforementioned guidelines, Soltec has proceeded to expand the 360º risk map with the following most significant magnitudes:

- **Identification of a catalogue of 161 risks** (reformulating and grouping those risks that could be understood as duplicates and identifying additional risks)
- **Analysis and evaluation of 523 risks,** also including Soltec subsidiaries in the risk catalogue, giving rise to the following categories:
  - Number of risks identified and analysed for Soltec Power Holdings: **68**
  - Number of risks identified and analysed for the trackers division: **357** (includes Soltec subsidiaries);
  - Number of risks identified and analysed for the energy division: **98** (42 for the project development area and 56 for the asset management area).

Universe of risks identified and analysed by category:

Operational risks	Strategic risks	Financial risks	Regulatory risks
331	91	58	43

Risks and opportunities related to climate change

During fiscal year 2022, Soltec included for the first time in its risk identification process an analysis of risks linked to climate change, focusing mainly on scenarios of increased rainfall and temperature variation (cold/heat waves) and on how they could affect the development of your activity. As a result of this exercise, a series of mitigating actions were developed against the identified risks.

In 2023, the company has decided to go one step further by incorporating the recommendations of the Task Force on Climate-related Financial Disclosure (TCFD) in its process of identifying, analysing and managing risks and opportunities related to climate change.

Soltec is committed to carrying out an annual assessment and quantification of risks and opportunities in all its operations and geographies, considering different time horizons and where both physical and transition scenarios are contemplated.

Soltec, therefore, remains a pioneer in its sector, taking into account the risks of climate change from the beginning of its activity. In the table below you can see the main risks related to climate change and the measures taken to mitigate them.

Physical climate effects	Identified risks and opportunities
Physical climate effect – Cold/heat wave	▪ Floods (soil degradation, soil erosion, landslides, land subsidence) ▪ Increase in the isoceraunic level (number of thunderstorms). ▪ Increase in strength of storms. ▪ Sea level rise. ▪ Greater expansion in mechanical elements due to increased maximum temperatures. ▪ Increase in cloudiness. ▪ Environmental impacts on species that may be at risk of being considered extinct due to climate change. ▪ Changes in the regulation/computation of the carbon footprint in relation to land use ▪ Reliance on critical supplies without emissions data. ▪ Future restrictions may result in limitations on transportation modes to the plants. ▪ Increase in restrictions on the use of fossil fuels in maintenance vehicles. Increased fuel prices
Physical climate effect – Increase/decrease in rainfall	▪ Floods. ▪ Increase in fires due to lack of rain. ▪ Thermal stress on people. ▪ In the case of lower rainfall, an increase in suspended particles ▪ Increase in fires due to lack of rain. ▪ Environmental impacts on species that may be at risk of being considered extinct due to climate change. ▪ Changes in the regulation/computation of the carbon footprint in relation to land use ▪ Reliance on critical supplies without emissions data. ▪ Future restrictions may result in limitations on transportation modes to the plants. ▪ Increase in restrictions on the use of fossil fuels in maintenance vehicles. Increased fuel prices

For the choice of the two previous physical climate effects, Soltec has taken into account the Appendix to Annex I of the Delegated Regulation on Environmental Taxonomy included within Delegated Regulation (EU) 2021/2139 of the European Commission (hereinafter, “Annex A”) .

Soltec has proceeded to choose the aforementioned physical climate effects based on its experience in the supply and execution of projects and understands that the risks and opportunities analysed in this report are those on which special emphasis should be placed in the coming years and which clearly include general risks and opportunities set out in Annex A

In this way, with the definition of the two physical climatic effects (cold/heat wave and precipitation) we generally encompass both chronic and acute dangers related to temperature, water and solid mass.

As previously stated, one of the 6 pillars of the GIRS is based on managing the risks of climate change and defining mitigation measures against them so that the Soltec Group can anticipate the possible impact of the effects of climate change in the development of the Group's activity.

The main mitigation measures implemented by the Soltec Group are indicated below:

Risk	Mitigation measures implemented in Soltec (Preventive and Corrective)			
Floods (soil degradation, soil erosion, landslides, land subsidence)	Preventive: Estimation of water evacuation needs in more unfavourable weather conditions	Corrective: Contracting of insurance		
Increase in the isoceraunic level (number of thunderstorms).	Preventive: Design of grounding and lightning protection systems for the most unfavourable conditions during the useful life of the project.	Preventive: Establishment of an emergency/incident plan.	Corrective: Fire extinguishing systems (sensors, BIE, truck, etc.).	Corrective: Contracting of insurance
Increase in storm strength.	Preventive: Avoid low-lying locations above sea level	Corrective: Contracting of insurance		
Sea level rise	Preventive: Avoid low-lying locations above sea level	Corrective: Contracting of insurance		
Increase of fires due to lack of rain	Preventive: Location selection	Preventive: Palliative measures: firebreaks, weed removal	Corrective: Contracting of insurance	
Thermal stress on people.	Preventive: Hygienic measurements	Corrective: Contracting of insurance		
Greater expansion in mechanical elements due to increased maximum temperatures.	Preventive: Design conditions in more unfavourable situations.	Corrective: Contracting of insurance		
Increase in cloudiness: Loss of radiation	Preventive: Design conditions in more unfavourable situations.	Corrective: Contracting of insurance	Preventive: Use of degradation coefficients.	
In the case of lower rainfall, an increase in suspended particles	Preventive: Design conditions in more unfavourable situations.	Corrective: Contracting of insurance	Preventive: Use of degradation coefficients.	
Environmental impacts on species that may be at risk of being considered extinct due to climate change.	Preventive: Consideration within the environmental impact study.	Corrective: Contracting of insurance		
Changes in the regulation/computation of the carbon footprint in relation to land use.	Preventive: Reduction plans may include planting trees in free areas of the plant to minimize impact	Corrective: Contracting of insurance		
Reliance on critical supplies without emissions data	Preventive: Search for alternative suppliers.	Corrective: Technological change.		
Future restrictions may result in limitations on transportation modes to the plants.	Preventive: Analysis and control of current emissions	Preventive: Development of a sustainable mobility plan for each project	Corrective: Contracting of insurance	
Increase in restrictions on the use of fossil fuels in maintenance vehicles. Increase in fuel prices.	Preventive: Analysis and control of current emissions	Preventive: Development of a sustainable mobility plan for each project	Corrective: Contracting of insurance	
Increase in restrictions on the use of fossil fuels in maintenance vehicles. Increase in fuel prices.	Preventive: Analysis and control of current emissions	Preventive: Development of a sustainable mobility plan for each project		

Regarding the identified opportunities, the effects of climate change are producing an increase in the awareness of both society and governments regarding climate change, observing an increase in regulations and measures at a global level that seek, among other solutions, to promote production of clean energy, so an increase in the demand for solar energy is expected. Taking into consideration that Soltec works to make solar energy production increasingly accessible and efficient, we understand that our operations and projects will help us achieve the objectives in terms of billing included in our Strategic Plan.

Main risks identified and management mechanisms

The world in which we live and in which Soltec therefore carries out its activity has changed significantly in the last four years. We have gone from a globalized world with almost unlimited access to raw materials to a post-pandemic world influenced by geopolitical tensions, wars, instability and an uncertain outlook, finding ourselves facing a much more unstable and uncertain geopolitical map. In this volatile and uncertain context, there is uncertainty in the demand for products and services.

It is important to note the following global factors that have a certain impact on the Group's activity:

- Geopolitical situation driven by the blockade of the Suez Channel and tensions in different geographical areas giving rise to possible breaks in the supply chain.
- Diverse regulatory environments along with political and social instabilities, as well as potential regulatory changes.
- Competitiveness in the photovoltaic industry
- Exposure to cyber risk, as well as possible information security breaches linked to product R&D.
- Climate change and its global impact
- Natural disasters
- Responsiveness to customer needs (technological risk).

Legal, criminal and fiscal risks arising from corruption are adequately controlled through a legal and fiscal compliance risk management system.



Below are the main risks identified, as well as the mechanisms implemented by Soltec during fiscal year 2023 to mitigate them:

Category	Risks	Implications	Trend	Soltec: Mitigating measures
Operational Risks (I)	**Macroeconomic environment**	▪ Economic slowdown/slow recovery	Market ↑ Soltec ↓	▪ Definition of the company's strategic plan ▪ Renewable energy market boom
	Pandemic, health crisis	▪ Business interruption	Market ↓ Soltec ↓	▪ Definition and implementation of the business continuity plan
	Demand for products and services	▪ Economic slowdown/slow recovery ▪ Business interruption ▪ Price increase or shortage of raw materials that may even cause business interruption	Market ↑ Soltec =	▪ Resource sizing. ▪ Commercial monitoring of main clients. ▪ Prospecting new clients. ▪ Monitoring opportunities due to regulatory changes and budget allocation. ▪ Local presence in key countries. Investment in R&D&i. ▪ Study of synergies and new business lines. Continuous improvement systems. ▪ Agreements with key players within the industry. ▪ Establishment of treatment plans focused on the analysis of estimates and analysis of project costs and their execution deadlines. ▪ Customer diversification ▪ Definition and implementation of the business continuity plan
	Catastrophes or natural disasters	▪ Hurricanes, Earthquakes, Volcanoes, etc.	Market = Soltec =	▪ Transfer to the insurance market. ▪ Transfer of ownership and risk to clients. ▪ Local presence in key countries. ▪ Country risk analysis
	Climate change	▪ Adverse effects of climate change ▪ Lack of adaptation to climate change	Market ↑ Soltec =	▪ Promote a growth model based on quality and focused on power and value our experience in managing climate change ▪ Compliance with the mitigation measures adopted ▪ Decarbonization in our business model

Category	Risks	Implications	Trend	Soltec: Mitigating measures
Operational Risks (II)	**Cyber-risks**	▪ Computer security breach through cyber attacks ▪ Risks related to the protection and security of information and intellectual property	Market ↑ Soltec ↑	▪ Development within the organization of good practices for managing information leaks. ▪ Establishment of business continuity plan in case of cyber attack. ▪ Defined security policy and procedures for data life cycles. ▪ Established an information classification system. ▪ Hiring cyber insurance. ▪ ISO 27001 Certification. Carrying out computer and systems security audits. ▪ Definition and implementation of the business continuity plan
	Tracker Supply	▪ Business interruption resulting from failures and/or interruptions in supply ▪ Price increase or shortage of raw materials that may even cause business interruption	Market ↑ Soltec ↓	▪ Supplier diversification. ▪ Local presence in key countries. ▪ Transfer to the insurance market. ▪ Establishment of contractual mechanisms to be able to review prices. ▪ Market price volatility analysis. ▪ Logistics analysis. ▪ Supplier price optimization. ▪ Design optimization through investment in R&D&I. ▪ Establishment of framework agreements with suppliers. ▪ Monitoring the fluctuation of the price of raw materials ▪ Definition and implementation of the business continuity plan

Category	Risks	Implications	Trend	Soltec: Mitigating measures
Strategic Risks	**Political and social instabilities**	▪ Appropriate choice of geographies ▪ Resource needs ▪ Business interruption ▪ Terrorism ▪ Crisis or insecurity in countries with presence ▪ Wars, civil or military revolts	Market ↑ Soltec ↑	▪ Local presence in key countries. ▪ Local legal and tax advice. ▪ Transfer to the insurance market. ▪ Travel policy with monitoring of the situation in each country. ▪ Country risk analysis. ▪ Definition and implementation of the business continuity plan Definition and implementation of the crisis management plan
	Industry competitiveness	▪ Competence ▪ Choice of geographies ▪ Demand and market share ▪ Supply chain	Market ↑ Soltec ↑	▪ Investment in R&D&I. ▪ Launch of new products. ▪ Study of synergies and new business lines. ▪ Continuous improvement systems in the technology used. ▪ Geographic diversification ▪ Agreements with key players within the industry.
	Technological risk	▪ Damage to reputation ▪ Innovation ▪ Responsiveness to customer needs	Market ↑ Soltec =	▪ Investment in R&D&I. ▪ New products.; Study of synergies and new business lines. ▪ Continuous improvement systems. ▪ Agreements with key players within the industry.

Category	Risks	Implications	Trend	Soltec: Mitigating measures
Regulatory Risks	**Adaptation to potential regulatory and regulatory changes**	▪ Appropriate choice of geographies ▪ Legal instability ▪ Regulatory changes affect the development of activities	Market ↑ Soltec ↑	▪ Local presence in key countries. ▪ Local legal and tax advice. ▪ Monitoring updates to local design regulations. ▪ Country risk analysis.
	Potential regulatory breaches at the operational level	▪ Appropriate choice of geographies ▪ Regulatory changes affect the development of activities	Market ↑ Soltec ↓	▪ Local presence in key countries. ▪ Local legal and tax advice. ▪ Monitoring updates to local design regulations. ▪ Establishment of controls to analyse the correct definition of specifications by the client. ▪ Requiring clear project specifications from clients
	Reduction in prices of solar trackers	▪ Appropriate choice of geographies ▪ Need for resources ▪ Product demand	Market ↑ Soltec ↑	▪ Local presence in key countries. ▪ Monitoring the fluctuation of the price of raw materials: analysis of market trends; establishment of framework agreements ▪ Design optimization through investment in R&D&I. ▪ Establishment of treatment plans focused on the analysis of estimates and analysis of project costs and their execution deadlines.

Category	Risks	Implications	Trend	Soltec: Mitigating measures
Financial Risks	**Liquidity**	▪ Economic slowdown/slow recovery	Market ↑ Soltec =	▪ Framework agreements with financing entities. ▪ Review of new financing formulas. ▪ Framework agreements with suppliers/customers. ▪ Analysis of the maximum risk of non-payment. ▪ Monitoring the cash flow of projects in execution. ▪ Review conditions for collection from clients and payment to suppliers. ▪ Review of project cash flow prior to signing the contract, in accordance with the payment conditions of the client and suppliers
	Market (exchange rate/interest rate)	▪ Economic slowdown/slow recovery	Market ↑ Soltec ↓	▪ Hiring coverage. ▪ Monitoring rate fluctuations. ▪ Agreements with suppliers in the same currency as the main contract. ▪ Framework agreements with financing entities.

Emerging risks

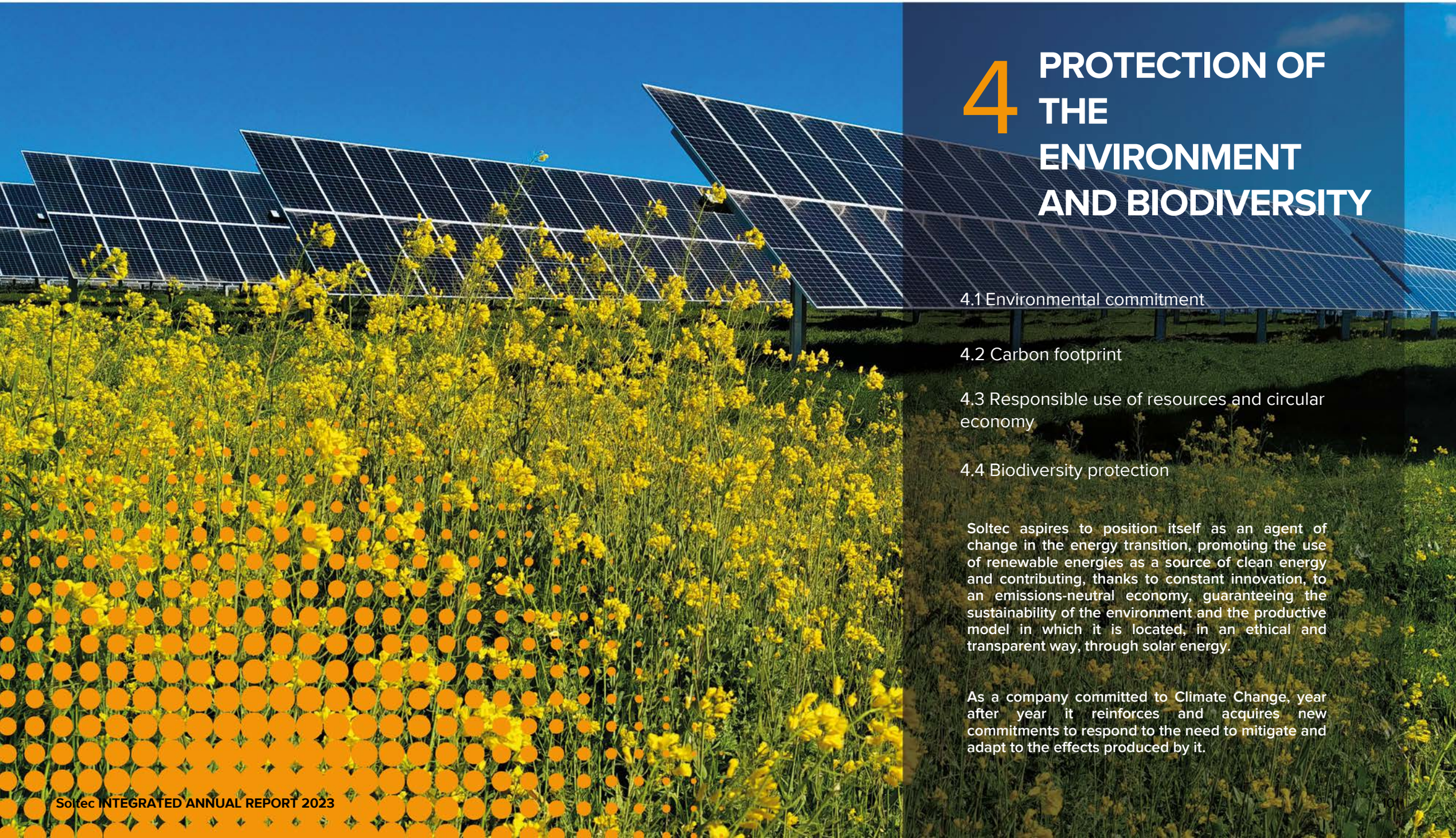
At Soltec we understand that within a system of continuous improvement we not only have to face those main risks detected mostly due to external agents or the inherent activity itself, but it is also necessary to have identified and monitored those potential threats with a potentially relevant long-term impact on the business.

These potential emerging threats should not only be considered a threat but also a possible opportunity and therefore align the Soltec Group's strategy to address them.

In a period of 3 years, among others, we highlight the following threats:

Threat (Emerging risk)	Implications	Future impact without application of mitigating measures	Future impact with application of mitigating measures	Mitigating Measures
Lack of transfer solutions in the insurance market	▪ Lack of insurance coverage ▪ Increased risk exposure	↑	↓	▪ Although SOLTEC has all the policies required to carry out its activity, we would like to highlight the possible lack of appetite in the insurance market ▪ Search for alternative insurers, search for ad hoc solutions in the market
New regulations regarding ESG	▪ Reporting Obligations ▪ Normative compliance.	↑	↓	▪ Continuous regulatory analysis ▪ Alignment with environmental taxonomy
New regulations in relation to climate change	▪ Lack of adaptation to climate change ▪ Reduction of business opportunities.	↑	↓	▪ Continuous regulatory analysis ▪ Alignment with environmental taxonomy ▪ Development of new product lines and services in line with new requirements
Volatility of the solar photovoltaic market	▪ Uncertainty associated with the demand for products and services in a changing environment	↑	↓	▪ Sizing of resources to face all projects, in the face of increases in demand. ▪ Commercial monitoring of main clients. ▪ Prospecting new clients. Monitoring opportunities due to regulatory changes and budget allocation.
Growth of competition	▪ Increase in the number of competitors in the industrial business segment ▪ Reduction of project margins. ▪ Reduction of business opportunities.	↑	↓	▪ Investment in R&D&i. New products and services. ▪ Synergies between divisions and vertical integration. ▪ Continuous improvement systems for current products. ▪ Local presence in key countries for the photovoltaic market. ▪ Agreements with key actors. ▪ Customer diversification
Damage to reputation/ brand	▪ "Foul play" of the competition ▪ Increase in the number of competitors in the industrial business segment ▪ Reduction of project margins. ▪ Reduction of business opportunities. ▪ Non-compliance with the strategic plan	↑	↓	▪ Business continuity, crisis management and communication plan, which guarantee the minimization of any reputational impact. ▪ Implementing a culture of reputation management in companies helps prevent this type of reputational risks.
Search and retention of talent	▪ Loss or flight of talent ▪ Talent and people management ▪ Organizational model ▪ Change management ▪ Succession or relief	↑	↓	▪ Establishment of talent search and retention policies ▪ Setting key map position; ▪ Local support for talent search ▪ Business continuity plan

In general, all the potential threats described above, although they are considered potential risks, can also be considered business opportunities for the Group to provide the company with a IRM and apply the previously defined mitigation measures.



4 PROTECTION OF THE ENVIRONMENT AND BIODIVERSITY

4.1 Environmental commitment

4.2 Carbon footprint

4.3 Responsible use of resources and circular economy

4.4 Biodiversity protection

Soltec aspires to position itself as an agent of change in the energy transition, promoting the use of renewable energies as a source of clean energy and contributing, thanks to constant innovation, to an emissions-neutral economy, guaranteeing the sustainability of the environment and the productive model in which it is located, in an ethical and transparent way, through solar energy.

As a company committed to Climate Change, year after year it reinforces and acquires new commitments to respond to the need to mitigate and adapt to the effects produced by it.

4.1 Environmental Commitment

Soltec's corporate purpose is to "create a cleaner, more sustainable and fairer world through energy." Therefore, respect for the environment and biodiversity is part of the essence of Soltec, developing products and services that help accelerate the energy transition and promote the decarbonization of the energy system.

In this sense, and aware of the commitment undertaken with its stakeholders, it has developed a series of internal mechanisms that lay the foundations for its commitment to the environment, among which the quality, environmental and health and safety policy stands out as well as its environmental management plan, which extends to its suppliers, contractors and partners.

Leading indicators	2023	2022
Emissions of greenhouse gases - Scope 1 (tCO2) (1)	4,800	6,320
Emissions of greenhouse gases - Scope 2 (tCO2)	96.15	62
Emissions of greenhouse gases - Scope 3 (tCO2)	Note (2)	280,347
Electrical consumption (kWh)	875,827	683,579
Steel consumption (tons)	221,268	118,771
Steel of recycled origin (%)	12	15
Aluminum consumption (tons)	44	32
Water consumption (m3)	88,177	46,351
Fuel consumption (liters)	216,957	228,082
Diesel consumption (liters)	1,734,355	2,335,057
Production of hazardous waste (tons)	29	12
Production of non-hazardous waste (tons)	1,433	2,178
Recyclable Waste (tons) (3)	883	1,615
Recycled Waste (% of total recyclable waste)	100%	100%

All reported data is global in scope.

(1) The emission factor related to vehicles and machinery is used for diesel because its consumption comes mainly from machinery.

(2) As of the date of issuance of this report, information related to scope 3 of 2023 is not available. Scope 3 will be published during 2024.

(3) Non-hazardous and non-recyclable waste is directed to landfills through authorized companies.

In the year 2023 we have achieved...

- 1,666,512 tCO_2eq less thanks to our projects (3,030,680 in 2022). For this calculation, we have considered: 2000 MWh/MW and an emission factor of 0.4 tCO_2 (corresponding to electricity generation by natural gas)
- Calculation of greenhouse emissions 2022 of the entire value chain (scope 3).
- Verification of the carbon footprint in your scopes 1, 2 and 3 for Soltec Energías Renovables (98% of the global footprint) according to UNE EN ISO 14064:2019.
- Carrying out the first Product Life Cycle Analysis (SF7).
- Reduction of paper consumption per worker in the company by 1% compared to the previous year.
- Reduction of water consumption by 1% per worker in the company compared to the previous year.
- Reduction of electricity consumption by 1% per worker in the company compared to the previous year.
- Reduction in fuel consumption 1% per hours worked in the company compared to the previous year.

During 2024 we will continue working on...

- Publication of the Decarbonization Plan, aligned with the Science Based Target initiative (SBTi), with the objective of not increasing the global temperature of the planet above 1.5 ºC.
- Continue verifying our carbon footprint in scopes 1, 2 and 3, adapting the calculations according to the GHG Protocol.
- Carry out a risk analysis related to Biodiversity
- Product life cycle analysis (SFOne).
- Actions to continue promoting Circular Economy:
  - Reduction of paper consumption per worker in the company by 1% compared to the previous year.
  - Reduction of water consumption by 1% per worker in the company compared to the previous year.
  - Reduction of 1% of waste generated per hours worked, compared to the previous year.
- Reduction of electricity consumption by 1% per worker in the company compared to the previous year.
- Reduction of fuel consumption by 1% per hours worked in the company compared to the previous year.



Environmental management approach

Soltec, as a sustainable company, promotes awareness of respect and care for the environment, working intensely to avoid and reduce the impacts that its activity could have on it.

For the management and coordination of all the company's environmental actions, linked to the design, manufacturing and assembly of photovoltaic plants, it is periodically monitored through the environmental management system implemented at the company's sites in Spain, Mexico, Brazil, Chile and Colombia, based on ISO 14001.

This framework is made up of a series of internal mechanisms described below:

- Soltec has designed environmental management plans for implementation in photovoltaic plant installation projects, adapted to the specific legislation on environmental matters in the different countries where they are carried out.
- As a consequence of the environmental management plans and risk analysis, Soltec prepares environmental monitoring plans for the projects whose objective is to establish a mechanism that ensures compliance with legal requirements and current regulations on environmental matters.
- The Quality, Environmental and Health and Safety Policy is developed through an environmental management system integrated with the quality and health and safety system, which serves for the management and coordination of all environmental actions linked to the design, manufacturing and assembly of photovoltaic plants. This system is certified in accordance with the highest international standards (ISO 14001) and implemented in the company's locations in Spain, Mexico, Brazil, Chile and Colombia.
- Carrying out risk analysis with the objective of identifying the main impacts and risks in the environmental field. For the analysis, the different stages of the life cycle of the products and services offered by the company are taken into consideration. The main environmental risks to take into account are the use of raw materials, the generation of waste, noise pollution and atmospheric emissions derived from energy consumption.
- The performance of internal audits by the Environment, Health and Safety (EHS) Department to periodically ensure the correct operation of the management system, and whose scope covers both the central offices, as well as the design, manufacturing and installation of photovoltaic plants in progress.
- To implement the environmental management system, Soltec has the Environment, Health and Safety (EHS) Department, dedicated entirely to the management of the environmental impact generated by the company through its operations, as well as to the management of the impacts that They derive from the assembly processes of photovoltaic plants.
- Numerous awareness-raising and training actions are carried out for employees, with the aim of making them aware of the importance of saving resources in their work environment and reducing the environmental impacts derived from the daily activities they carry out, in order to contribute to reducing its ecological footprint and promote Circular Economy. As a complement to these training actions, Soltec has developed a manual that incorporates a set of good practices in this matter.
- Finally, Soltec has increased in 2023 the budget intended to cover the needs of the Environment, Health and Safety (EHS) department, going from 86 thousand euros in 2022 to 349 thousand euros in 2023.

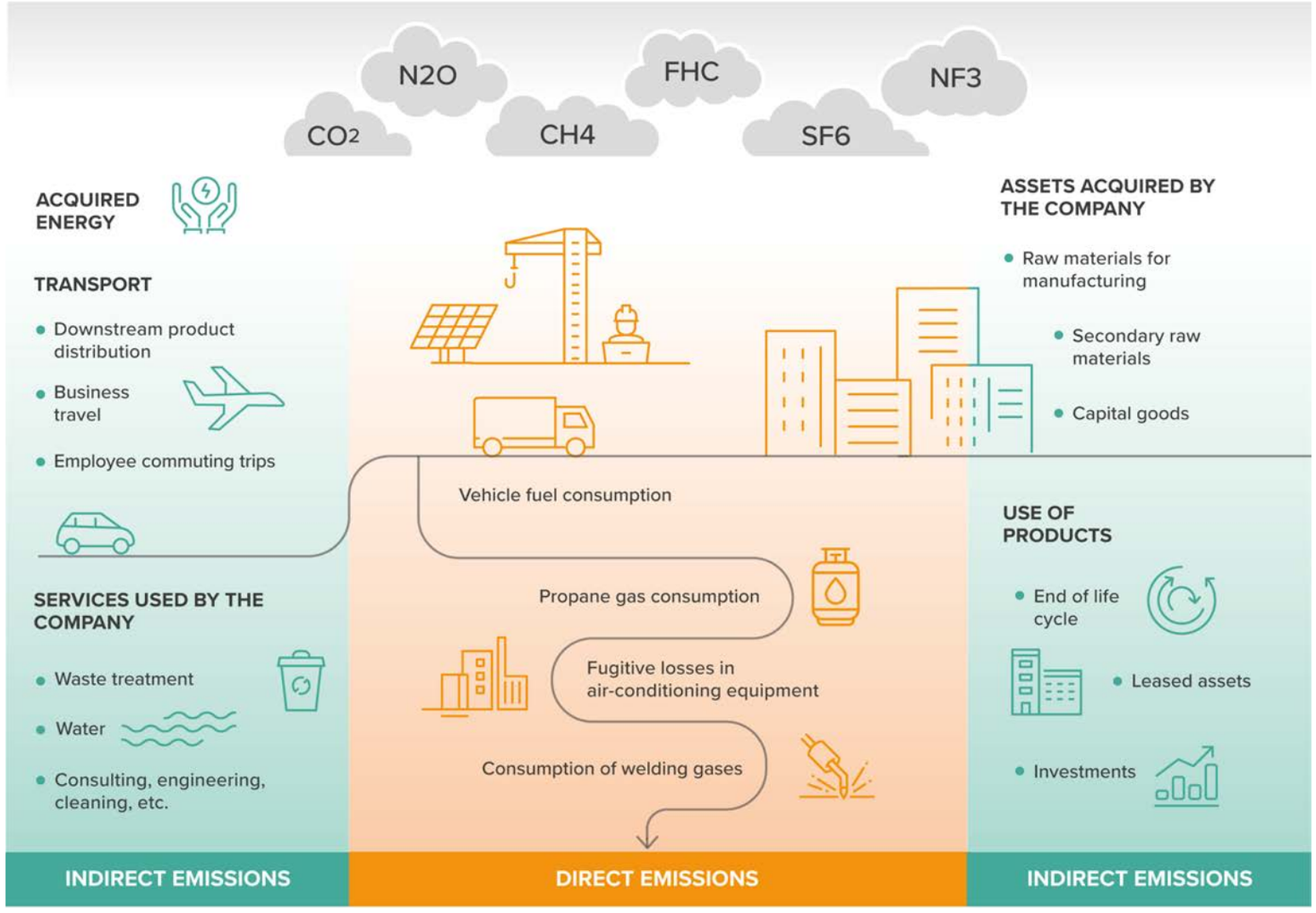
The company has a specific environmental management approach, following the lines established by the Quality, Environmental and Health and Safety Policy, which establishes the principles of action in this area, which are as follows:

- Ensure that services comply with applicable specifications, standards and codes, as well as applicable legislation and regulations regarding quality, environment and work safety.
- Establish actions and programs aimed at continuous improvement, prevention of pollution and prevention of damage and deterioration of health, both in the quality of services and in respect, protection of the environment and safety of people.
- Incorporate into the services, management based on the minimization or elimination of environmental impacts and make this objective compatible with the rational use and consumption of raw materials, energy and natural resources.
- Increase customer satisfaction, assuming the concepts of quality and respect for the environment and commitment to safety at work.
- Maintain permanent communication with interested parties, in order to be able to collaborate jointly in improving services, both in technical and quality aspects, prevention of occupational and environmental risks.
- Stimulate and motivate personnel, through the necessary training and awareness, in order to enhance their integration in the management and development of the quality, environment and occupational health and safety system.
- Establish mechanisms that encourage worker participation in order to improve the safety and health of jobs.

As far as the precautionary principle is concerned, the company's activities do not generate impacts that could lead to serious or irreversible damage to the environment and biodiversity. In this sense, Soltec has not received fines or sanctions related to environmental or ecological issues in the last four years. Soltec considers that a sanction is significant from €10,000.

4.2 Carbon footprint

Once again, Soltec has achieved certification of the organization's carbon footprint in accordance with UNE EN ISO 14064:2019, calculated for its scope 1, 2 and 3, that is, for direct GHG emissions (emissions derived from combustion, fugitive and process emissions) and indirect GHG emissions (emissions derived from the consumption of imported electrical energy, emissions derived from transportation and from products used). Furthermore, in 2023 and as an additional measure of transparency, the calculations have also been adapted under the methodology of the Greenhouse Gas Protocol (GHG Protocol).



In relation to scope 1, which measures emissions from all direct sources of combustion, mainly diesel and fuel, a 24% reduction has been achieved with respect to fiscal year 2022, as a result of the increase in electric vehicles and the optimization of the vehicle fleet and of machinery in the projects.

However, the company's electricity consumption has increased by 28% as a result of the creation of new work centres, which has implied an increase in scope 2 (emissions associated with electricity consumption) with respect to the fiscal year 2022.

If we take into account the total emissions of Scope 1 and 2 Greenhouse Gases, Soltec has reduced them by 23%.

Regarding scope 3 emissions, Soltec began a process of measuring and reducing these in 2020, starting with the calculation of emissions associated with travel and air travel for employee business trips. Finally, Soltec managed to calculate all the categories of its scope 3, resulting in 280,347 tCO2 in 2022 (277,351 tCO2e in 2021).



This calculation has also been adapted under the methodology of the Greenhouse Gas Protocol (GHG Protocol), reporting the following categories:

Category 1: Goods and services purchased: 278,256 tCO2e (based on average data)

Category 5: Waste generated in operations: 15 tCO2e (based on average data)

Category 6: Business trips: 624 tCO2e (based on distance)

Category 7: Employee trips: 809 tCO2e (based on distance)

Category 9: Downstream transport and distribution: 5,242 tCO2e (based on distance)

Category 12: End of useful life of products sold: 156 tCO2 (based on average data)

The rest of the 15 categories that make up the GHG Protocol are either not applicable to our activity (for example, category 8 “Leased assets”) or are included in the calculation of other categories (such as category 2 “Capital assets” or category 4 “upstream transportation and distribution”).

With the aim of reducing the impact of Soltec's emissions, the company has established specific objectives for the reduction of its direct emissions such as reducing the use of fossil fuels (objective linked to the variable remuneration of the Management Committee), as well as other specific measures related to indirect emissions related to business travel and employee awareness.

Additionally, during 2023 we have worked to establish a Decarbonization Plan, aligned with the recommendations of the Science Based Target initiative (SBTi), which is expected to be available and published in 2024.

Finally, the company continues to maintain its involvement in business initiatives related to climate change, seeking to create synergies and position itself as an active and committed agent in the fight to provide a solution to this global challenge, such as joining the community "For Climate”, which brings together various public and private agents to contribute to compliance with the Paris agreements. This is one of the most notable examples.



SF7 Tracker Life Cycle Analysis

In 2023, Soltec has decided to take one further step to understand its carbon footprint and has carried out the first Life Cycle Analysis (LCA) for its SF7 tracker. With this analysis, we can understand the environmental aspects and potential impacts associated to a product throughout its life cycle. For this purpose, the subsequent and interrelated stages of the SF7 tracker have been taken into account, from the acquisition of the raw material to its final disposal, collecting and evaluating the inputs, outputs and potential environmental impacts of the SF7 through its Lifecycle.

The motivations that have led Soltec to carry out the Life Cycle Analysis are the following:

- To be able to identify opportunities to improve the environmental performance of the SF7 tracker in the different stages of its life cycle.
- To provide information for strategic planning, priority setting, design and redesign of products and processes and processes.
- To select environmental performance indicators.

The system studied is based on a “cradle to gate” Life Cycle Analysis carried out in accordance with the recommendations and requirements of the international standards ISO 14040:2006 and ISO 14044:2006 and the European Standard UNE-EN 15804:2012+A2: 2020 and PCR 2019:14, Version 1.2.5, Construction Products, as well as EN 50693:2019 Product category rules for life cycle assessment of electronic and electrical products and systems.

The analysis carried out covers the following stages:

Extraction and processing of the raw materials used.

Transportation of raw materials to the factory.

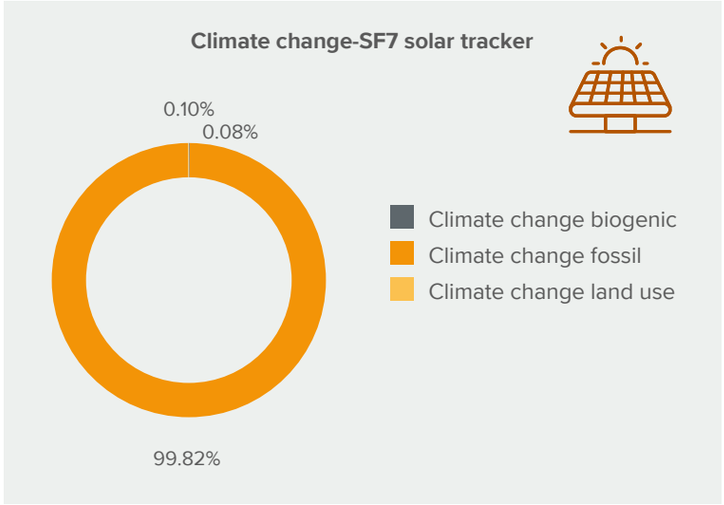
Production of raw materials.

Treatment and recycling of waste.

Final disposal.

Environmental benefits and burdens derived from recycling raw materials beyond the system limit.

The results obtained reflect that the emissions mostly contributing to global warming in the manufacturing of the Tracker SF7 are those due to fossil carbon. Representing 99.82% of total emissions are due to the consumption of fossil fuels (coal, oil and gas) in the manufacturing process of the raw materials that make up the Tracker SF7. On the other hand, emissions due to biogenic carbon represent 0.10% and those due to land use change represent 0.08% of total emissions.



In the present analysis, no volatile organic compounds (VOCs) have been identified.



Positive Impact



Soltec has modelled economic growth based on respect for the environment through innovation and optimization of photovoltaic technology.

Thanks to its cutting-edge technology, the company continues to strengthen its position in the photovoltaic solar energy market with revolutionary products. The functionality of solar trackers is to make the photovoltaic module rotate around its axis following the direction of the sun, and therefore generating more energy.

During fiscal year 2023, projects with a cumulative power of 3,788 MW have been completed, which have allowed the estimated reduction of 3,030,680 tons of CO2.

On the other hand, the standard factory service includes the innovative Solhub storage and logistics system, which delivers within the agreed deadlines. This allows, in addition the provision of the best service, to maintain total control throughout the entire process, controlling CO2 emissions, having appropriate control over waste management and, ultimately, being responsible for environmental sustainability.

At the same time, Soltec is responsible for implementing measures to reduce its significant environmental aspects. They control that the carbon emissions derived from the combustion of their vehicles have passed all regulatory controls and the speed of traffic on construction sites is limited, guaranteeing lower gas emissions. Additionally, Soltec does not use gases in its production process, limiting its use to the refrigeration system of the facilities, with no refrigerant gas recharges occurring in 2023 and 2022. The company carries out periodic inspections of said systems in compliance with the highest safety standards. sustainability and having ISO 14001 on environmental management.

Likewise, in the projects, control measures are carried out aimed at reducing noise through, for example, the use of noise reduction systems in machinery and construction vehicles, the verification of the certificates of conformity of the manufacturers of the machinery, the use of low-sonic compressors and drills, the performance of periodic noise measurements and the performance of periodic inspections of the machinery and silencers.

Energy sustainability and fight against climate change

Soltec's objective is to be able to integrate sustainability into business management in decision-making in line with the sustainable development objectives of the United Nations, while allowing it to generate value for both society and the company.

To this end, all products are designed without losing sight of performance. The company's engineers have the experience and dedication to optimize the performance of each project, allowing them to develop the most cost-effective, efficient and sustainable solar tracking solution. The manufactured trackers allow more energy to be generated per hectare occupied and better use of space.

Within the framework of saving limited resources, the company has created a Decalogue of good practices for its employees in which emphasis is placed on saving energy and water. Likewise, the reduction in paper consumption is encouraged.

Thanks to new technologies, the company has developed a process of digital transformation of all its activities and the way in which it relates to its stakeholders. In this sense, the company has created a digital intranet for the entire organization, which allows all communications to its employees to be always available, they use electronic means such as e-mail whenever possible and, they use the web and other digital means to promotion or marketing, eliminating, for example, advertising brochures.

Additionally, Soltec has an Energy Management Policy approved during fiscal year 2021. For Soltec, the efficient use of energy resources is a fundamental pillar to be competitive and environmentally sustainable. Within this policy and with the objective of fulfilling its mission and vision and becoming increasingly sustainable, Soltec has energy objectives and goals as a framework to achieve continuous improvement of energy performance and the Energy Management System (EMS).

These include commitments such as:

- **Continuously improve energy performance**
- **Promote the efficient use of energy and energy savings in its fixed and temporary facilities.**
- **Implement new technologies and improve existing ones to consume energy in your facilities more efficiently**
- **Improve energy consumption habits by workers and personnel belonging to contractor and subcontractor companies.**
- **Promote the use, to the extent possible, of renewable energy production technologies.**
- **Ensure the availability of information and resources to achieve energy objectives and goals.**
- **Support the purchase of energy efficient products in order to improve energy performance.**
- **Support design activities that consider improving energy performance.**
- **Comply with the applicable requirements related to its energy uses and consumption.**

Soltec is committed to the fight against climate change, aiming to be a neutral company with greenhouse gas (GHG) emissions in the long term, with a progressive reduction of emissions planned in the short and medium term.

To this end, in the case of Spain, the company only works with electricity suppliers with an electrical mix that does not generate CO2 or other GHG emissions due to their electricity consumption and undertakes not to vary this selection criterion. Furthermore, from the paradigm of sustainability, the company is committed to progressively reducing its electricity consumption, carrying out control campaigns, raising awareness, changing equipment for more efficient ones, etc.

On the other hand, the company in Spain has implemented a plan to reduce its carbon footprint, in which its emissions are continuously monitored and it is committed to reducing them year after year. It is worth mentioning that the carbon footprint generated by Soltec is very small, considering the size of the organization, but Soltec still seeks excellence with an even lower level of emissions, and is committed to achieving it.

Soltec seeks to gradually improve its energy indicators, to this end it has developed and implemented a series of measures throughout its activities:

- **Reduction of energy consumption and promotion of renewable sources:**
  - Consumption of 100% renewable energy in Soltec's corporate offices (equivalent to 67% of the energy consumed by the entire organization).
  - During 2023, the ISO50001:2018 certification on Energy Efficiency Management has been maintained.
  - Expansion of efficiency measures such as insulating the office roof with polyurethane, which helps insulate our facilities from both cold and heat.
- **Sustainable mobility**
  - Promotion of collective transportation in projects and among employees.
  - Replacement, to the extent possible, of vehicles used for transport on site with hybrid or electric vehicles.
  - Installation of charging points for electric vehicles in offices and projects. In this sense, charging points have been increased from 8 to 47 for vehicles and also incorporating 10 for motorcycles, all of them free of charge for the group's employees.
- **Machinery:**
  - Renewal of the fleet of vehicles and machinery with non-polluting alternatives.
  - Replacement of production processes that consume propane, with other methods lacking this fuel.

Renewal of the"Reduzco" seal

Soltec has renewed the “Reduzco” seal corresponding to the year 2022 and awarded by the Spanish Ministry for the Ecological Transition and the Demographic Challenge, in recognition of its commitment to the fight against climate change. This quality seal highlights the important role of companies in protecting the environment, thus recognizing the action plan promoted by Soltec to reduce its carbon footprint in the generation of green, clean and renewable energy.

4.3 Responsible use of resources and circular economy

The world bases its economy on a linear system consisting of the extraction, manufacturing, use and disposal of products that are reaching their limits and the depletion of natural resources led by fossil fuels that damage the environment.

Soltec understands that the transition from a linear to a circular economy is a key step in environmental improvement and care, since it entails a considerable reduction in waste through optimal use of available resources. Likewise, Soltec declares in its quality, environmental and occupational health and safety policy the commitment to incorporate waste management into our products and services under the circular economy approach.

Soltec ensures that it follows a methodology to adequately manage the waste generated throughout the company and transmits it to both workers and the people responsible for its internal or external management.

Training is carried out periodically, both for employees and subcontractors, in which good practices are shared and the importance of correctly segregating waste so that it can be recycled is emphasized.

The company's activity generates different types of waste, mainly non-hazardous (plastic, paper, cardboard and wood) and, to a lesser extent, hazardous (oils, absorbents and packaging), due to the diversity of activities carried out in its work centres from office activities, logistics, manufacturing, installation and maintenance activities.

For all these reasons, Soltec considers that circular economy must gain more strength in its activities, closing the “life cycle” of products, producing goods and services while reducing consumption, waste and the expense of raw materials, water and energy.

All projects have a system for measuring, controlling and reporting the waste generated, making it possible to monitor its evolution and propose solutions to minimize or valorize it.

For the final general waste, the company hires authorized managers to provide the collection and management service for hazardous and non-hazardous waste, in accordance with the provisions of the current legislation of each country.

All waste is correctly labelled, allowing quick identification of waste, as well as informing both users and managers of the associated risk. In addition, all of the company's work centres that generate waste have a properly marked storage place.

The waste storage area has a size and characteristics consistent with the volume of waste generated at the work centre. The safety, health and environment department carries out periodic reviews of the state of the waste warehouses to detect anomalies, possible improvements and to verify that internal waste management is carried out correctly.

On the other hand, Soltec in Spain registers all its production centres in the registry of small waste producers of the General Directorate of the Environment, keeping each record updated in accordance with the rules published by the relevant regional authorities. In relation to the aforementioned area, each country strictly complies with local legislation in this regard.

Some of the measures implemented during the year have been:

- **Extension of the life cycle of our tracker. The useful life of photovoltaic plants is increasingly longer, 40 years of useful life. Its life cycle is increasingly longer and once finished, 95% of its material can be recycled.**
- **Revalue the waste generated in the project, either as resources of the facility itself, as elements that serve as a refuge for the biodiversity of the place or as a donation to nearby communities.**
- **Promotion of the use of raw materials that come from recycled materials (mainly steel).**
- **Selection of suppliers that show their commitment to the environment, through a strict supplier approval process.**
- **Manufacturing diversified by geography, as far as possible, being as close to the projects, thus reducing transportation and therefore CO2 emissions.**
- **Reduction of the use of plastic in product packaging.**
- **Change of plastic elements to aluminium elements of the trackers. In this way, at the end of its useful life, aluminium is much easier to recycle than plastic.**
- **Progressively eliminate the use of single-use plastics, mainly in installation projects.**

Recyclable Waste	2023	2022
Metal (Steel) (tons)	324	246
Paper-Cardboard (tons)	155	344
Plastic (tons)	87	142
Wood (tons)	317	862
Total recycled (%)	100	100

Observing the evolution and trends of waste globally, wood is the waste that has decreased the most during 2023, mainly due to donations and reuse of it before converting it into waste, promoting the circular economy.

The decreasing trend in paper waste continues, reflecting the awareness-raising actions that are being carried out. As for plastic, in 2023 it has also been reduced, after the increase suffered in the previous year.

Hazardous waste has increased compared to the previous year, due to the increase in projects and, therefore, machinery, which is the main source of this waste. In any case, the quantities are still very small compared to the quantities of non-hazardous waste.

Metal waste has also increased compared to last year and is mainly due to the cleaning of materials that were stored at Soltec facilities. In any case, it is recovered waste that is 100% recycled.

Therefore, we can consider waste management in 2023 as satisfactory, having reduced total waste by more than 33% compared to the previous year.

SUCCESS STORY: WOOD WORKSHOP

In 2023, Soltec has developed an action with the local communities of the "Guayepo" project in Colombia, where circular economy and training have been combined, thus favouring local socioeconomic development while giving a second life to our wood waste. This project is covered in a certified training course in carpentry, taught by SENA (National Learning Service of Colombia), where 60 people from the three towns located in the surroundings of the project have participated: Martillo, Santa Rita and Retirada. The course consisted of 3 training actions (1 per district) with a duration of 80 hours each. The two main objectives of the course were:

- to train the local population to carry out a professional activity once the construction works of the plant are completed, so that these people can continue working and, therefore, continue linked to the territory.
- To promote circular economy through the donation of 52 tons of wood and other residual materials from the project, becoming the raw material used in the workshops to transform them into new products intended for use and sale.

At the end of the courses, a craft fair was held where the products produced could be exposed and purchased.







Responsible water management

Soltec, as a sign of its commitment to sustainability, is committed to responsible water management and, therefore, from the Environment, Health and Safety (EHS) Department, various measures are carried out to improve the efficiency of its use and avoid the degradation or misuse of the resource. Soltec each year monitors the volume of water consumed and prepares reports on a monthly basis in order to identify reduction opportunities and set intensity objectives. In 2023, the Decalogue of good environmental practices launched in previous years continues to be applied, through which emphasis is placed on saving water.

In 2023, Soltec operations were responsible for the consumption of approximately 88,177m3 of water (46,351 m3 of water in fiscal year 2022). Soltec does not use water in its manufacturing process, so practically all consumption, 85,585 m3 in 2023 (43,172 m3 in 2022), corresponds to water consumption in relation to the measures to reduce the environmental impact carried out by the company with the objective of reducing suspended dust from construction projects, which are established at the request of the client. The water used for this non-drinkable purpose, following and complying with environmental legislation, have all the necessary permits and authorizations required in each country. The rest of the consumption, 2,592 m3 of water (3,179 m3 of water in fiscal year 2022), is intended for human consumption at the company's facilities, which has been reduced thanks to the awareness-raising actions carried out.

Efficient consumption of materials

The efficient and responsible consumption of materials is very present in Soltec's activities and processes, since it designs them prioritizing respect and care for the environment, maximizing the use of recycled material resources and extending the useful life of the products. themselves.

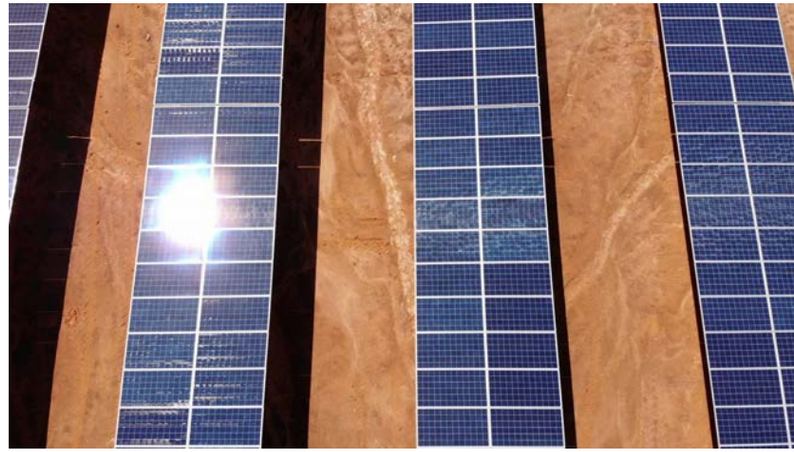
To this end, when it comes to manufacturing solar trackers, the company prioritizes the use of certain raw materials of recycled origin in their manufacturing and replacing materials with others that have a lower environmental impact throughout their life cycle.

Soltec, in its strong commitment to the efficient consumption of materials, has used 12.2% recycled steel in the manufacture of its solar trackers (15% in fiscal year 2022), used mainly for the manufacture of pilings, tubes and supports of modules. Steel is the main raw material used by the company.

In recent years, the replacement of lead batteries with lithium ones has also been promoted, whose impact on the environment is smaller because they favour the use of a smaller number of batteries (the supply of current to the follower of a lithium battery is equivalent to that of two lead batteries), and a longer life cycle (the life cycle of a lithium battery is 10 years compared to a lead battery which is 5 years). 100% of new projects incorporate lithium batteries.

Leading indicators	2023	2022
Steel consumption (t) (1)	221,268	118,771
Percentage of recycled steel over total steel (%) (2)	12	15
Waste generated from paper and cardboard (t)	155	32

(1) The increase in sales directly impacts the increase in steel consumption
(2) The decrease in the % of recycled steel is mainly due to the fact that in order to cope with the increase in sales, it has had to expand to more suppliers where the % of recycled steel is very low. In general, the recycled steel available in the world is much less than the steel that comes from blast furnaces.



4.4 Biodiversity protection

The environmental management plan serves as support during the construction process of photovoltaic installations with the company's products. The environmental management plan provides for the control of potential effects on flora and fauna, among other aspects.

In this way, biodiversity protection mechanisms are foreseen in operations where there could be some type of impact, beyond the operations that are usually carried out in industrial areas that do not present risks of impact on biodiversity.

The company has a specific team to implement biodiversity mechanisms and, therefore, its main task is to develop environmental management plans and environmental impact assessments prior to the execution of projects, where the control of possible effects on fauna and flora, among other aspects is expected.

Likewise, Soltec declares in its quality, environmental and health and safety policy the commitment to incorporate into our products and services, the protection of biodiversity, the commitment to non-deforestation and the prevention of damage and deterioration of the natural environment., as well as the promotion of these practices with its partners and other stakeholders.

Among the main actions developed by the company to guarantee the protection of biodiversity, the following stand out:

FAUNA

- Planning of activities with a preventive approach so as not to affect fauna.
- Installation of hunting fences on which rectangular sheets are placed to prevent bird strikes.
- Carrying out the necessary surveys to detect the presence of nests or refuges of species, complying with the rescue protocol for the correct management of all those who could be affected by the works.
- Carrying out monitoring activities on the state of the birdlife.
- Construction of shelters for fauna with construction waste and plant remains.
- Identification, study and optimal relocation of wild fauna.
- Installation and dissemination in projects under construction of forest fire and wildlife danger signage.
- Providing information to the construction personnel involved about important or protected species and communities, as well as action protocols if necessary.

FLORA

- Planning of activities with a preventive approach so as not to affect the flora.
- Limitation of the area of action including access roads and auxiliary facilities.
- Irrigation of vegetation in case of significant accumulation of dust on it.
- No stockpiling of any material, even temporarily, in areas occupied by natural vegetation.
- Using animals, such as sheep, to naturally cut grass, obtaining mutual benefit and avoiding the use of herbicides.
- Do not allow the application of herbicides or pesticides, nor clear vegetation located outside the project area.
- Provide operational areas with regulatory fire extinguishing equipment, in order to protect the area and surroundings from possible fires.
- Rehabilitate ecological corridors if they exist.

ECOLOGICAL HERITAGE

- Planning of activities to minimize possible effects on the surrounding natural and ecological heritage, protecting with appropriate means those areas that could be affected.
- Carrying out special monitoring of earthworks in sensitive areas.
- Compilation of information and plans in the competent agencies, identifying and marking the most sensitive areas, prohibiting the passage of heavy machinery.



5 SOCIAL

5.1 Relationship model with stakeholders
5.2 Human Rights
5.3 People first
5.4 Health and Safety of workers
5.5 Commitment to the client
5.6 Sustainable supply chain management
5.7 Commitment to society
5.8 Sectoral presence

5.1 Relationship model with stakeholders

Soltec pays special attention to the relationship with its stakeholders, as one of the main catalysts to improve its reputation and trust in the company, as well as a tool to identify risks and opportunities, and develop innovation processes that favour new business opportunities. To this end, an analysis has been carried out on the relevance of each of them in the company's activity and the impacts on them.

Stakeholders have increasingly higher expectations in relation to the performance of the organizations with which they interact and are capable of conditioning their decisions on the results and strategies regarding long-term sustainability. Therefore, the creation of a relationship of trust with them, addressing their needs, represents one of the main axes for Soltec in its sustainability management.

In this sense, the company has launched specific channels through which it maintains a constant dialogue with them, identifying their expectations and defining the most appropriate mechanisms to respond to them.



General stakeholders categories	Main aspects of interest this stakeholder has with regard to the Company	Existing communication channels with Stakeholders	
Society	■ Job creation and contribution to social development ■ Ethical and responsible behaviour ■ Creation of environmentally responsible products ■ Clean energy supply ■ Volunteer actions and community impact ■ Clear and transparent language ■ Efficient resource management	■ Conferences ■ Media ■ Meetings with local representatives	**Social networks:** ■ LinkedIn ■ instagram ■ Youtube **Common corporate website for all.**
Customers	■ Development of innovative and sustainable products and services ■ QA ■ Employee health and safety ■ Value for money ■ Global position and market share ■ Business ethics ■ Facility Security ■ Contract conditions	■ Fairs and conferences ■ Media ■ Jira system	
Financial market	■ Transparent and truthful information ■ Financial strength ■ Proper resource management ■ Ethical behaviour and respect for current legislation/regulations ■ Sustainability and environment	■ Shareholders Meeting ■ Attention to the shareholder/investor ■ Corporate access meetings ■ Communications to the CNMV ■ Media	

General stakeholders categories	Main aspects of interest this stakeholder has with regard to the Company	Existing communication channels with Stakeholders	
Suppliers	■ Sustainable product development ■ QA ■ Value for money ■ Global position and market share ■ Diligent supply chain management ■ Ethical and legal behaviour ■ Facility Security ■ Contract conditions	■ GoSupply ■ SERES Platform ■ Media ■ Trainings	**Social networks:** ■ LinkedIn ■ instagram ■ Youtube **Common corporate website for all.**
Regulator	■ Compliance with policies and regulations ■ Ethical and responsible behaviour ■ Transparent information	■ CNMV (Submissions of insider information or other relevant information) ■ Media	
Employees	■ Clear and transparent language ■ Work-life balance ■ Job stability and training ■ Payrolls and personal income tax withholdings ■ Availability of resources necessary to achieve projects ■ Equality and diversity ■ Security and health	■ Formal and informal meetings ■ Internal communication channels ■ Jira system ■ Media ■ Trainings ■ Inquiry channel	

5.2. Human rights

Soltec considers that human rights are at the centre of its sustainability and governance strategy. As a sign of its commitment to respect human rights, Soltec has approved a Human Rights Policy this year, which defines the principles that govern due diligence practices in matters of human rights within the entire Soltec's scope. This policy has been approved by the Board of Directors.

These principles are aligned with the following frameworks: the Guiding Principles on Business and Human Rights, the OECD Guidelines for Multinational Enterprises, the principles of the United Nations Global Compact, the Tripartite Declaration of Principles on Business multinationals and social policy, the conventions of the International Labour Organization (including Convention 169), the Sustainable Development Goals (SDG) of the United Nations (UN), the Compliance Program and in particular the Code of Group Conduct, as well as any other document or text that may replace or complement those mentioned above.

In addition to the aforementioned Human Rights Policy, social policies, the personal data protection policy and the purchasing policy are also part of Soltec's regulatory framework on respect for human rights.

Additionally, Soltec has implemented a set of specific commitments for Soltec's different stakeholders with respect to human rights:

Employees:

Soltec has rules and policies that ensure the rights of people who work at Soltec. Thus, respect and promote the following rights:

- The right to freedom of opinion, information and expression, respecting the diversity of opinions in the company and promoting dialogue and communication;
- The right to freedom of association, association and collective bargaining of its employees, as well as the role and responsibilities of representation;
- Rejection of child labour, forced or compulsory labour and any form of modern slavery, ensuring and promoting the elimination of this type of situations both in its suppliers and in their supply chain;
- The right to data privacy and intimacy;
- The right to have a safe and healthy work environment;
- The right to have decent working conditions, with adequate remuneration, and equal treatment, preventing people from being treated differently or less favourably due to characteristics that are not related to their merit or the inherent requirements of the job;
- The right to have a work environment free from harassment or contrary to respect for the rights and dignity of people, guaranteeing that, if conduct of this nature occurs, the appropriate procedures are available to report it, manage it and correct it with complete confidentiality and diligence, as well as with due consideration and promptness.

Soltec ensures that workers, within their scope of action and responsibility, respect human rights and contribute to the fulfilment of Soltec's commitment.

Suppliers

Soltec encourages the suppliers with whom it interacts to also show strict respect for human rights recognized in the international and national legislation of each of the countries in which they operate.

In this sense, Soltec has approval systems that integrate human rights analysis and support procedures so that suppliers who establish contractual relationships assume, within the scope of their powers, the defence and protection of human rights.

Partners

Soltec promotes the alignment between the policies of its partners and partners with Soltec's Human Rights Policy.

Customers

Soltec is committed to avoiding any unjustified discrimination in the recipients of its offer of products and/or services, respecting at all times the privacy of your data and your intimacy.

Environment and local communities.

Soltec is committed to protecting local communities and the environment, contributing to the conservation of resources and habitats in all its operations and respecting the rights of communities to live in a clean and healthy environment under reasonable standards of living. Local communities are considered to be those individuals and groups in society that could see these rights affected by the Group's activity. To this end, Soltec undertakes to develop its activities in accordance with:

a. Respect for the rights of minorities and indigenous peoples in the places where they carry out their activity, and favouring an open dialogue that integrates different cultural frameworks;

b. Respect for the right to the environment of all the communities in which it operates, considering their expectations and needs;

c. Responsible taxation and rejection of corruption and bribery practices.

d. Ensuring access to energy as a right related and linked to other human rights, collaborating with public institutions in the implementation of protection systems for vulnerable clients and in plans to extend service to communities that lack access to energy.

Additionally, Soltec is committed to guaranteeing broad dissemination of its Human Rights Policy, both internally and externally, to ensure that it reaches the knowledge of all different interest groups.

Finally, the Group has a whistleblowing channel (internal and external), where it can receive and manage complaints related to the principles and rules of action mentioned in this Policy.



5.3. People first

At Soltec we believe that people are the energy of the company. Soltec's strategy is driven by its employees, their passion for products, teamwork and customer relationships in order to offer quality service.

The company believes in the capabilities of its employees, in the diversity of talent to be able to grow and meet the objectives and challenges that arise, which is why they always understand professional relationships as a long-term alliance in which everyone benefits. guaranteeing at all times protection and defence of their rights, job stability, stable hiring and a motivating professional project where they can develop through continuous learning.

Leading indicators	2023	2022
Number of employees (1)	1,710	2,678
Percentage of women in the workforce	20.2%	18%
Percentage of women in senior management	18.9%	25%
Total training hours (2)	53,495	56,098
Training hours per employee	31.28	20.51
Voluntary turnover rate	15.3%	19%
Total turnover rate (3)	22.4%	27%

(1) Global perimeter

(2) EHS training is included.

(3) All employees are considered globally, excluding project personnel.

In the year 2023 we have achieved...

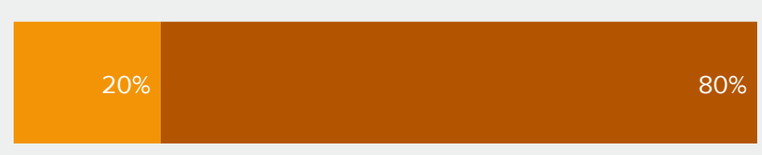
- Review of the Human Resources Policy.
- Improvement of the employer brand and improvement of the Talent Pool, participating in different job fairs, seminars and forums to increase the visibility of the company.
- Launch of the global climate survey.
- Digitization of the training plan and the company incorporation process, improving the internal customer experience.
- Extension of variable remuneration to all structural employees at a global level, linked to strategic, departmental and individual objectives.
- Certification of the Equality Plan.

In 2024 we will continue working on...

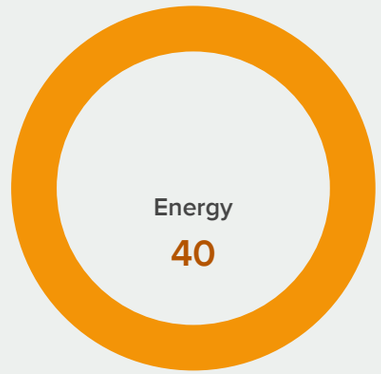
- Review and improvement of global benefits packages and flexible remuneration in Spain with the aim of retaining internal talent and attracting new talent.
- Increase in the number of women in the workforce at high and intermediate levels.
- Agile organizational model and evolution to a transversal structure, simplifying processes and betting on quality talent.
- Continuation of the digitalization of personnel management processes, improving the employee experience and reducing administrative tasks.
- Leadership School: Promotion of training programs aligned with strategic objectives and promoting the transmission of know-how in the organization.
- Diversity management and communication: launch of a new training program to improve coordination, teamwork and communication in the group.
- Employer branding: continue strengthening the employer brand with the aim of attracting talent to the company, with special focus on regions such as North America.
- Strengthen the commitment to diversity of the entire company through the approval of a Diversity, Equity and Inclusion Policy.

Our workforce

Soltec has a workforce of 1,710 employees at the end of 2023 (2,678 in 2022), distributed in 12 countries, having experienced a decrease compared to the end of the previous year due to the fact that, at the end of 2023, there are few active projects with high staff load.



Total employees: 1,710

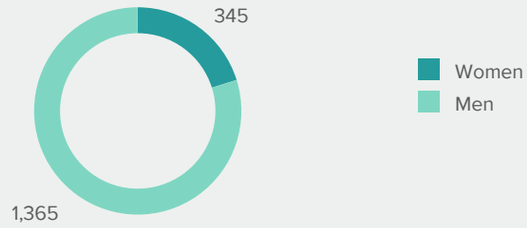




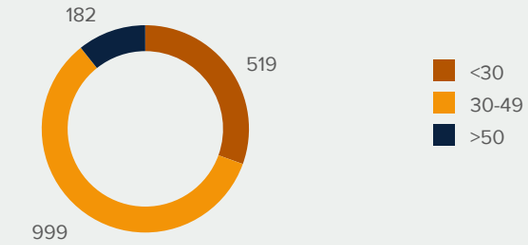
The profile of Soltec's employees

The distribution of employees by country, gender, professional category and age as of December 31, 2023 is as follows:

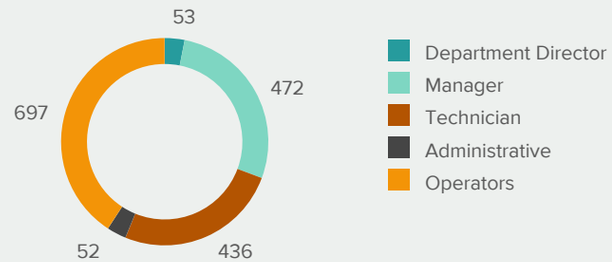
Distribution of employees by gender



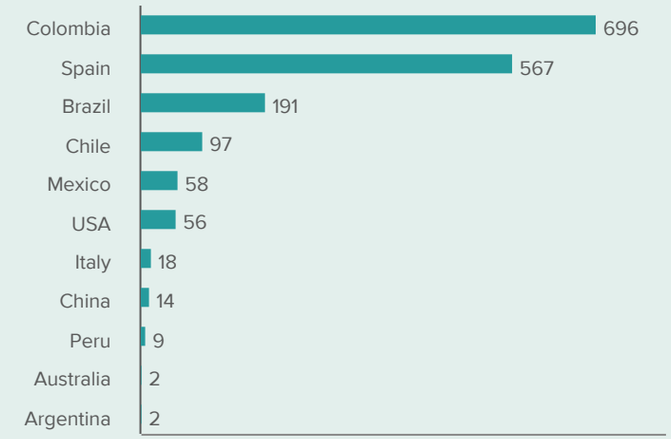
Distribution of employees by age



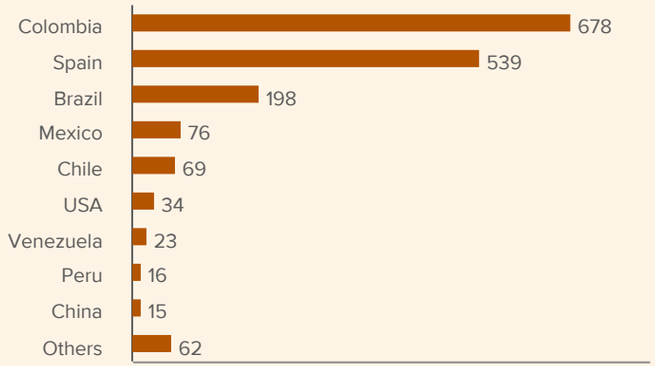
Distribution of employees by professional category



Distribution of employees by country



Distribution of employees by nationality



Collective agreements

Soltec defends freedom of affiliation, and the effective recognition of the right to collective bargaining, as well as equality of opportunity and treatment, and non-discrimination in remuneration for work of equal value.

The application of these rights translates into the continuous, open and constructive dialogue that the company constantly maintains with workers' representatives, and no relevant conflict has occurred between social partners.

The application of these rights translates into the continuous, open and constructive dialogue that the company constantly maintains with the unions, and no relevant conflict has occurred between social partners.

Due to the geographical diversity of the company, each of the companies has adapted to the local regulations in force, taking into account the characteristics of its activity and the size of its workforce. The working conditions and rights of Soltec employees, such as freedom of association and union representation, are included in regulations, agreements and conventions signed, where applicable, with the corresponding worker representatives. Collective agreements for the iron and steel industries of the Region of Murcia and Cáceres and its province, that of the metal industries and services of Albacete, the metal sector of Zaragoza, that of the sector of engineering companies and technical studies offices and those of law enforcement offices in Murcia and Madrid are the most relevant reference agreements in Spain. As for the rest of the subsidiaries, they are governed by the applicable sectoral/company collective agreements if they are formalized, or by the labour legislation of each country.

Digitization of information related to people in the company

The company continues to focus on digitalization to improve efficiency, with continuous improvement of processes and improving the employee experience.

In this context, in 2023, the configuration of the selection process management system (ATS) and the personnel development software (HCM) has been improved, digitizing the internal training of the company's onboarding process and expanding our Wellbeing platform globally. Additionally, part of the employee training plan has been digitized using external virtual campuses (such as training on harassment, equality training or Speexs).

Information related to people in the organization is digitized through the SAP SuccessFactors tool, intended for the management of human resources information. Additionally, there is a program for payroll management.

With the aim of achieving greater monitoring of the exemption of work income received for work carried out abroad regulated by the Personal Income Tax Law, Soltec has implemented the K-Travel tool (accessible via the web or through an application) to improve and optimize the monitoring of these regulations.

The implementation of these systems has simplified, automated and homogenized processes and data management, in addition to contributing to an improvement in talent management by the company.

Human Resources

In 2023, Soltec has approved a human resources policy that includes the basic principles for respecting people's labour rights, ensuring a safe and healthy work environment where equal opportunities and conciliation are a reality, promoting talent, growth and professional development of people.

In this way, Soltec fosters an inclusive, dynamic and motivating work environment, where employees can develop their full potential and achieve their goals.



Equal opportunities and non-discrimination

Soltec has a constant commitment to equal opportunities and non-discrimination. Soltec does not accept any type of discrimination based on age, race, ethnicity, colour, sex, religion, political opinion, national ancestry, sexual orientation, social origin or disability.

To this end, Soltec has an equal opportunities management framework to guarantee equal treatment and opportunities among its staff, as well as non-discrimination against any of its employees. This framework is made up of: a policy; an equality body and agent with specific functions to ensure compliance with the policy and related activities; and an action plan.

The Equality Plan, certified in June 2023, aimed at promoting equality between men and women, includes action measures that must be implemented in the different areas of work in the next two years, based on:

- **Health and Safety**
- **Staff training**
- **Co-responsibility and conciliation**
- **Communication and language**
- **Bullying prevention**
- **Selection and hiring process**

The negotiating commission for the diagnosis is made up of both members representing the company and members representing workers. The commission has met a total of 16 times in 2023, taking measures such as the start of Soltec's equality diagnosis, the launch of an equality survey and communication campaigns on equality for the entire workforce.

Additionally, in 2023, a specific channel has been created to confidentially report possible sexual harassment behaviours and a suggestion box has been established for equality and conciliation measures.

The commission carries out continuous monitoring with the aim of advancing towards achieving real equality between women and men in the company and, by extension, in society as a whole.

Soltec, states as a basic principle, the right of workers to receive respectful and dignified treatment, committing to implement procedures that allow the prevention, detection and eradication of psychosocial risks of workers and, in particular, to protocolize the process of action against behaviours that may involve workplace harassment, having implemented an action protocol against workplace harassment that establishes the procedures, actions and prevention measures, as well as the follow-up and monitoring of any incident in relation to it.

As of December 31, 2023 and 2022, no relevant risks in the field of equality have been identified nor have any reports been received in relation to them.



Equal opportunities management framework

Equal Opportunities Policy

Signed in 2019, the Equality Policy aims to guarantee equal treatment and opportunities for all its employees and promote and encourage measures to achieve real equality within the organization.

Permanent Committee and Equality Agent

The Permanent Equality Committee is a competent body to ensure equality and eliminate possible discrimination that could take place in the company. On the other hand, the Equality Agent assumes various functions, such as coordinating and supervising all phases of the process for preparing the Equality Plan. Likewise, it is responsible for supporting, advising and training the Permanent Equality Committee.

Equality Plan

The Equality Plan, registered in 2023, includes measures addressing, among others, matters of access to employment, promotion and training, conciliation, prevention of harassment,health and safety, with the aim of promoting equality between women and men , work, personal and family conciliation, and the prevention of sexual and gender-based harassment.

Pay equality

Soltec ensures fair remuneration and, therefore, has implemented a remuneration system based on individual performance.

The system recognizes the value that each employee generates for the organization through their results, behaviour and adherence to the set of basic values by which the company is governed. The system also recognizes extraordinary contributions that they can make, thus promoting a positive impact on employee motivation.

Soltec has a structured compensation system whose purpose is to provide a basis for organizational development, increasing clarity about positions and processes of the organization, thus establishing the foundations to increase the competitiveness of the organization in the market. In the same way, the remuneration policy promotes equal treatment between men and women, which does not establish or encourage salary differentiation.

Soltec's remuneration scheme is made up of:

Fixed remuneration: based on the definition of the position and its hierarchical level. For this, the applicable collective agreement or the conditions and agreements in force in each country are established as a basis, as well as the level of responsibility, the functions performed and the professional career of each employee.

Variable remuneration: based on the fulfilment of objectives established for the employee, agreed upon with them and remunerated based on the results achieved. This system seeks to promote employee commitment to the company. In 2023, variable remuneration has been extended to all structural employees globally. In addition, an objectives-based system has been implemented in a project in Colombia.

Long-term incentives: loyalty element to encourage the permanence and long-term involvement of employees in the company, linking their success to that of Soltec (see section 3.1 Corporate Governance). The aim is to compensate and motivate participants, allowing them to be part of the company's value creation by establishing a link between their remuneration and the performance of the actions of the long-term Incentive Plan. In 2023, 24 people have benefited from this system and key people have been included in the long-term incentive system.

Social benefits: additional benefits received by the company's employees, as a complement to their salary or through collective benefits. Regarding the salary supplement, these benefits allow optimizing the salary of the group's employees, selecting or acquiring certain benefits with important advantages that allow them to maximize their remuneration. Some of the actions and/or social benefits to highlight are the following:

- Benefits such as pension plans (401k retirement plan) and health insurance in the United States, health insurance in Colombia, health insurance and gympass in Brazil.
- Free afternoons for employees on their birthday.
- Platform for discounts on education, food, transportation, among others, for all company employees (“inspiring benefits”).

Flexible remuneration: improvement of the flexible remuneration service that allows employees to save at a tax level, purchasing certain products such as restaurant tickets, health insurance, daycare and transportation.

During 2022 and 2023, the average remuneration of Soltec's staff has experienced the following variation:

Average remuneration of employees by professional category (€)

Average remuneration of employees by professional category (€)	2023	2022
Department Director	123,923	111,692
Manager	34,938	30,956
Technician	22,652	19,979
Administrative	14,289	12,351
Operators	7,254	8,653

Average remuneration of employees by gender (€)	2023	2022
Man	21,847	16,558
Women	24,030	16,229

Remuneration policy

The company's compensation policy promotes equal treatment. The remuneration model rewards the level of responsibility and professional career, ensuring internal equity and external competitiveness, as well as the loyalty and promotion of talent.

To calculate the company's wage gap, the average salary of men and women by professional categories has been considered, including both fixed and variable remuneration of workers in said average salary. The aforementioned information is conditioned by the following aspects:

- The professional categories are composed of an assimilation of different professional categories in their origin depending on the legal and labour framework of the country.
- Professional categories include different jobs with different remunerations depending on the position
- Not all professional categories exist in all societies or countries
- The salary structures of each society or each country are different

In the aforementioned context, the salary gap for each category has been calculated as the difference in average remuneration between men and women divided by the average remuneration of men.

Additionally, with the aforementioned information, the weighted average has been calculated taking into consideration the weight of each category with respect to the employee workforce during the year.

As can be analysed on the previous page, the wage gap during 2023 has changed to (9%) (in 2022 it was 2%).

The existing relationship between the minimum wage paid by Soltec and the minimum interprofessional wage during the years 2023 and 2022 is greater than one unit for Spain, with the Group committing, in the rest of the subsidiaries, to respect the local regulations in force both at the level of agreements or agreements linked to the establishment of a local minimum wage.

Update of the remuneration policy in fiscal year 2022

In order to design a remuneration in line with the growth that the company has experienced in recent years, as well as the demands of the market, Soltec carried out a comparative analysis with the market remuneration practices for the company's senior management. The resulting analysis allowed the company to adopt measures to balance the remuneration package received, based on objective and pre-established metrics, such as the review of the amount of the long-term incentive of senior management, as well as the application of short-term variable remuneration. term of the steering committee.

Talent selection at Soltec



To attract the best talent, Soltec has a recruitment policy and incorporates objective criteria that guarantee equal opportunities and access to employment in its selection processes, from recruitment to hiring. For Soltec, the integration of the diversity perspective into its processes is essential, and this has led them to establish tools and procedures that guarantee personnel management free of any discrimination.

Soltec has a global selection and recruitment procedure to ensure the company's priority objective that the selection of personnel is carried out based on the principles of equal opportunities and non-discrimination, ensuring that the selection criteria are based on merit. and the competencies to perform the position and not on the basis of race, age, gender, marital status, ideology, political opinions, nationality, religion, sexual orientation or any other personal, physical or social condition. In this way, the ability to incorporate and retain the best talent and maintain legal and ethical principles in line with the values of the company and its stakeholders is guaranteed.

This procedure includes the different phases of the selection process, from the detection of the need to the decision-making, including the request for the vacancy, the publication of the offer, the screening of resumes, the telephone interview, the interview by competencies and the final interview.

All stages of the process defined above are recorded and monitored through the recruitment program, and the tool implemented in 2022 to improve the experience of all candidates globally, during the selection process, as mentioned in the section “Digitization of information related to people in the company”.

Additionally, the company has a global referral program with the objective of improving talent loyalty, encouraging the search for qualified candidates in line with the company's values and culture, reducing the time and cost of selection processes and streamlining the induction process of new incorporations. This process involves team members in the growth of the company, rewarding the attraction of talent.

The program consists of active employees being able to refer anyone to fill a job position, obtaining a financial reward in exchange.

During 2023, 994 new employees (new hires) have been incorporated.

Professional development

Soltec has implemented different mechanisms to measure and evaluate the performance of its professionals and enhance their development within the company.

The Performance Appraisal, with at least an annual periodicity and a 180º focus, helps to have a complete vision of internal talent, as well as to design necessary action plans or decision making by the company. Contributes to discovering the potential of each team member and defining professional development priorities.

During 2023, the Performance Appraisal process has been updated with the objective of achieving transversality and versatility between roles in the organization, guaranteeing internal equity.



1. Performance Appraisal (EVA): the assessment has allowed Soltec to objectively measure the skills and performance of the company's employees. The last 180º performance evaluation was carried out in December 2023. The performance evaluation analyses key behaviours of the different competencies that influence employee performance. The competencies evaluated in the 2023 EVA are:

THE WHOLE ORGANIZATION	THINKING	• Innovation • Customer orientation • Decision making
	RELATIONSHIPS	• Teamwork • Communication
	RESULTS	• Initiative and proactivity • Results-oriented
	INTRA-PERSONAL	• Adaptability to change and flexibility
LEADERS	LEADERSHIP	• Global vision • Management of people and teams

2. Performance Appraisal Report (EVA) and calibration report: at the end of the evaluation, calibration meetings will be held, as well as feedback meetings. Each employee will have a report summarizing the strengths and areas for improvement and the training needs detected by their manager. In addition, this process allows us to detect key people with high potential.

3. Feedback Meeting and Action Plan: in the Performance Appraisal Feedback Meeting, the manager and the employee establish an Individual Action Plan with the purpose of developing the areas for improvement detected or enhancing the strengths. The same action plan will include training actions focused on acquiring relevant knowledge for their professional development and greater contribution of value.

4. Implementation of the training plan: the training actions related to the areas for improvement detected in the performance evaluation are collected and, in collaboration with the direct manager, the employee's training roadmap is established.

Training and promotion of employability

One of Soltec's priorities is to offer its professionals training and continuous improvement opportunities so that they acquire the knowledge and skills necessary to effectively manage the challenges that each position entails. The training and motivation of personnel play a fundamental role in Soltec's value creation process. That is why, year after year, the company develops training plans appropriate to the training, integration and professional and personal development needs of the team, taking into consideration both the collective objectives of the company, as well as the individual objectives of each employee. The internal training plans have managed to expand the training offer and the duration of the courses to offer a greater variety of training that can be accessed by all staff, addressing aspects not only at a general level (languages and office automation), but also incorporating specific and technical courses that allow us to deepen the skills and abilities related to the jobs in each area.

The objectives of the Soltec training system are the following:

- **Comply with Soltec's strategic plans.**
- **Provide the knowledge and skills necessary for the professional performance of each position at all levels and subsidiaries.**
- **Meet the new demands derived from the strong commitment to innovation in our products and services.**
- **Support the integration of new hires and existing teams.**
- **Encourage professional development, thus facilitating internal growth, promotion and participation in other projects.**

It is necessary to highlight that Soltec carried out its first training plan in 2020, which was based on the learning needs of employees detected exclusively by managers, without the support of a correct evaluation tool. With this update of the evaluation system, training needs have been linked to the Performance Evaluation process, identifying key personnel and high potentials, and offering them more specific training for different employees. Based on the results of the Performance Evaluation, a global training framework has been established for all employees.

It includes training plans focused on carrying out technical training for certain departments, carrying out specific courses for key and/or high potential people in the organization and different transversal programs through different platforms. The main training courses fall into the following categories.

Technical training: they respond to a global need and address different areas, with the aim of promoting technical improvement in employees to achieve good performance in their jobs.

Cross-disciplinary training: they respond to the need to train employees in certain soft skills, a key part of the company's growth and competitiveness.

Development plans for people with high potential (skills and abilities): these refer to attitudes and aptitudes so that a person can develop within the company. Action and individual development plans are designed for people with high potential



During 2023, the total hours of training for employees have amounted to 53495 hours, with the rest of the hours corresponding to health and safety training received, mainly, by project employees.

Among the transversal training programs carried out during fiscal year 2023, the following are worth highlighting:

- **Leadership School:** training program aimed at company managers whose purpose is to provide homogeneous tools to improve team management and decision making. In 2023, a new team management program focused on the company's managers was launched.

- **Ambassadors Program:** during the 2023 financial year, the Ambassadors training program has been consolidated and expanded to the rest of the subsidiaries. This year's objective has been to enhance visibility and participation in the company's core programs, increase its active participation in the development of internal communication and collaborate in the construction of a value proposition. During the year, 6 face-to-face and hybrid sessions have been held, 3 meetings with senior management, 1 teambuilding and 7 hours of online training have been given.

- **Training on equality** for both the members of the negotiating committee and the rest of the staff. In addition, 4 workshops on sexual harassment and harassment based on sex in the workplace were held for 450 company employees.

- **"Speexx" language platform** covers all the capabilities that employees may require for the development and learning of a foreign language. On the platform there are exercises focused on grammar, current videos, virtual classes with native teachers and pronunciation exercises. In fiscal year 2023, training in English has been reinforced, introducing 3 face-to-face courses (discussion groups) and individual classes for key people with high potential (Executive 1-1). During fiscal year 2023, the Speex tool has been used by more than 170 employees.

- **Training in agile methodologies,** which includes the **Agile Bootcamp program** aimed mainly at the industrial, engineering, IT and innovation division, as well as the continuation of the Lean training program in Lean Office for the departments involved in the organizational project.

- **Training in digital tools.** Over the last two years, the company has promoted digital transformation in different areas of the business, implementing and training staff in new digital tools such as SAP, PowerBi, Microsoft 365, Oracle, and BIM in order to improve productivity and efficiency.

Incorporating the best talent in all areas of the organization is one of Soltec's priorities. During 2023, a specific 8-hour seminar on renewable energy and photovoltaics has been carried out thanks to the collaboration of the University of Los Andes with the aim of attracting junior talent and raising awareness of the potential career path in the renewable energy sector. Furthermore, during 2023, the Soltec Foundation has trained 95 unemployed people in Spain in the installation and assembly of solar trackers (80 in the Murcia region and 15 in Cuenca). Additionally, Soltec has received visits from 384 students and has collaborated with 11 training centres.

In addition, the employer brand image has been reinforced, participating in different job fairs in different countries and participating in different forums to increase the company's visibility. In this sense, the Talent Pool has been improved, which has around 30,000 applications.



Well-being of our employees

Soltec works for the well-being of its employees, which is why it has implemented various actions to contribute to the well-being and health of its employees. Soltec has the Solcare platform, a digital platform to which all Soltec employees, globally, who have an email address, have access. In 2023, this platform has expanded to subsidiaries in 2023.

Solcare has several pillars:



Among the different services offered by the platform are:

- Tips for caring for mental health.
- Psychosocial help and support groups.
- Tips and activities to care for and promote physical health. Volunteers organized by the Soltec Foundation.
- Promotion of financial well-being through an online discount club and agreements with local businesses.
- Access to flexible remuneration services (health insurance, daycare, training, etc.).



Additionally, during 2023, awareness campaigns have been carried out for employees, promoting group activities, as well as healthy challenge initiatives such as “Suma Kms.”, where employees record the kilometres travelled in exchange for Soltec and the Foundation donating 100 solar lamps to the NGO Educo to support an educational project for children in Mali. It is worth highlighting the celebration of “Solcare Week” with the aim of promoting the Solcare platform, carrying out different group activities linked to health and well-being.

The main goals of the platform during fiscal year 2023 have been the search for social well-being, the creation of healthy ties between employees, comprehensive health, physical well-being and emotional well-being.

Soltec works to promote the integration, equal opportunities and non-discrimination of people with diverse abilities in the labour market, establishing action protocols to resolve issues that arise in cases in which health conditions, biological status , disability or any other cause, give rise to a worker's special sensitivity to the conditions of the work he or she usually carries out.

Soltec encourages the incorporation and specifically guarantees the protection of these workers, and to this end it will take these aspects into consideration in the risk assessment and, based on this, it will adopt the necessary preventive and protective measures, complying at all times with the legislation in force in each country.

Finally, in relation to accessibility, Soltec promotes the labour integration of people with disabilities by ensuring comfortable accessibility without physical barriers in its offices.

Reconciliation of personal, family and professional life

During 2023, Soltec has continued to focus on reconciling the professional and personal life of the people who are part of the company. Therefore, all benefits are offered to employees regardless of the type of contract they have. Work flexibility measures and benefits offered to Soltec employees:

Time flexibility: Soltec offers its employees flexible start times, intensive or adaptation of schedules.

Leaves: the company offers a wide range of leaves to its employees to manage personal matters, from moving to absence for personal reasons, including reduced working hours to care for children.

Family Conciliation: Soltec has implemented various preventive measures such as reduced working hours, the possibility of having one day a week of teleworking, or being able to choose between intensive working hours or five Fridays off in summer.

GoStudent private tutoring: EdTech specialized in offering a service of personalized private classes on various subjects and languages and for all levels and ages, in a flexible and digital way. Employees are offered free classes, free content, and a family-friendly blog.

Work disconnection: Soltec recognizes and respects the right to digital disconnection in the workplace of employees, so that their rest time, permits and vacations, as well as their personal and family privacy, are respected.

Other benefits: Soltec gives its employees the opportunity to benefit from other initiatives carried out within the company, such as flexible remuneration and the well-being program.

During fiscal year 2023, a total of 39 men and 13 women have enjoyed parental leave (52 men and 9 women during fiscal year 2022).

Soltec employees have the autonomy to organize their working time based on the applicable collective agreements and/or company agreements that regulate the annual working day, as well as the operational needs applicable in each situation.



Internal communication

Soltec tries to strengthen the relationship between the company and its workers by generating a greater feeling of belonging and facilitating the flow of information within the company through actions that encourage internal dialogue and the dissemination of corporate messages. In this sense, during the 2022 financial year, Soltec's internal communication plan was established, which has been reviewed and improved in 2023.

An internal communication policy has been designed which can see its objectives encompassed in 3 main blocks:

- Create a feeling and pride of belonging to the business group and promote cohesion between divisions and subsidiaries.
- Promote and transmit a corporate culture focused on transparency, collaboration and diversity.
- Use communication as an ally to achieve change management and promote agile management, oriented to results and continuous improvement.

Regarding the company's communication channels, we will divide them between online and offline, the most relevant being those described below:

On-line

- **Email:** It is the most popular internal communication channel within companies. Through it, information is shared, such as organizational changes, financial results, newsletters, meeting calls, and other critical information.
- **Yammer:** internal social network with different communities to be able to interact in a more direct and segmented way with certain employees. Likewise, this social network has other functions that allow two-way communication and teamwork.
- **Solnet:** intranet created in Sharepoint to digitize and centralize access to folders and apps relevant to the organization.

With the aim of leading this internal communication plan, an Editorial Committee has been created to coordinate and plan the activities aimed at achieving the objectives of this plan.

Likewise, all the actions included within said internal policy are in line with good market practices.

Employee satisfaction

Soltec carries out a work environment survey once a year where the employee can transmit their vision about the company. This survey allows us to identify the aspects that employees value most on key topics, such as innovation, leadership, diversity, communication and commitment.

The work environment survey carried out in 2023 has produced a Trust Index© result of 75.6 points out of 100, above the market average, with a participation percentage of 76%. The eNPS (Employee Net Promoter Score), that is, the degree of employee promoters of the company or how much employees recommend the company, stands at 41.5, increasing 19 points compared to the previous year.

All indicators have increased compared to the previous year. Additionally. An extensive internal communication campaign was launched.

Carrying out the climate survey has allowed Soltec to identify challenges and opportunities for improvement that will be included in future action plans. Based on this data, specific actions will be carried out.

STAKE	NPS	COMMITMENT	TRUST INDEX
77.5%	42%	78.5%	76%
	A scoring system that measures your level of satisfaction, where the results can be negative or positive **+19 MORE POINTS REGARDING 2022**		**Arithmetic mean of survey statements** **+3 MORE POINTS REGARDING 2022**

5.4 Health and safety of workers

Soltec assumes as one of its fundamental commitments the comprehensive protection of the health of the workers under its charge. The company's commitment to health and safety at work is transmitted to the different interest groups through the policies and systems defined by it: quality, environment and health and safety policy and management system based on the ISO 45001:2018 and ISO 14001:2015 standards, both with global application.

This system has an eminently preventive nature and is based on the identification and prior planning of the units that may have a risk to the health and safety of workers, in order to carry out their execution in accordance with the criteria established.

Health and safety at Soltec are essential to guarantee a safe and productive work environment. In addition to strictly complying with the legal regulations of each country, it promotes safe practices to reduce accidents, improve employee morale and reduce costs associated with workplace injuries. Investing in preventative measures not only protects workers, but also strengthens the company's reputation and contributes to a positive work environment.

In Spain, Soltec has chosen, as an organizational modality for prevention management, the constitution of its own prevention service that assumes the specialties of safety, ergonomics and applied psychosociology, while for the specialties of industrial hygiene and health surveillance it has opted for arranging an external prevention service. In the rest of the subsidiaries, prevention is managed in accordance with the legal requirements of each country.

On the other hand, the company also has its own organizational prevention resources through an EHS department that is constituted as a specific organizational and functional unit, functionally integrated within management and directly dependent on the company's management, who also takes care of provide training to all employees and carry out inspections and audits, helping them maintain a high level of prevention throughout Soltec. The organization also has prevention delegates and a Health and Safety Committee.

Given that the organization's activity is so geographically dispersed worldwide, the global director of the EHS department is physically located in the headquarters in Murcia, having a person in charge of the EHS department in each of the projects and subsidiaries that the company has around the world.

Soltec recognizes the importance of working conditions as a determining factor in employee commitment and talent loyalty. In this sense, it ensures the quality of life of its workers, providing them with conditions suitable for their comfort in a stable and quality work environment.

In the different countries where Soltec operates there are several collective agreements that regulate the hiring of employees and, in most of them, specific conditions regarding health and safety are contemplated, in order to promote and encourage safe work.

This entire prevention and control system has not led to meeting our objective of keeping our accident rates below the sector average. Specifically, the frequency and severity index of work accidents, categorized as minor, has been 0.99 and 0.06 during the year ended December 31, 2023, respectively for men (0.84 and 0 .05 during 2022), with four accidents involving men and none involving women (five accidents involving men in 2022).

During the fiscal years 2023 and 2022, no cases of occupational disease have been declared. In this context, no high-risk jobs have been identified.

The company is committed to continuing to reduce accident rates, which are below the national or sector average. Soltec adheres to the Luxembourg declaration for healthy companies, with the objective of not only maintaining, but also improving the health of all company personnel.

These conditions generally cover aspects such as:



a. **The obligation to provide appropriate protective equipment for the task to be carried out.**
b. **The need to ensure the training and skills of personnel who carry out risky work.**
c. **The right of any employee to stop work that is being carried out in unsafe conditions.**
d. **The obligation of employees to comply with the rules, procedures and guidelines established to carry out work safely.**
e. **The obligation for workers to undergo occupational medical examinations to validate their medical fitness in relation to the work to be performed.**

5.5. Commitment to the client

Satisfying its customers, guaranteeing high quality standards and improving the performance of its products is one of Soltec's main objectives. In the same way, Soltec seeks to offer the best possible service to its clients, thus guaranteeing effective technical assistance, to achieve this it carries out support, advice and training activities.

Quality and excellence in our products and services

With the goal of meeting the high quality standards demanded by its clients, as well as to comply with applicable legislation and other applicable standards, Soltec has once again updated its Quality, Environment and Occupational Health and Safety Policy in 2023. which details the principles by which the company is governed to ensure the best performance of its products.

Additionally, Soltec has deployed a Quality Management System certified in accordance with the ISO 9001 standard in the main geographies in which it operates. This system is constantly expanding and, in 2023, in addition to the Brazilian subsidiaries, Chile and Mexico, the subsidiaries of Colombia and the United States, to continue providing an effective and quality service to the clients of both subsidiaries.

The company has a department dedicated exclusively to ensuring and improving the quality of its products and processes. The functions of this department include, among others, ensuring the correct functioning of the Quality Management System, as well as executing internal quality audits in the different areas of the company.

In relation to internal audit tasks, the quality department has a team of inspectors who, during 2023, expanded and improved the audit process at all suppliers, reviewing the quality and materials processes, complying with the requirements. of ISO 19011:2018. During fiscal year 2023, a total of 35 internal supplier audits were carried out (21 in 2022), plus a total of 5 external audits.

Soltec has a supplier approval platform (“GoSupply”) which includes different quality criteria in the evaluation system. In the scoring methodology, quality aspects contribute 40% of the “operational” grade that is awarded to each supplier evaluated through this tool. Finally, specific quality audits are carried out on the most relevant approved suppliers, reaching a total of 31 audits in 2023 (22 in 2022).

The number of complaints received from customers and admitted for processing, during fiscal year 2023, decreased to 25 (35 in 2022), the majority of which were resolved, fundamentally, through the replacement of materials and/or repairs.

Additionally, Soltec has not received fines or sanctions for non-compliance with regulations related to consumer health and safety or environmental aspects in the last four years.



Improvements to the Quality System for fiscal year 2023:

- **Development for the management of construction services (EPC and BoP):** this area works on the improvement of construction projects, through the centralization of all subcontractor contracting tasks, construction services, material purchases and cost analysis . Additionally, the company highlights the implementation of “TruQC” (digital inspection system) in all projects, including construction services, and the increase in inspection teams to evaluate the scope of construction services.
- **Consolidation of the traceability system for electronic components:** Soltec worked together with SGS in the implementation of a “lean” system to determine and record the history of the components included in the electronic boards of the trackers, obtaining traceability, through a code QR included on the plates, which helps determine the origin and quality of the materials used.
- **Carrying out electroluminescence,** through the acquisition of a camera and a computer to process images taken at night, with the aim of internally evaluating the assemblies and ensuring their quality, as well as so that they have full productive capacity.
- Expansion of the Works Instruction library through the formalization of a document that defines the work instructions on the process to follow in relation to the verification of the test points carried out.
- **Training of staff in thermography,** acquisition of a thermographic camera to mount on the purchased drone, pilot accredited by EASA (European Union Aviation Safety Agency) and ENAIRE (Air Navigation Manager of Spain).

Product certifications

In addition to having a Quality Management System certified according to ISO 9001:2015, Soltec promotes the certification of its products in accordance with the main schemes and technical standards relevant to its market, of which the following stand out:

- **UL 3703 Certification:** Certifies the reliability of the tracker, ensuring its safety at both a mechanical and electrical level in accordance with the standards of solar tracking systems.
- **IEC 62817 Certification:** Specific certification for solar tracking systems that allows evaluating and characterizing the parameters and specifications of solar trackers.
- **EN 1090 Certification:** Factory production control conformity certificate that affects manufacturers of metal structures.
- **ISO 27001 Certification:** Certifies that information security is guaranteed and correctly implemented in the company.
- **Seal of the Brazilian Telecommunications Agency (Anatel):** Certification of the electronic system that controls Soltec's single-axis solar trackers, guaranteeing customers in Brazil that the installation and use of their solar trackers respects current regulations on safety and security. regulated technical functionalities.
- **Certification of the Dy-WIND system:** Certification of the analysis of dynamic effects due to wind action applied to the design of solar trackers to carry out precise structural sizing and provide greater stability of the structure.

Commitment to quality service and customer satisfaction

Soltec, aware of the commitment it makes to its clients, has the necessary resources to establish a quality, environmental and health and safety management system in its organization. Its objective is to provide them with a more effective service every day, assuming that the services provided must have a constant increase in quality, reliability and security.

All of the company's products are guaranteed to ensure their correct functioning, in accordance with the contracted warranty terms, subjecting themselves to strict quality controls to comply with the specifications and requirements of their clients, and with national and international standards.

Soltec offers its customers a customer service, “Solmate” and has an online platform, implemented since 2021, available 24 hours a day through which customers can quickly report problems and make a Track your requests at all times. With local infrastructure in countries such as Mexico, the United States, Brazil, Spain, Chile and Australia, as well as “Solhub” warehouses in different countries to initiate rapid spare parts management, Soltec guarantees the best and fastest response to any operating incident. through the Solmate program and its three branches Solmate Warranty, Solmate O&M and Solmate Care.

Solmate has a specialized and dedicated team on the 5 continents and in all the group's subsidiaries. In addition, it offers O&M services. Soltec's commitment to the proper functioning of the project is totally aligned with the objectives of its clients. One of Soltec's main objectives is the trust of its customers.

For this reason, Solmate is an exclusive department completely dedicated to serving projects in operation with its solar tracking systems.

Additionally, as part of the Quality System, the company has a procedure for identifying and managing non-conformities that are correctly documented by each project/subsidiary and reported to the central quality department with a maximum monthly frequency, as well as periodic surveys of satisfaction. Once the necessary actions have been implemented, the causes of the nonconformities are analysed and the necessary corrective actions are determined to avoid their repetition. Additionally, Soltec carries out satisfaction surveys of its customers, obtaining an overall score of 4.0 out of 5 in the one carried out during 2023 (4.06 in 2022 and 4.00 in 2021).

solmate WARRANTY

Solmate Warranty

Soltec is committed to supplying its clients with products that guarantee the correct functioning of photovoltaic plants and, therefore, all products are insured through Solmate Warranty. In this sense, Soltec records all inspections, trials and quality tests carried out and issues a FAT (Factory Acceptance Test) certificate before shipments to the customer.

solmate O&M

Solmate O&M

Through Solmate O&M, Soltec has an operation and maintenance plan, with regional coverage, that includes services such as onsite and online coordination, routine and urgent visits to plants, periodic reports, dedicated personnel, online monitoring and administration. To this end, the company has operating procedures that meet the necessary requirements for carrying out tracker maintenance activities, with the objective of standardizing activities during work and thus controlling, reducing and/or eliminating the risk of accidents over years to people, equipment, facilities and the environment.

solmate WARRANTY

Solmate Care

With Solmate Care, customers can enjoy ongoing technical assistance, online or onsite, and additional support options. Their objective is to accompany them throughout the entire process, with dedicated experts who can give you the immediate response, as well as the diagnosis of the problem and the fastest management of the solution. Through Solmate Care, customers can access additional benefits such as monitoring of their Tracking Monitoring System, which allows more precise knowledge of the operation of the solar trackers, as well as warranty extensions. With Solmate Care, customers can enjoy ongoing technical assistance, online or onsite, and additional support options. Their objective is to accompany them throughout the entire process, with dedicated experts who can give you the immediate response, as well as the diagnosis of the problem and the fastest management of the solution. Through Solmate Care, customers can access additional benefits such as monitoring of their Tracking Monitoring System, which allows more precise knowledge of the operation of the solar trackers, as well as warranty extensions.

5.6. Sustainable supply chain management

Soltec has a diversified supply chain, which allows it to be prepared to face disruptions in the global market, mitigating risks and guaranteeing timely supply at all times, providing the best service to its customers. Thanks to the appropriate management of its supply chain, Soltec has a solid position to face future growth

Leading indicators	2023	2022
Total suppliers (Tier 1) (1)	17,003	16,561
Number of new suppliers registered (Tier 1)	1,664	2,748
Significant Tier 1 Suppliers (category 360)	378	220
Purchase order volume (€M)	526	497
% of spending on significant suppliers	58%	55%
% local purchase orders (€M) (2)	52%	42%

(1) Includes all suppliers registered in our ERP

(2) We consider local suppliers to be those located in the countries where we operate. By local purchase orders we understand those where the purchase order, the supplier and the destination project belong to the same country.

In the year 2023 we have achieved:

- Renewal of the UNE15986:2015 Value Added Purchasing Management certification.
- Renewal of the ISO20400:2017 Sustainable Purchasing certification.
- Development of the risk evaluation and management platform.
- Consolidation of the Electricity, Electronics and Software (EES) area.
- Training the purchasing team in sustainable purchasing.
- Outsourcing project for some of the indirect purchasing categories.

In 2024 we will continue working on:

- Consolidation of the supply network, focusing on diversification in geography and number mainly on strategic countries for the company
- Continuation of the process of identifying strategic suppliers and negotiating framework agreements/alliances with them.
- Renewal of certification in Standard UNE15896:2015 Value Added Purchasing Management.
- Renewal of certification in the ISO20400:2017 Sustainable Purchasing Standard

Supply chain management model

Soltec's supply chain management model has been evolving over recent years, adapting to the growth of the company's new business areas (support services for photovoltaic plants), currently covering all three company business lines

Supply chain management is coordinated by the Supply Chain Department, considered a transversal and strategic department in the management of the projects that Soltec develops. This same department has three very differentiated functional areas aligned with the company's strategy:

- SOURCING: expand the number of suppliers available in the supply chain to achieve an effective purchasing strategy.
- PLANNING: control and optimize the planning of activities in the offer and project execution phase, with the main objective of meeting and improving the deadlines required by the client, complying with the agreed costs.
- PURCHASING & MANUFACTURING: maximize savings by complying with quality standards, as well as control and optimize supplier delivery times, from the offer to project phase, thus contributing to improving the company's margins and treasury.

The functions carried out by the Purchasing Department, from supply, approval and selection of suppliers, are carried out following fundamental principles and sustainability criteria defined in the Purchasing Policy. These principles are based on the quality, continuous improvement and sustainability certifications it maintains and its alignment with the Proposal for a Directive on corporate sustainability due diligence.

An agile, flexible and local supply chain

Over recent years, Soltec has built a supply chain management model that has allowed it, on the one hand, to guarantee the supply of solar trackers by mitigating the effects of market disruptions (changes in logistics conditions international, shortage of materials, among others) and, on the other hand, offer new support services to photovoltaic plants, achieving an extensive network of local subcontractors with a better capacity to adapt and respond to possible setbacks.

The Purchasing Master Plan establishes objectives for the company in terms of improving competitiveness, establishing optimal relationships with strategic suppliers and internal clients and improving cost savings in projects, on a timeline until the year. 2025. Within this Master Plan, those activities focused on the continuous improvement of the purchasing function are defined as lines of action:

Purchasing Organization: among the main initiatives, the development of a specific training plan for the purchasing department stands out, as a result of the improvement opportunities identified in the performance evaluation. Additionally, an annual satisfaction survey of the purchasing team has been implemented, through which a future action plan is established.

Positioning vis-à-vis internal clients: development of specific sustainability criteria to be incorporated into contracts, facilitating the commitment to compliance with clients, legal or regulatory requirements applicable to the product/service.

Process improvement: increased transparency in contracts as well as the development of the current negotiation model, which guarantees the visibility and control of all process information.

Improvement of tools (systems): implement digital coverage systems for managing requests for offers, comparisons and weightings. Advance in the implementation of dashboards through Power BI and SAP, in order to obtain operational, volume and strategic indicators.

As a consequence of Soltec's business model, which is increasingly vertically integrated, a flexible and highly efficient supply chain is required, with suppliers in all geographies and conditions adapted to new market standards, with the objective of offer its clients different fast supply alternatives, regardless of their geographical location. To achieve this, Soltec has made the supplier approval process more flexible and streamlined, building a large global supplier network with which it can place orders quickly and efficiently.



Manufacture and supply of solar trackers

Soltec works with a large number of product manufacturers and steel mills worldwide with the aim of being able to supply any client regardless of the market situation, their location (avoiding costs and intermediate logistics times), as well as reinforcing the commitment to sustainable and local development.

The company's goal is to have at least several viable alternatives that can supply the final product or material quickly. Above, a map shows the diversification in terms of location of origin of Soltec suppliers (approved, in the process of approval or in negotiation).

Services provided to support photovoltaic plants

Soltec has strengthened its presence in the market by offering a variety of services that make the scope of its projects greater than the mere supply of the tracker. Construction services have been increasing over the years, which means that purchasing management aimed at small subcontractors that offer services at a national level is common.

Along these lines, Soltec is working to increase its market share and improve its positioning, with the aim of achieving framework agreements with certain suppliers that may be recurring in projects. To achieve this, Soltec is providing its various subsidiaries with sufficient resources to develop a wide network of subcontractors at the local level.

This diversification of local suppliers not only seeks to guarantee project support services, but also to respond to countries that are increasing project requirements regarding the percentage of products of local origin.

Sustainability criteria included to the selection of suppliers

As a leading company in the PV market, Soltec has established a purchasing policy that applies to acquisitions globally in all its headquarters. The purchasing policy aims to build a solid base of approved suppliers to satisfy customer demands and expectations. The company, through efficient and transparent purchasing management, continually seeks to identify and mitigate the social and environmental risks inherent throughout the supply chain.

The company, therefore, assumes the approach of continuous improvement of its processes and the integration of sustainability in decision-making as part of the commitment to the search for added value in its supply chain. In this sense, its operational processes are reviewed and adapted to include an evaluation of suppliers that ensures the quality, safety, ethical compliance and sustainability of their practices integrated into the value chain, thus responding to the growing interest on the part of interlocutors about the origin of raw materials.

Specifically, in managing relationships with its suppliers, Soltec complies with the highest legal and business ethics standards included in both its Purchasing Policy and its Code of Conduct, ensuring that they have access to said documents and understand them. and undertake to comply with the principles contained therein.

In order to maintain a commercial relationship with Soltec, suppliers must show their commitment to the following aspects:

Human Rights: the supplier must commit to knowing and putting into practice internal mechanisms that ensure the non-violation of Human Rights, as defined in the United Nations Universal Declaration of Human Rights.

Labour Practices: the supplier must scrupulously follow the applicable labour and social security regulations and be able to demonstrate it. Additionally, the supplier must ensure that it has internal policies or procedures that ensure:

- Do not benefit from any form of forced or child labour
- Support freedom of association and the effective recognition of the right to collective bargaining.
- Support the abolition of practices that involve any type of discrimination or harassment.
- Ensure safe, fair and ethical working conditions based on the recommendations of the International Labour Organization (ILO)

Environment: the supplier must demonstrate its commitment to the environment through a preventive approach and business strategies focused on implementing cleaner production measures, in line with the main aspects covered by Soltec's sustainability policy: the fight against climate change , pollution prevention, biodiversity protection and promoting responsible consumption systems and circular economy.

Fair operating practices: compliance with the highest standards in terms of anti-corruption, conflict of interest and anti-competitive practices are key aspects for Soltec and, therefore, its suppliers must scrupulously respect them.

Soltec, therefore, is committed to sustainable purchasing processes, which integrates the sustainability criterion in all purchasing decisions, in the approval and selection processes of suppliers, as well as in the supply and service contracts that are awarded, ensuring that its suppliers reinforce the implicit values of sustainability in their supply and/or service, making this premise the subject of continuous verification.

To guarantee the correct application of these principles, Soltec has certification in UNE 15896, which helps the department identify and develop best practices, and certification in ISO 20400, with which it marks the roadmap with the annual milestones for the sustainable development of the supply chain with the objective of reaching the maximum percentage of compliance with the standard in 2030.

Supplier approval

Within its continuous improvement process, Soltec has been evolving its supplier approval process in order to guarantee quality, as well as align the supply chain with the objectives set at a global level.

Soltec's purchasing team has classified its suppliers into three categories, based on the criticality of the good or service they provide to Soltec:

- **360º suppliers:** those directly related to the company's core business, that is, strategic suppliers in the Soltec Power Holdings supply chain (suppliers of tracker components, raw materials, PV modules, wiring or inverters, among others.). The suppliers catalogued in this group are those considered significant.
- **180º Suppliers:** those main suppliers but complementary to the company's core business. These are mainly subcontractors related to the installation of a photovoltaic project (tracker installation and assembly subcontractors, distributors of main electrical material, transporters or quality certifiers).
- **90º or elementary suppliers:** those related to the functional management of Soltec Power Holdings (consultants, auditors, supplies of consumables or electronic equipment, among others).

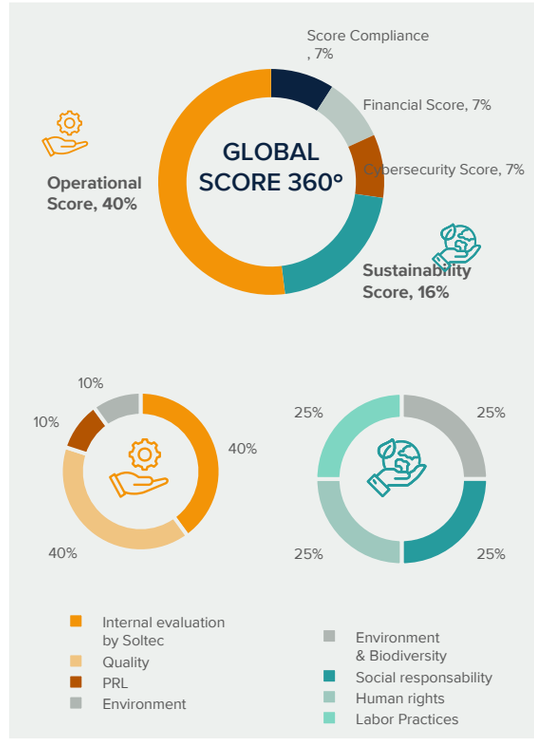
Leading indicators	2023	2022
Total Tier 1 approved suppliers	1,437	1,425
% Approved Suppliers of the total Tier 1 (1)	8%	9%
% Significant approved suppliers	100%	100%
Approved suppliers with high risk	83	82
% high-risk suppliers that have been blocked	100%	100%

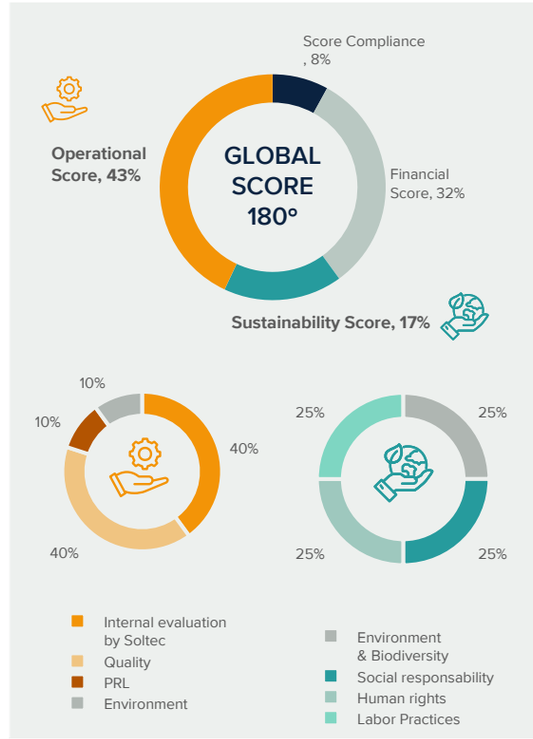
(1)The suppliers that are subject to approval are those that either supply components of the solar trackers, raw materials or perform installation services for solar trackers.

To approve suppliers under this classification, Soltec has opted for digitalization, implementing a supplier information management platform provided by the company GoSupply, through which all suppliers classified between categories 360 and 180 who want to supply Soltec must access to be evaluated and categorized based on their risk level, which can be low, medium, medium-high or high.

This risk level is obtained thanks to the combination between the specific country risk of each supplier, information from external sources, Soltec's own evaluation if it has previously collaborated with the company and the result of a questionnaire that must be completed via GoSupply.

This questionnaire is based on the sum of different variables (environmental, social, governance or relevance for the business, among others), with different weights, as reflected in the following figures:





On the other hand, an attempt has been made to simplify the more simplified approval process for those suppliers complementary to the core business (90º and elementary Suppliers).

Efficient, agile and digital management

Soltec has a supply chain management model that aims to develop more efficient purchasing processes through digitalization and automation, generating improvements, both internally and externally, with customers and suppliers of the company.

Since the end of fiscal year 2020, the indirect purchase management process (whether for goods or services) has been digitalized through the implementation of the JIRA platform, which is accessible through Soltec's intranet. In addition to being digitalized, this process has also been centralized in the purchasing area in order to facilitate traceability to the treasury area of the expenses incurred for these concepts.

On the other hand, in 2023 the Electricity, Electronics and Software team has been consolidated, thus promoting a substantial improvement in visible interdepartmental collaboration in product development and a notable reduction in validation and industrialization times, more aligned with needs. of the organization and the market. This team, together with the implementation of its own management strategy, has strengthened the supply chain, allowing, in turn, greater cost control and more stable and consistent manufacturing, guaranteeing the quality and reliability of the products.

Additionally, and in line with the digital transformation of the processes that Soltec has carried out in the last year, it has been decided to bet on the implementation of SAP/Hanna, betting on one of the great pillars within the company such as the area of operations.

We highlight that, thanks to the effort made to maintain the ISO 20400 Sustainable Purchasing certification, the Soltec purchasing area continues to develop its impact assessment and its sustainable roadmap, in line with the group's corporate strategy.

Improvement of internal processes through Lean methodology

During fiscal year 2021, a project was started to improve the management of follower supply projects using the Lean methodology. The objective is the definition of responsibilities, the optimization of Supply Chain Management processes and the promotion of a cultural change focused on improving the management of these projects.

Some of the objectives of the project are:

- **An improvement in the definition of responsibilities and tasks in supply chain management.**
- **Greater involvement of the teams, gaining coordination and reducing inefficiencies.**
- **Optimize communication and control per project, being able to establish priorities, anticipate problems and take advantage of opportunities.**
- **Improve project results and established objectives (quality, cost and deadline).**



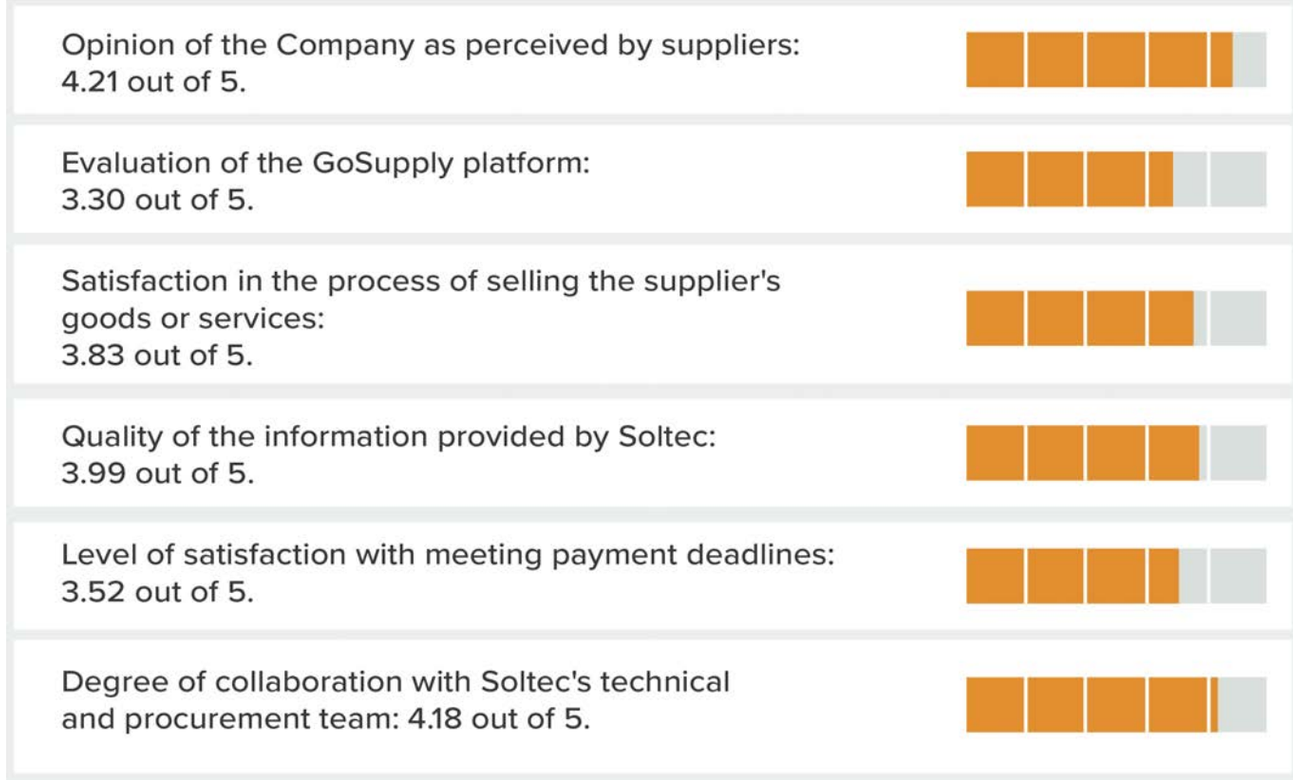
Satisfaction survey

Managing relationships with suppliers also includes the added value that the human aspects of the business can bring to operations, respecting the following fundamentals: two-way, open and effective communication, mutual respect and willingness to consider the needs and opinions of suppliers. the other side, impartiality in negotiations, building trust, so that the company can look for innovative ways of working and solving problems together, as well as flexibility to meet the needs of both parties.

With the aim of increasing two-way communication with suppliers, in 2022 the first supplier satisfaction survey was carried out, with positive results for the company.

The results of the survey are a unique opportunity for improvement for Soltec, having identified areas for improvement that have helped us optimize our operations and enhance the relationship with our suppliers.

At the end of 2023, we have launched a new supplier satisfaction survey and, as of the date of publication of this report, responses are being received in order to analyse its results and draw conclusions and identify new needs. Furthermore, in 2023, the first satisfaction survey was carried out for internal clients (between departments), with positive results, with the most valued aspects being the quality of work and the treatment received.



5.7. Commitment to society

Soltec is committed to the well-being of the societies in which it is present, providing value in the geographical regions in which it operates to contribute to the improvement of local communities and guarantee the improvement of their quality of life.

The company is committed to generating a positive impact on society, establishing a good relationship with its environment, aware that photovoltaic plants are an opportunity for growth and development for municipalities and their communities. They have a driving effect on the local economy by representing a stimulus for employment and a dynamo for the existing economic activity.

Main indicators in 2023		
Indicator	**2023**	**2022**
Job creation in local communities	1,341	1,698
Economic value distributed to interest groups (Mn €)	576.9	602.6
Amount allocated to social collaborations (€) (1)	263,810	259,824
Number of foundation volunteers	399 (2)	155
Employee dedication to corporate volunteer projects (hours per action)	3/8	3/8
Training and awareness of communities on renewable energy	5,120 (3)	4.842

(1) Corresponds to the actual expenditure of both the Soltec Foundation and Soltec allocated to donations and sponsorships. In addition to this amount, Soltec has collaborated by making a donation to the Soltec Foundation of €123,405 in 2022 and €210,000 in 2023.
(2) 191 volunteers belong to the Soltec staff.
(3) Corresponds only to the hours taught in the courses offered by the foundation in 2023



In 2023 we have achieved...

The main advances of the company in the communities in which it is present during fiscal year 2023 and promoted through the Soltec Foundation, are grouped into four lines of action:

Education, dissemination and awareness:

- **Scholarships for students:** Through the Chair with the Polytechnic University of Cartagena (Murcia), scholarships have been awarded to three students who have developed the following projects: "Regulation, control and monitoring of electrolyzers", "Design of high-altitude solar trackers with structure light" and "Technical-economic study of a green H2 project".
- **Specialized energy courses:** Launch of a university specialist course in "Green Hydrogen Technology", lasting 30 hours and in hybrid format (in-person and online), with the participation of 55 people.
- **Inclusion programs:** Program to attract women to the industry in which several Soltec engineers have participated in activities aimed at students between 10 and 16 years old to create female role models in the field of engineering and STEAM disciplines. More than 200 boys and girls have had the opportunity to speak with our engineers and ask them their questions regarding their studies, work and how they function in masculinized environments.
- **Educational visits:** 384 students have been visited, 173 specifically in vocational training from different training centres, most of them in technical specialities, where they have been shown the company's activity and have been able to see first-hand the positions that could perform with their training, and they have also received specific training on solar energy.
- **Launch of its own website for the Foundation.**

Training for insertion:

- **Training courses aimed at unemployed people:** Courses in areas of interest for Soltec projects, training them in a growing sector and thus promoting their employability, placing special focus on vulnerable groups. Throughout 2023, five training actions have been carried out in the provinces of Cuenca and Murcia for the installation and assembly of solar trackers. Actions aimed at the local population in areas where Soltec is developing photovoltaic plant construction activities. People who have successfully completed these trainings have become part of the Soltec employment pool. A total of 96 unemployed people have been trained with a total of 5,120 hours of training.
- **Vocational training:** In Guayepo (Colombia), three carpentry workshops have been held with the local communities of Martillo, Santa Marta and La Retirada, with a total of 60 participants. This training, in addition to training people in woodworking, is a circular economy action, since the waste of this material from Soltec construction projects is used as raw material. This training will allow them to develop a profession once the construction project is completed.

Innovation and entrepreneurship:

- **Promote sustainable entrepreneurship and innovation in the photovoltaic sector:** Collaboration with the "Marathon of business creation" program of the Miguel Hernández University of Elche (Alicante). Furthermore, Fundación Soltec is part of the "Murciapreneurs" community, promoted by the Development Institute of the Murcia region, in which more than 50 entities from the entrepreneurial ecosystem work together to consolidate key economic sectors, including renewable energy. , led by Soltec. Within the framework of this line of action, talks have been given at different universities on "Challenges and Opportunities of the photovoltaic sector".
- **Consolidation of the Helios Program to promote sustainable entrepreneurship:** Launch of the second edition of Helios, a pre-incubation program for entrepreneurial ideas linked to sustainable renewable energies. A format aimed specifically at students in technical branches of vocational training has been added to this program with the aim of promoting their interest in entrepreneurship.

Social action and environment:

- **Consolidation of the Soltec Foundation, and establishment of the Foundation's own Compliance policy.** The foundation's budget has increased by 19% in 2023 to 263 thousand euros. At the last meeting of the Soltec Foundation Board of Trustees in 2023, the Complaints Channel was approved. In addition, it has a money laundering prevention protocol and is part of the Soltec Equality Plan.
- **Volunteer actions:** Six corporate volunteer actions have been carried out, with the involvement of a total of 399 volunteers, 191 of them Soltec staff. Among others, we have collaborated with entities for the care and protection of animals, the environment and assistance to vulnerable people.
- **For the first time,** the "Solidarity Euro" campaign has been launched, in which employees donate 1 euro per month from their payroll for donations.



In 2024 we will continue working on...

By 2024, Fundación Soltec wants to consolidate its 4 lines of action and continue advancing to contribute to building a fairer and cleaner world. The focus will be on raising awareness in the use of sustainable renewable energies and on training that promotes job placement in the solar sector for people who are unemployed and/or vulnerable.

To this end, it is proposed to maintain and promote its training program for insertion at the national level, wherever Soltec has hiring possibilities. Increasing training actions by 40% compared to 2023. In addition, it will repeat the program to promote sustainable entrepreneurship at an early age aimed at vocational training students and will continue to receive students of various disciplines and ages to introduce them to solar energy, as well as facilitating their contact with the world of work and business, thus promoting their professional development.

Of course, support for social and environmental causes will be carried out through corporate volunteering and social collaborations, setting itself the challenge of expanding its area of action internationally. In 2024, Fundación Soltec will carry out social collaborations and environmental volunteering in Soltec subsidiaries, especially in those locations with greatest needs and where the organization has a relevant presence, such as Brazil, Colombia or Italy. In each location, the activities to be carried out that result in a greater contribution of value to the local community will be assessed.

The foundation

The Soltec Foundation was created in 2021, as an expression of Soltec's vocation for corporate social responsibility, as well as its desire to contribute to the improvement of the societies in which the company carries out its activity.

The primary objective of the Foundation is the promotion, development and support of initiatives of a social, cultural, educational, environmental, entrepreneurial or technological nature whose objective is the promotion of sustainable renewable energies, and in particular photovoltaic energy.

The axes on which it develops its activity are:

- **The commitment to guarantee accessibility to sustainable renewable energies, reduce the carbon footprint and contribute to the development of solar energy through environmental initiatives, entrepreneurship and innovation and technology.**
- **The cultural and training commitment, especially dedicated to promoting knowledge of renewable energies, as an educative and dignifying element for people.**

Through its Foundation, Soltec will channel its social action, focusing on 4 main lines of action:

Education, dissemination and awareness: with the aim of promoting knowledge of renewable energies and promoting their development and use, the Soltec Foundation develops various activities such as research scholarships for university students, university specialization courses in sustainable renewable energies, talks in training centres, attention to student visits at the company's facilities as well as awareness-raising talks on the use of renewable energies for the general population, among others.

Entrepreneurship and innovation: with the aim of developing the photovoltaic sector and promoting the creation of companies and new sustainable businesses, Fundación Soltec carries out its own programs or in collaboration with other entities to support entrepreneurship, launching challenges, providing prizes, mentoring, training and monitoring innovative, sustainable and viable projects in the PV sector.

Training for insertion: With the double objective of promoting the employability of people at risk of exclusion and providing the growing photovoltaic sector with qualified personnel for solar plant construction projects, the Soltec Foundation offers training courses in installation and assembly of solar trackers, based on professional certificates and who have the basic training necessary to perform a job as an assembly operator in a PV plant autonomously, efficiently and optimally. These are training sessions of around 60 hours and are carried out in areas where there is demand for these profiles.

Social and environmental action: This line of action is where the Soltec staff shows their most supportive side through social and environmental volunteering in addition to the organization's commitment to the most disadvantaged groups by collaborating with third sector entities in various ways, even with financial contributions. All volunteer activities are aimed at contributing to reducing the carbon footprint and adapting to climate change or promoting equal opportunities and especially the employability of all people. Workshops are held, participants participate in CSR conferences and forums to share best practices and donations of material are also made.

Corporate volunteering

Soltec makes a significant effort to organize corporate volunteer initiatives and support projects that meet the needs of each place, as long as these aim to generate a positive impact, both environmental and social, on the local community. During the year, six corporate volunteering actions were carried out, with the involvement of a total of 399 volunteers, of which 191 belong to Soltec staff. The number of volunteers has increased significantly compared to the previous year, thanks to the consolidation of the Foundation's activity.

Some of the actions carried out in this area, both nationally and internationally, have been the following:

We take another step in our commitment to those who need it most and carry out our first **"Animal Aid"** volunteering in collaboration with the Centauro Quirón foundation (Murcia) which cares for more than 200 abandoned animals, horses and dogs, which, a Once they recover from their injuries, they are trained to perform therapies aimed at people with functional diversity. In addition to collaborating in the feeding and cleaning tasks of both the animals and the facilities, Fundación Soltec made a financial contribution to purchase medicines.

Blood donation campaign at the corporate headquarters located in Molina de Segura (Murcia). For the fourth consecutive year, Soltec participates in the Murcia Health Service company campaign, "donate blood, donate life", increasing participation by 30%. During a work day, mobile units moved to the company's facilities so that staff could donate blood and register as marrow donors.

LIBERA campaign, "1m2 for the beaches and seas" Soltec Foundation joined the Libera garbage cleaning campaign and thanks to the 70 Soltec volunteers we removed more than 150kg of waste from the area of Cabo Palos (Murcia), characterizing 46 different types of them.

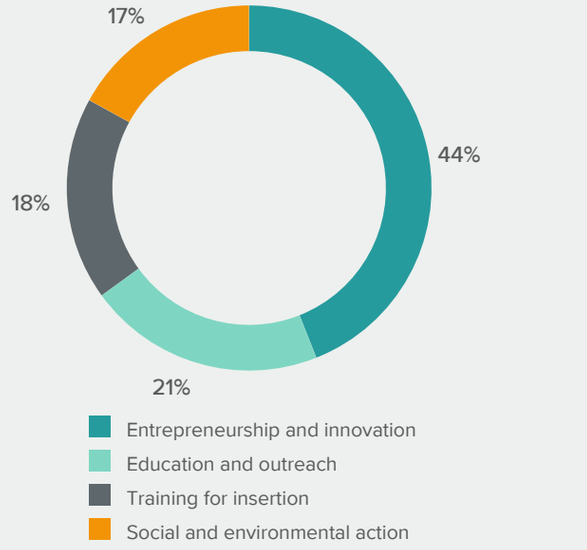






Social Commitment

Soltec Foundation has allocated a total of 242 thousand euros in 2023 (215 thousand euros in 2022), divided into the following lines of action:



Aware of the social responsibility that the company has as an organization, all means are provided to guarantee the integrity of employees and collaborators. Soltec also makes various donations and sponsorships to entities in order to support its activity and show its commitment to different social aspects.

In this sense, it is worth highlighting the company's initiative to bet on sports, through the sponsorship of sports activities, which include: sponsorship of the Soltec Team cycling, the Ciudad Molina Basket team and the AlcaynaAltorreal club, among others.

Additionally, during the 2023 financial year, Soltec and its Foundation have made contributions to a relevant number of sports, cultural and social activities. The following donations are worth highlighting:

- Signing of a framework agreement with Cáritas Region of Murcia for the training of vulnerable groups, maintenance of the clothing container at Soltec facilities, donation of office supplies, in actions aimed at children in the areas where Soltec carries out construction activity photovoltaic plants.
- The “Solidarity Euro” campaign through which 124 Soltec employees have donated €1 per month from their payroll to donate to social entities, with Fundación Soltec adding the amount equivalent to the entire workforce in Spain having donated €1 per month. Through a vote, it has decided to distribute between the Delwende and Pupaclown associations.
- Likewise, we have collaborated with the Centauro Quirón Foundation to help them in the reconstruction of the new home for the more than 200 rescued animals they care for.

Soltec has not made any type of financial contribution to political campaigns, political parties or pressure groups.

Distribution of economic value to interest groups (To be updated by closing 2023)

Soltec's activity induces a positive impact on society linked to the distribution of economic value among its interest groups. An important part of the company's income was distributed among the main interest groups with which it interacts, which include employees, suppliers, public administrations, financial entities, and local communities.

Distribution of economic value to interest groups (thousands of euros)		
Employees	Payment of salaries	69,192
Suppliers	Expenses on purchases and contracts	483,478
Financial entities	Interest payment	22,202
Local community	Amounts dedicated to donations and sponsorships	264
Public administrations	Tax payment	2,017

5.8. Sectoral presence

The Spanish Photovoltaic Union (UNEF) represents more than 750 companies, approximately 90% of the sector's activity in Spain, being a spokesperson for practically the entire industry: producers, installers, engineers, manufacturers, distributors and in general any company related to the sector.

SolarPower Europe is a group that seeks to ensure that solar energy becomes the main source of energy in Europe by 2030. The association represents more than 280 companies in the solar sector, from which it aims to create an appropriate regulatory and commercial framework to take solar energy to the next level, encouraging its members to make solar energy the core of a smart, sustainable, safe and inclusive energy system.

The Association of Renewable Energy Companies (APPA) brings together companies and entities whose objective is the use of renewable energy sources in all their forms. The Association's primary objectives are to defend the interests of the sector, provide specific information on a constant basis on renewable energies and provide legal advice and action criteria to its members. APPA's scope of representation is before national, European and international organizations.

ABSOLAR (Associação Brasileira de Energia Solar Fotovoltaica) is a Brazilian association that brings together companies from the entire value chain of the solar photovoltaic sector with operations in Brazil. The entity coordinates, represents and defends the interests of its associates in the development of the market and the sector, promoting and disseminating photovoltaic solar energy in the country.

SER Colombia (Colombia Renewable Energy Association) is an association that brings together more than 80 companies that are committed to the implementation and development of non-conventional renewable energies in Colombia, including generators, developers, suppliers and consultants.

MESIA (Middle East Solar Industry Association) is a non-profit, non-governmental organization that aims to promote solar energy in the Middle East and North Africa, as well as organize networking networks for professionals in the sector with their more than 80 local, regional and international members.

RES4Africa (Renewable Energy Solutions for Africa) is a foundation working to foster Africa's just energy transition to achieve SDG7 ('Affordable and Clean Energy'), ensuring access to affordable, reliable, sustainable and modern energy for all. . It acts as a bridge between Europe and Africa, bringing together a network of relevant members of the clean energy sector from both continents.

The Sustainable Energy Future Association of the Region of Murcia (AFES) promotes the use of renewable energies, making the region of Murcia more sustainable, reducing the carbon footprint, providing service to the community and associates.

AREMUR is the business association of Renewable Energies and Energy Savings of Murcia and is integrated within the FREMM, Regional Federation of Metal Businessmen of Murcia, a regional business organization that integrates more than 37 associations and various activity groups in the metal sector. : production, repair, installation and maintenance.

Secartys is a non-profit business group that has been dedicating its efforts since 1968 to promoting the competitiveness of its members and positioning Spanish industry abroad. It currently represents around 300 companies and knowledge agents in Spain, helping them to increase their competitiveness and develop the sectors in which they operate.

World Hydrogen Congress (Green Power Conferences Ltd.) in which experts from across the global hydrogen value chain participate to provide their knowledge on the hydrogen market.

AHMUR, the Green Hydrogen Sector Association in the Region of Murcia, is a private non-profit association whose purpose is to promote the transition of the Region of Murcia towards a decarbonized economy thanks to renewable energies and green hydrogen. AHMUR has the collaboration of the Technological Center for Energy and the Environment of the Region of Murcia as Technical Secretariat

AEPIBAL is a Business Association with more than 60 members, covering almost the entire energy storage value chain, which defends the interests of the electrochemical storage industry in Spain.

Cetenma (Technological Center for Energy and Environment) is a business association created with the purpose of supporting research, development and technological innovation of companies.

The Spanish Association for Investor Relations-AERI is established as a non-profit association, whose objective is to serve its members for the promotion and improvement of relations with investors of Spanish companies listed on the Stock Exchange, promoting activities focused on development. professional of its members, organization of events and conferences, implementation of international best practices in Investor Relations, representation of issuers before regulators and markets, as well as for the exchange of experiences and knowledge in this matter.

AGERS, the Spanish Association of Risk Management and Insurance, is a non-profit business association where the interests of Global Risk Management and Insurance professionals in Spain are represented. The Renewable Energy Commission, of which Soltec is an active part, aims to promote Risk Management in those Associated companies that are dedicated to the implementation of energy saving and efficiency measures in the business fabric, with the purpose of addressing those topics on management and control of risks that affect the activity, contributing with this experience to the knowledge and development of the chosen subjects and the profession.



6 FINANCIAL PERFORMANCE

6.1. Operational indicators

6.2. Financial indicators

6.3 European taxonomy of sustainable environmental activities

6.4 Financial structure

6.5 Soltec's share

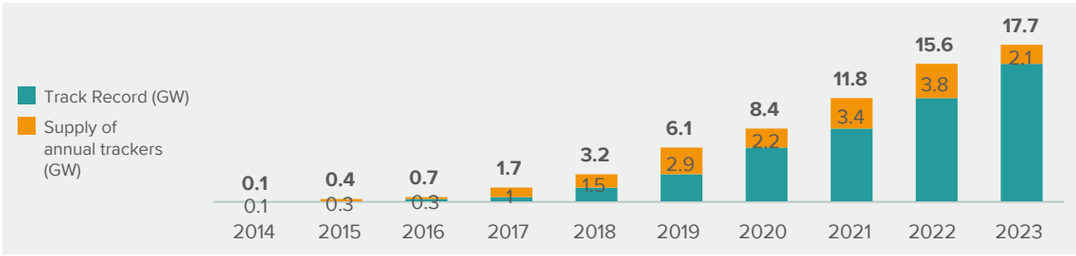
6.6 Events after the end of the financial year

6.1 Operational indicators

The company's operating indicators are a clear reflection of the health of the business and the opportunities offered by the markets in which the Company is present.

Performance of the tracker division

During fiscal year 2023, the tracker division has consolidated its leadership in the sector, reaching a track record of 18 GW supplied since 2004, of which 2.1 GW have been supplied during 2023.



The evolution experienced is a clear reflection of the solid value proposition of Soltec's solar tracker, which constitutes, together with the offer of construction services, a differential proposal in the market. It is worth highlighting the company's presence in relevant markets for solar energy and its ability to continue growing by signing contracts with relevant clients worldwide.

Soltec's commitment to innovation and technological improvement continues to bear fruit. Throughout 2023, new products have been launched in the US market, and solar tracking algorithms such as "TeamTrack" or "bifacial tracking" have also been enhanced, as well as defence algorithms, introducing the revolutionary algorithm against hail.

The main operational indicators of the tracker business are:

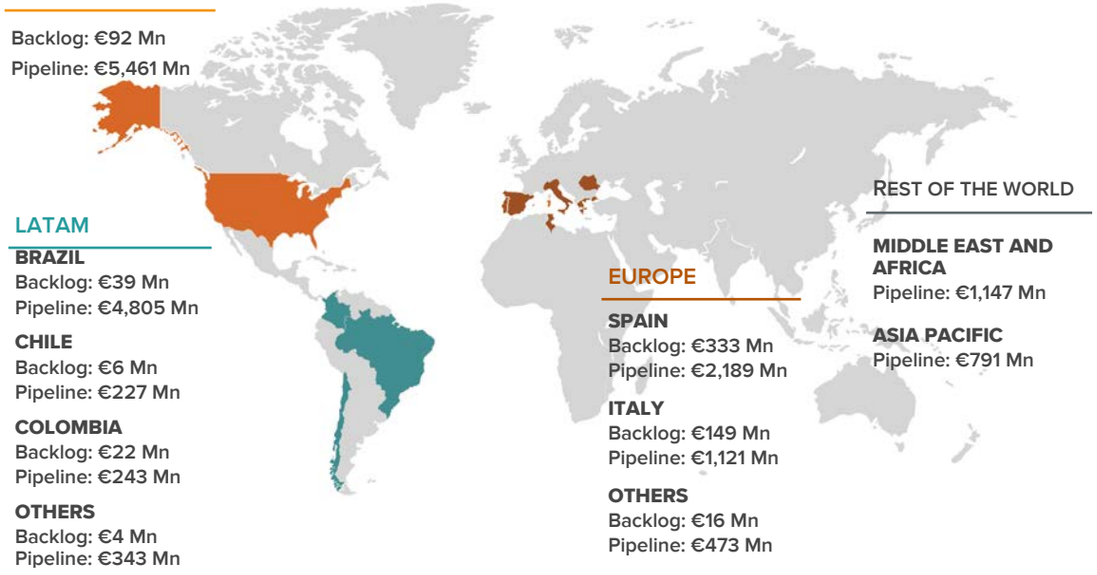
Backlog: corresponds to those projects that have been signed but are pending execution. The order book includes executed contracts or purchase orders for EPC and supply agreements.

Pipeline: corresponds to those projects that have a certain degree of probability. The details of the probabilities assigned to each project based on where it is located are shown below.

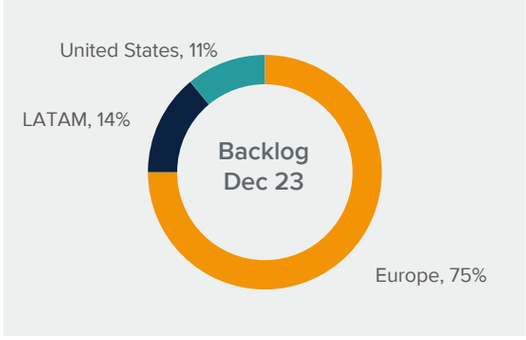
IDB State	IDB probability
Signed contract	100%
MoU (Existing Client)	100%
MoU (New client)	90%
LOI (Existing Customer)	80%
Contract under negotiation (Existing Client)	70%
LOI (New Client)	70%
Contract under negotiation (New client)	60%
Shortlisted (2 finalists)	50%
Shortlisted (3 finalists)	33%
Shortlisted (4 finalists)	25%
Shortlisted (5 finalists)	20%
Offer (Existing Customer)	10%
Updated offer to the same customer (Existing customer)	10%
Offer (New customer)	5%
Offer updated to the same customer (New customer)	5%
Lost offer	0%
Offer not sent: Price outside the market	0%
Offer closed: Customer discarded	0%

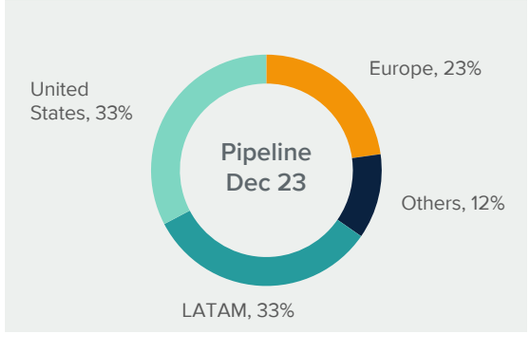
Soltec shows solid operational indicators, with a backlog (including signed contracts pending execution) of **663** million euros and a pipeline (potential contracts identified by the Group with a certain probability of success) that has amounted to 16.8 billion euros. .

€663 Mn BACKLOG | **€16.8 Bn PIPELINE**



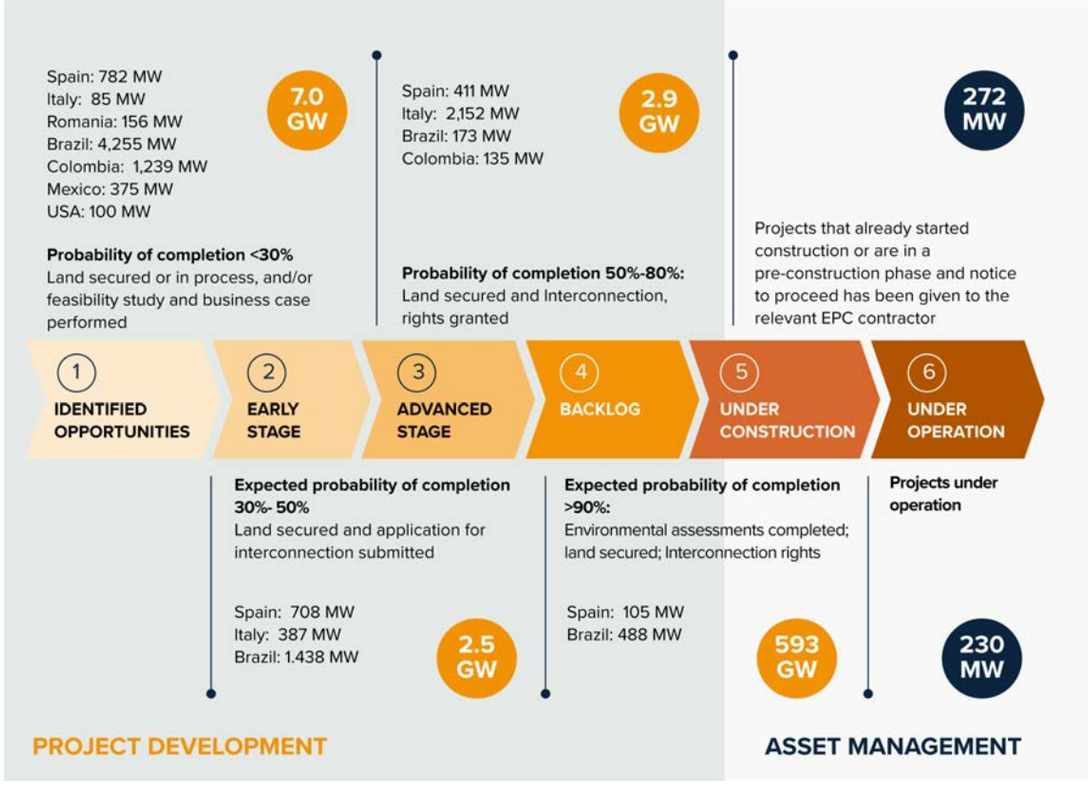
In terms of backlog, the most representative markets are Europe (75%), United States (14%) and Latn America (11%). Regarding the geographical breakdown of the pipeline, Europe represents 23%, United States 33%, Latin America 33% and the rest of the world 12%.





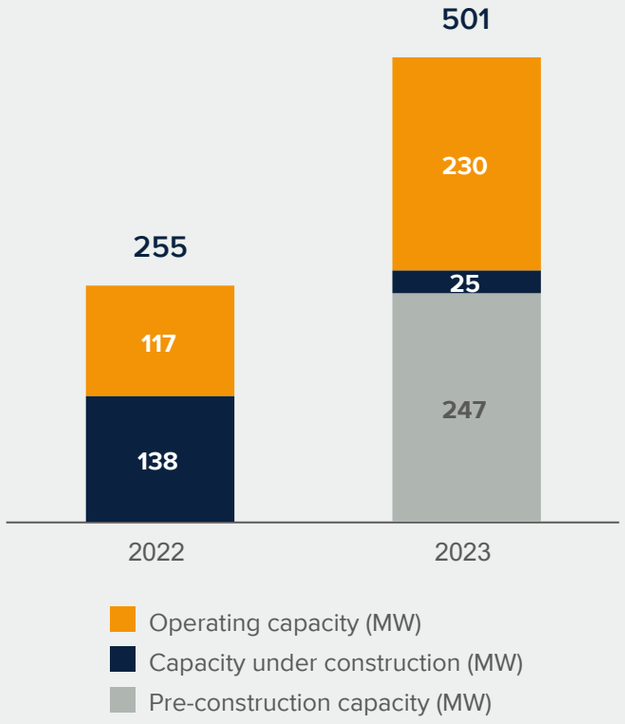
Power Division Performance

At the end of FY 2023, the energy division had a pipeline of 13 GW of projects in different stages of development and in seven countries: Spain, Italy, Romania, Brazil, Colombia, the United States and Mexico.



From the pipeline, 1.4 GW of projects have been rotated in 2023 in different stages of development, corresponding to projects in Colombia, Denmark, Spain and Italy.

In terms of asset management, the company closed the year with 230 MW in operation, 25 MW of projects under construction and 247 MW of projects that will enter construction imminently.



CAPACITY IN OPERATION

Pedranópolis	Araxá	La Asomada (1)
112.5 MW	112.5 MW	4.5MW

CAPACITY UNDER CONSTRUCTION

La Isla (1)	Los Valientes I y II (1)	Totana IV
4.5MW	14.9MW	5.6MW

PRE-CONSTRUCTION CAPACITY

Alumbres (1)	Fuente Alamo I y II (1)	El Romeral I y II (1)	San Pedro (1)
8.2MW	19.9MW	20.0MW	198.9 MW

1. Ownership: 35%

6.2 Financial indicators

Soltec is committed to transparent financial management, based on compliance with current regulations and the application of best management practices. The main principles applied by Soltec to ensure responsible and efficient management are the following:

Transparency
Provide transparent and truthful information about the financial and non-financial situation of the Group and its businesses.

Ethics
Always maintain ethical behavior and absolute respect for the regulations and legality in force in each country in which the Group operates.

Consistency
Ensure the consistency and reasonableness of the financial and non-financial commitments and covenants assumed, monitoring them.

Optimization
Guide financial management towards optimizing results and efficiency in the use of financial resources.

Management
Manage the issuance of guarantees, endorsements and surety insurance in a unified manner.

Compliance
Identify and manage financial risks within established parameters, in accordance with internal regulations and best market practices.

Planning
Plan financial needs to anticipate access to markets in the best possible conditions and guarantee the availability of funds.

Follow-up
Monitor the behaviour - and in particular the liquidity - of the securities issued by Soltec in the securities market.

Dialogue
Manage dialogue with economic-financial entities that have interaction with the Group.

Soltec financial results

Soltec closed FY 2023 with consolidated revenues amounting to 394.8 million euros, adjusted EBITDA of 10.4 million euros and a net loss of (23.4) million euros.

Soltec's consolidated revenues in the fourth quarter stood at 90.6 million euros.

2023 VS. 2022 (1)

Mn €	2023	2022	23 vs.22
Revenues	394.8	568.2	(31)%
Adj. EBITDA (1)	10.4	32.6	(68)%
Net Profit / (loss)	(23.4)	13.1	(279)%

QUARTERLY EVOLUTION (1)

Mn €	Q1 23	Q2 23	Q3 23	Q4 23
Revenues	76.8	107.8	119.6	90.6
Adj. EBITDA (1)	(4.6)	(5.6)	10.8	9.8

(1) Under the guidelines given by the CNMV, communicated on April 17, 2023, on alternative performance measures (APM), Soltec promotes their usefulness and transparency, and contributes to improving the comparability, reliability and/or understandability of the measures. performance alternatives through its definition provided in Annex I.

Soltec Trackers Results

2023 vs. 2022

Mn €	2023	2022	23 vs.22
Revenues	376,8	586.7	(36)%
Adj. EBITDA (1)	2.3	27.3	(97)%
EBITDA Margin	1 %	5 %	(4 b.p.)

Quarterly evolution

Mn €	Q1 23	Q2 23	Q3 23	Q4 23
Revenues	71.3	103.5	116.1	85.9
Adj. EBITDA (1)	(3.2)	(4.4)	10.0	(10.0)
EBITDA Margin	(4.4)%	(4.3)%	8.6 %	(0.1)%

(1) Under the guidelines given by the CNMV, communicated on April 17, 2023, on alternative performance measures (APM), Soltec promotes their usefulness and transparency, and contributes to improving the comparability, reliability and/or understandability of the measures. performance alternatives through its definition provided in Annex I.

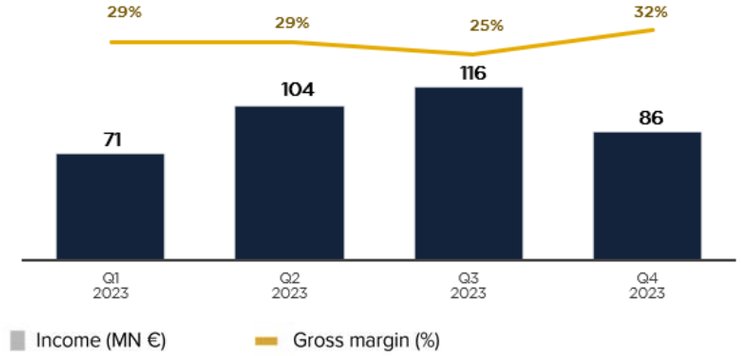
The tracker division has an accumulated track record of 18 GW, having supplied 2.1 GW in 2023.

The division's revenues reached 376,8 million euros in the year. This business stands out due to the soundness of the gross margins, reaching 28% throughout 2023.

Revenues and margin evolution

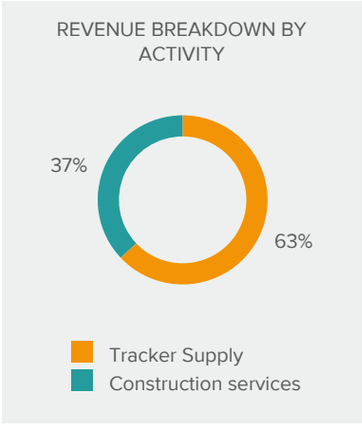
2023

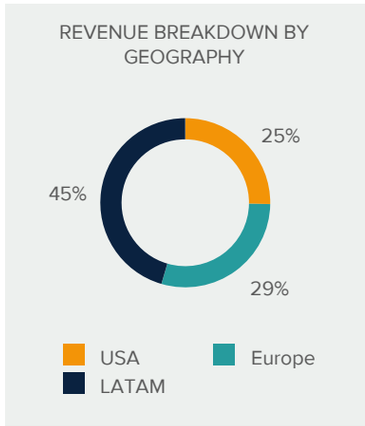
REVENUES: 376,8 | GROSS MARGIN: 28.1%



By region, the United States accounts for 25% of total revenues, Europe (mainly Spain) with 29% and Latam with 45%.

Of the revenues corresponding to the industrial division, 63% comes from the supply of solar trackers, and 37% corresponds to the rest of the services offered by the company (installation, civil works, etc.).





Soltec Energy results

2023 vs. 2022

Mn €	2023	2022	23 vs.22
Revenues	18.6	11.1	+67%
Adj. EBITDA (1)	8.7	6.2	+41%
EBITDA Margin	47 %	55 %	

Quarterly evolution

Mn €	Q1 23	Q2 23	Q3 23	Q4 23
Revenues	5.5	4.2	3.5	5.3
Adj. EBITDA (1)	0.3	-1.6	1.2	8.8
EBITDA Margin	5 %	(38)%	35 %	165 %

(1) Under the guidelines given by the CNMV, communicated on April 17, 2023, on alternative performance measures (APM), Soltec promotes their usefulness and transparency, and contributes to improving the comparability, reliability and/or understandability of the measures. performance alternatives through its definition provided in Annex I.

The development and energy generation division (Soltec Energía) closed the year with a pipeline of 13 GW of projects in different stages of development, spread across seven countries.

From the pipeline, 1.4 GW have been rotated in 2023 of projects in different stages of development, corresponding to projects in Colombia, Denmark, Spain and Italy.

In terms of asset management, the company ended 2023 with 230 MW in operation, 25 MW of projects under construction and 247 MW of projects that will enter construction in the coming months.

The energy division has generated revenues of 18.6 million euros and an adjusted EBITDA of 8.7 million euros.

6.3 European taxonomy of sustainable environmental activities

To respond to the reporting requirements derived from the EU Taxonomy Regulation 2020/852 ("Taxonomy Regulation"), fiscal year 2023 represents the third year in which Soltec analyses and reports on the proportion of its economic activities that can considered environmentally sustainable, in accordance with the implementation requirements introduced by the EU Taxonomy.

If in the previous year the consideration of “sustainable activity” was limited to those activities that contributed, substantially, to the environmental objectives of Mitigation and Adaptation to Climate Change (developed through Delegated Regulation (EU) 2021/2139), the regulatory advances that have taken place during fiscal year 2023 expand this categorization to new activities.

Firstly, with new activities included in the climate objectives (activities 3.18 to 3.21 and 6.18 to 6.20 for the Climate Change Mitigation objective, and activities 5.13, 7.8, 8.4, 9.3, and 14.1 of the Climate Change Adaptation objective) . Likewise, with the approval of Commission Delegated Regulation (EU) 2023/2486, of June 27, 2023, which brings into play the four remaining environmental objectives defined by the European Commission to achieve sustainable development: Sustainable use and protection of water and marine resources, Transition to a circular economy, prevention and control of pollution and protection and restoration of biodiversity and ecosystems.

As a consequence of the above, the information required to be reported by Taxonomy for companies subject to the Regulation is expanded with the disclosure of eligibility for the four remaining environmental objectives, in addition to maintaining the eligibility and alignment of climate objectives, and which Soltec incorporates in this report.

In this sense, the areas of the company involved by Soltec for the purposes of analysing and interpreting the Taxonomy eligibility and alignment criteria have continued with their operations, implementing the new application criteria as set out below.



Analysis of eligible activities

The scope of the information to be disclosed by Taxonomy covers all the companies that are consolidated in the consolidated annual accounts of Soltec. To facilitate the Taxonomy analysis, the companies have been categorized according to the type of activity carried out by each of them:

a. **Soltec Power Holdings: Holding Company (not eligible)**



b. **Soltec Energías Renovables, S.L.U.: Company dedicated to the manufacture, supply, installation and maintenance of solar trackers.**

c. **Soltec Development, S.A.U.: Company dedicated to the promotion and execution of projects for energy production through solar PV energy.**

d. **Soltec Asset Management S.L.U.: Company dedicated to the management, construction and operation PV plants assets.**

Based on the eligible and non-eligible Soltec activities for the Climate Change Mitigation and Adaptation objectives identified in the previous year, a two-way analysis has been carried out.

On the one hand, evaluating the fit in Soltec of the activities included in the four remaining environmental objectives. On the other hand, analyzing the eligibility of new contracts/ projects that, based on the different financial KPIs to be reported detailed below, are part of the FY23 consolidation perimeter.

Given that Soltec develops its operations in the renewable energy sector, particularly in the photovoltaic sector, the analysis carried out has determined that Soltec's main contribution to sustainable development, by virtue of the environmental objectives defined by the European Commission, comes given by the mitigation of climate change. This is why, after the analysis and review of the criteria established in the definition of the economic activities contemplated in the new environmental objectives, no new activities collected by Taxonomy have been identified that complement the report of sustainable activities carried out in the two latest exercises by Soltec:



- Regarding the design, manufacturing and supplies of solar trackers, carried out by the trackers division, this activity is included in activity **3.1. "Manufacturing of renewable energy technologies"** (including photovoltaic solar energy), of the Climate Change Mitigation objective.
- Regarding the activities related to the installation, maintenance processes and repair of solar trackers, also carried out by the Trackers division, the activity is associated, in line with the previous year, with taxonomic activity **7.6 "Installation , maintenance and repair of renewable energy technologies"** of the Climate Change Mitigation objective.
- Finally, those activities developed by the energy division responsible for the development of projects, the different phases of the construction of photovoltaic plants, as well as their operation, are included in the activity **"4.1 Generation of electricity through solar photovoltaic technology"** of the same objective.

It should be noted that, after the review of the latest modifications to the Delegated Regulation published in 2023, in relation to the establishment of additional technical criteria to determine the conditions under which an economic activity is considered to contribute substantially to the mitigation of climate change or to the adaptation of this, no changes have been introduced that could provide a definition in relation to the concept of "renewable energy technologies", the interpretation made by Soltec being considered valid to consider that a solar tracker would correctly adjust to said concept, given its characteristics. members and their function.

Alignment Analysis

To carry out the alignment analysis, Soltec has considered the three activities eligible for the Mitigation objective, since these activities facilitate the reduction of CO2 emissions, thus contributing to the mitigation of climate change. This analysis has been based on the criteria required in Annex I of the Delegated Climate Regulation.

Likewise, to evaluate whether the activities carried out by Soltec meet the criteria of substantial contribution (CSS) and not causing significant harm (DNSH), the company has proceeded to examine the requirements established in the Delegated Climate Regulation. In addition, it has compiled and evaluated the relevant documentation, including policies, processes, procedures and reports, to ensure its compliance with the criteria established by the aforementioned regulations.

Substantial contribution criteria (SSC) and Minimum Social Guarantees

The three activities that are considered eligible for Soltec's own economic activity fit the substantial contribution criteria due to their very nature. Regarding compliance with the Minimum Social Guarantees, Soltec has the appropriate mechanisms to guarantee respect for Human Rights, prevent corruption, ensure adequate fiscal management and respect fair competition. The details about these mechanisms are detailed in chapter 3. “A solid, transparent and responsible company” and chapter 5.2 “Human Rights”.

Criteria to avoid significant harm to the rest of the objectives (DNSH)

- **Adaptation to climate change (3.1., 4.1. and 7.6.).** Soltec has an analysis of physical climate risks, as well as an adaptation solution plan to reduce or mitigate the most relevant risks detected, thus complying with the requirements to not cause significant harm (DNSH) to said objective. Likewise, Soltec's TCFD Report provides details of the analysis of the Risks and Opportunities of Climate Change. Likewise, it has the necessary tools to control and manage the evolution of these identified real and potential climate risks and opportunities, facilitating the definition of metrics and objectives necessary for their monitoring.
- **Sustainable use and protection of water and marine resources (3.1.).** Soltec has an ISO 14001 environmental management system, implemented in the company's manufacturing and assembly plants, in order to optimize the management and coordination of all the company's environmental actions linked, among other highly relevant aspects, to the management of wastewater discharges and consumption savings. Likewise, facilities intended for the manufacture of solar trackers are subject to an exhaustive evaluation of their environmental impact. This evaluation guarantees the adequate identification and management of risks related to the conservation of water quality and the prevention of water stress.
- **Transition towards a circular economy (3.1. and 4.1.).** Soltec, in the development of its solar tracker manufacturing activity (3.1), establishes clear objectives and specific indicators to optimize waste management. Its environmental management plan addresses various aspects aimed at saving resources. In addition, solar trackers are designed considering adverse weather conditions, with the aim of increasing their durability and efficiency. Regarding the generation of electricity through photovoltaic plants (4.1), the company implements various initiatives to promote the circular economy. This is achieved through the reuse of materials and the recycling of waste in the facilities where it carries out its activities. These practices are detailed in the company's construction environmental programs.
- **Pollution prevention and control (3.1.).** Soltec, in addition to having ISO 14001 certification, uses in the manufacture of solar trackers whose components are mainly metals, especially steel, as well as electronic components such as sensors, motors and electronic boards. These elements do not generate the manufacturing or marketing of toxic substances defined by the delegated climate regulation. In addition, the plants intended for the manufacture of solar trackers have the corresponding environmental licenses, thus guaranteeing compliance with legislative aspects on environmental matters.
- **Protection and recovery of biodiversity and ecosystems (3.1. and 4.1.).** Soltec contemplates the management of environmental risks related to biodiversity through the ISO 14001 management system. Additionally, both the photovoltaic plants in the development process and the facilities intended for the production of solar trackers are subject to relevant environmental impact assessments. These assessments address aspects related to biodiversity and the corresponding mitigation and compensation measures have been implemented to preserve and protect the environment in a comprehensive manner.

Calculation of percentages of key result indicators

Following the provisions of Delegated Regulation (EU) 2021/2178 on the disclosure of information related to Taxonomy, the relevant accounting criteria have been evaluated to calculate the numerator and denominator of the revenues, CapEx and OpEx, both eligible and aligned, eligible non-aligned , and not eligible, according to the EU Environmental Taxonomy.

Considerations on the process of consolidating information for the calculation of key results indicators

The information on financial indicators has been extracted from the financial accounting systems to ensure its consistency with the information in Soltec's annual accounts. To ensure the correct assignment of the values of the financial indicators to the taxonomic activities, Soltec has proceeded to evaluate each contract based on the type of activity carried out, assigning only one activity per contract and has followed the same process to evaluate the items of CapEx, thus avoiding any risk of double counting.

a. Eligible and aligned activities (that conform to the taxonomy and are environmentally sustainable)

Revenues Indicator:

Denominator Calculation: Includes revenues recognized by Soltec in accordance with International Accounting Standard (IAS) 1, paragraph 82, letter a), adopted by Commission Regulation (EC) 1126/2008. In the case of Soltec, the net amount of the turnover is included in note 16 of the Consolidated Annual Accounts.

Numerator Calculation: Corresponds to the part of the consolidated net income that is part of the denominator and that meets the criteria of substantial contribution (CCS), not causing significant harm (DNSH) and minimum social guarantees.

CapEX indicator:

Denominator Calculation: Includes additions to tangible and intangible assets for the year before depreciation, amortization and possible new valuations, including those resulting from revaluations and impairments, corresponding to the year, excluding changes in fair value. The denominator also includes, where applicable, additions to tangible and intangible assets resulting from business combinations. In the case of Soltec, the value of these additions is included in the Consolidated Annual Accounts for the year 2023 in:

- Note 6: additions of intangible assets: 12,853 thousand euros
- Note 7: additions of tangible assets (property, plant and equipment): 9,606 thousand euros

Numerator Calculation: Corresponds to the proportion of investments in fixed assets that are part of the denominator and that are linked to assets or processes associated with eligible and aligned economic activities.

OpEx Indicator:

Denominator Calculation: Includes non-capitalized direct costs related to research and development, building renovation measures, short-term leases, maintenance and repairs, as well as other direct expenses related to the daily maintenance of buildings. tangible fixed assets of Soltec or a third party to whom activities are subcontracted and that are necessary to guarantee the continued and effective functioning of said assets. In the case of Soltec, the accounting accounts considered have been those related to:

- 621. Leases and royalties
- 622. Repairs and conservation

Numerator Calculation: The numerator includes operating expenses included in the denominator that meet the criteria of substantial contribution, not causing significant harm (DNSH) and Minimum Social Guarantees.

b. Eligible but non-aligned activities (that fit the taxonomy, but do not contribute substantially)

Indicator for Revenue, CapEx and OpEx:

Denominator Calculation: The same criteria are used as those mentioned in the “eligible and aligned activities (that conform to the taxonomy and are environmentally sustainable)” section.

Numerator Calculation: Part of the numerator that is associated with eligible activities but that do not meet the criteria for substantial contribution and/or not causing significant harm (DNSH).

c. Ineligible activities (that are not associated with activities contemplated in the Climate Regulation.

Indicator for Revenue, CapEx and OpEx:

Denominator Calculation: The same criteria are used as those mentioned in the “eligible and aligned activities (that conform to the taxonomy and are environmentally sustainable)” section.

Calculation of the Numerator: Part of the numerator that is associated with activities not eligible for the taxonomy, mainly associated with the activities developed by the holding companies.

Results for Fiscal Year 2023

The analysis carried out reveals that 99.4% of the revenues, 91.1% of the CapEx and 76.6% of the OpEx of Soltec are eligible, and 99.4% of the revenues, 91.1% of the CapEx and 76.6% of OpEx are eligible and aligned according to Taxonomy.

Taxonomic activities	Revenues (€ Mn)	% Total	CapEx (€ Mn)	% Total	OpEx (€ Mn)	% Total
0.0 Ineligible activity	2.3	0.6%	2.0	8.9%	6.0	23.4%
3.1 Manufacturing of renewable energy technologies	227.4	57.6%	2.7	11.9%	0.9	3.5%
4.1 Generation of electricity through solar photovoltaic technology	19.0	4.8%	15.7	70.0%	14.1	0.1%
7.6 Installation, maintenance and repair of renewable energy technologies	146.2	37.0%	2.1	9.2%	18.6	73.1%
Eligible and aligned (A1)	**392.5**	**99.4%**	**20.5**	**91.1%**	**19.5**	**76.6%**
Total	**394.8**	**100.0%**	**22.5**	**100.0%**	**25.5**	**100.0%**

INCOME
99.4%
Eligible and aligned

CAPEX
91.1%
Eligible and aligned

OPEX
76.6%
Eligible and aligned

Comparison of results 2023 and 2022

% Eligibility and alignment	% Income	% CapEx	% OpEx
2023	99,4%	91,1%	76,6%
2022	99,8%	97,3%	84,2%

In the current fiscal year, the eligibility percentages for the revenues indicator represent 99.4% of the company's total consolidated income (99.8% in fiscal year 2022).

Regarding the CAPEX eligibility indicators, it stands at 91.1% eligibility and alignment (97.3% in 2022) and OPEX at 76.6% (84.2% in 2022). The differences compared to the previous year arise mainly from the investments made in information management systems by the company.

The incorporation of the eligibility analysis of the new environmental objectives during 2023, together with those for mitigation and adaptation to climate change (circular economy, water resources, pollution and biodiversity), presents a new scenario for companies in the sector. Throughout 2023, Soltec has not identified eligible activities within the new objectives, for any of the aforementioned reference indicators.

In accordance with the complementary Delegated Act on climate, based on the amendments to Delegated Regulation 2022/1214, there is no involvement with activities linked to nuclear energy or natural gas for the Group.

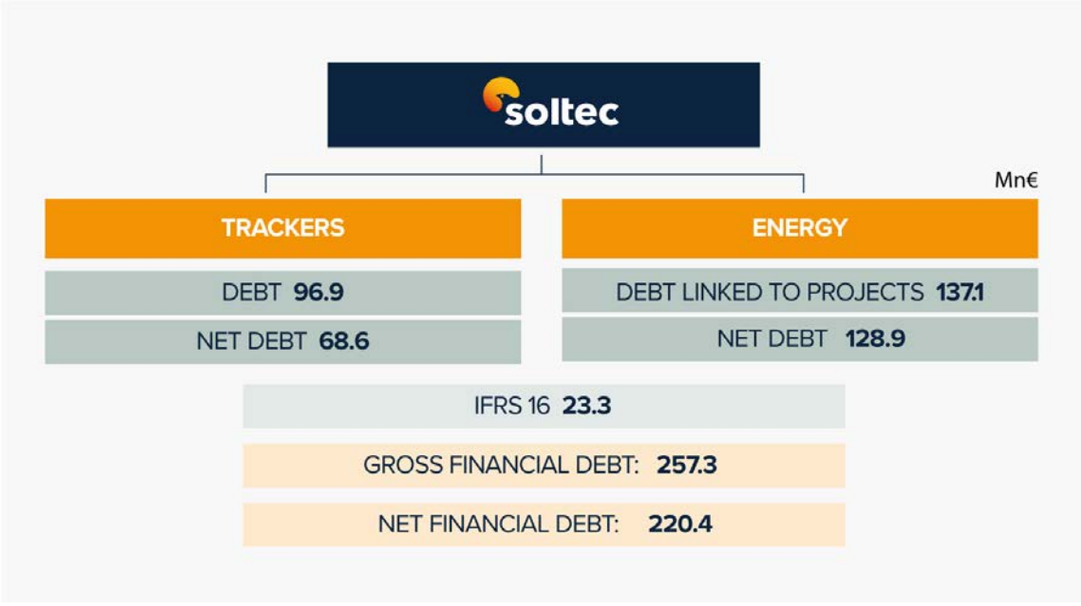
6.4 Financial structure

Financial debt

As of December 31, 2023, Soltec has reported a gross financial debt of 257.3 million euros, while the net financial debt stands at 220.4 million euros.

In January 2023, Soltec announced the sign of a facility agreement of 100 million euros to finance the projects under development of the energy division. With this operation, Soltec seeks to add value and accelerate the growth of this division dedicated to the investment, operation and management of renewable energy infrastructures. In addition, it guarantees the construction and start-up of part of the projects under development in Europe (Spain, Italy) and Brazil.

Net financial debt (€Mn) as of December 31, 2023



Liquidity

Below, we set out the Group's most significant financial resources, as well as the policy we follow for their use.

€ '000s	31/12/2023	31/12/2022
Cash and cash equivalents	32,237	19.001
Other current financial assets	4,659	7.346
Current financial liabilities (Short-term debts)	115,065	(101.436)
Non-current financial liabilities (Long-term debts)	142,236	(75.540)
Working capital	(29,995)	(40.157)

Cautious management of liquidity risk involves the maintenance of sufficient cash and the availability of financing through a sufficient amount of credit facilities. In this sense, the Group's strategy is to maintain, through our financial department, the necessary flexibility in financing through the availability of credit lines. At the end of the 2023 financial year with respect to the working capital, the difference between current assets and liabilities has amounted to a negative amount of 29,995 thousand euros. Although the size of the Working Capital considered in isolation is not a key parameter for understanding the Group's consolidated integrated report, the Group actively manages its working capital through the effective management of working capital and net financial debt, based on the soundness, quality and stability of its relationships with its customers and with partners with whom it has made investments in other countries, as well as an exhaustive monitoring of its situation with financial institutions. Understanding the composition of the working capital must be carried out separately for the industrial, project development (Development) and asset management (SAM) segments. Find below the table of the Group's working capital by segment as of December 31, 2023:

€ '000s	Industrial	Development	SAM	Others*	TOTAL
Total current assets	382,667	20,690	6,392	502	410,251
Total current liabilities	(401,438)	(24,621)	(13,186)	(1,001)	(440,246)
Working capital 12/31/2023	(18,771)	(3,931)	(6,794)	(499)	(29,995)

(*) The “Other” column corresponds to the Parent Company, as well as the impact of consolidation adjustments not assigned to business segments.

INDUSTRIAL SEGMENT

At the end of 2023, the working capital of the industrial segment is negative in the amount of 18,771 thousand euros (25,746 thousand euros at December 31, 2022).

Work is currently underway to improve the terms and conditions of contracts with customers and to diversify the customer portfolio in order to reduce the heavy dependence on a small number of customers, as well as to optimize the terms of payment to suppliers. In this way, the company seeks to mitigate the risk of non-payment or late payment by customers that could generate a cash deficit situation in the Group. efforts to change this situation are materializing.

In addition to the efforts to change and improve the customer portfolio, efforts are also being made to improve the terms and conditions agreed with suppliers, analysing in greater detail the risks of potential suppliers with whom we wish to contract. These measures are intended to improve cash flows in order to mitigate the risks of insolvency or non-payment of the Group, thus reducing the consumption of external financing resources, maintaining the business in operation and facilitating its growth.

PROJECT DEVELOPMENT SEGMENT

During FY 2023, the development division has consolidated the expansion of its operations with the identification of projects in the different regions of operation. The development division ended 2023 with a 13 GW pipeline of projects at different stages of development, in seven countries: Spain, Italy, Romania, Brazil, Colombia, the United States and Mexico. It should be noted that the goal of this division is to develop the projects up to RTB ("Ready to build"), and at that time sell them to a third party or to the asset management division.

At the end of the year, the working capital of the development division shows a negative amount of 3,931 thousand euros. This deterioration compared to the 2022 working capital(positive by 3,089 thousand euros) is mainly due to the segregation of the portfolio to the "asset management" segment. This segment has its assets recognized as non-current, so that the working capital indicator is not representative without considering the value of its assets that make up the pipeline under development. At the end of 2023, the value of permits, licenses and concessions (PLCs) amounts to 29,204 thousand euros (23,027 thousand euros at the end of 2022).

ASSET MANAGEMENT SEGMENT

At the end of the current year, the working capital reaches a negative amount of 6,794 thousand euros, compared to a negative amount of 57,432 thousand euros in 2022. This change is mainly due to the repayment of the vendor finance commercial debt attached as part of the module sale and purchase agreement between Soltec España and the SPVs Araxá and Pedranopolis. In addition, the PV plants that are part of this segment entered into power generation during 2023.

CAPITAL RESOURCES

The company's objectives in relation to capital management are to safeguard its capacity to continue as a going concern, to provide a return to its shareholders and to maintain an optimum capital structure by reducing the cost of capital.

In the Group's industrial activity, projects are financed through the syndicated loan negotiated from its parent company in Spain, with the country's main banks, specifically adapted to the particular business operation of the industrial sector of photovoltaic technology.

In the energy division, projects under development are financed through credit facilities and debt with partners, while projects in the "Ready to Build" stage are financed through project finance.

Average payment period to suppliers

In compliance with Law 31/2014, of December 3, which modifies the third additional provision "Duty of information" of Law 15/2010 of July 5, the Company informs that the average payment period to suppliers is 57 days.

6.5 Soltec's share

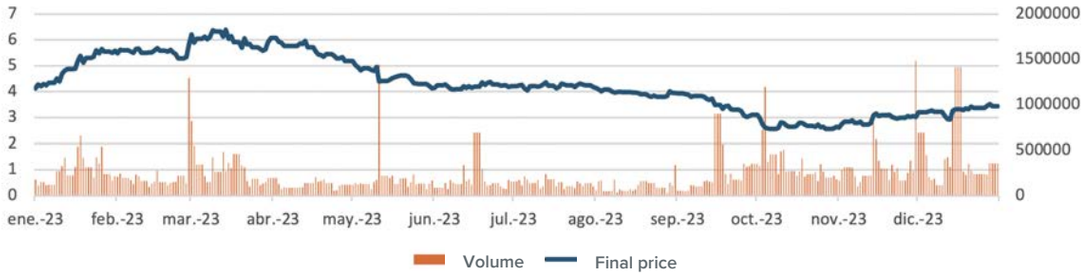
On October 28, 2020, Soltec shares began trading on the Spanish Stock Exchanges (Barcelona, Bilbao, Madrid and Valencia). As a sign of the Group's commitment to its shareholders, since then the Group has committed to strengthening its corporate governance and the relationship with its stakeholders.

As of December 31, 2023, Soltec's capitalization amounted to 314.3 million euros, represented by 91,387 thousand shares of 0.25 euros par value each, fully subscribed.

The price of Soltec shares closed fiscal year 2023 at 3.44 euros per share, which represents a decrease of 16.6% compared to fiscal year 2022, when the price amounted to 4.13 euros.

	Capitalization (millions of euros)	Number of shares (x 1,000)	Closing Price (euros)	Maximum price (euros)	Minimum price (euros)	Volume (thousands of shares)	Cash (thousands of euros)
2023	314,3	91.387	3,44	6,54	2,5	61.721	256.652
2022	377,2	91.387	4,13	6,8	3,37	80.222	369.493

Soltec 2023 price performance



Source: Bloomberg

Investor relations

The company communicates and works to maintain the trust of all its stakeholders through transparency, fairness and honesty.

Soltec actively promotes listening and collaboration with all its stakeholders linked to the Financial Market, making its business model, strategy and expectations known in a clear and transparent manner. The company has held more than 500 meetings with investors from more than 400 firms in 200 meetings throughout the year 2023. It has also participated in 12 roadshows and 13 conferences throughout the year, increasing the company's visibility and strengthening its engagement with the market.

Meetings with +500 investors

From +400 firms

In +200 meetings

13 conferences

12 roadshows

Soltec has 7 sell-side analysts under coverage. During 2023 Renta 4 and ODDO BHF began to cover the stock. The average target price of the consensus of sell-side analysts who actively cover the stock is €5.7, which represents a 66% upside potential compared to the closing price of the share on December 31, 2023. Soltec has 6 buy recommendations and 1 hold recommendation.

	P.O. (Euros)	Recommendation
Caixabank BPI	€5.7	Buy
JB Capital	€5.6	Buy
Mirabaud	€6.5	Buy
Santander	€4.4	Hold
ODDO BHF	€5.8	Buy
Rent4	€6.2	Buy
Berenberg	€5.8	Buy
Consensus	**€5.7**	

Acquisition and disposal of treasury shares

During FY 2023, the Parent Company has carried out the net sale of 82,010 treasury shares, which has meant that as of December 31, 2023, the Parent Company holds treasury shares for an amount of 4,749 thousand euros.

The movement during the 2023 financial year was as follows:

	Number of shares	% voting rights	Thousands of euros
Balance as of December 31, 2022	547,426	0.52%	4,802
Additions	938,609	0.52%	4,859
Low	(1,020,619)	0.49%	(5,005)
Balance as of December 31, 2023	465,416	1.02%	4,749

Traded volumes 12/31/2022	# of shares	Cash
Absolute	61,721,169	255,462,383
Average	242,043	1,001,813

The company maintains a liquidity contract for securities listed on the Madrid and Bilbao Stock Exchanges and incorporated into the Spanish Stock Exchange Interconnection System, maintaining net purchases of 108,462 shares as of December 31, 2023.

Significant holdings of Soltec (12/31/2023)

According to public information, the shareholders owning significant direct and indirect shareholdings of more than 3% of the share capital are as follows:

Name	% of voting rights
José Francisco Moreno Riquelme	42.3%
Raul Morales Torres	20.0%
Franklin Templeton Investments Corp.	3.1%
FIT-Templeton Global Climate Change Fund	3.09%

Dividend policy

In the short term, the company expects to reinvest cash generation in the development of new projects and execution of the business plan and no dividends will be distributed. Later, the dividend policy will be re-evaluated and dividend payments will be based, among other aspects, on financial performance and business projections. Expectations of dividend payments, business performance and market conditions are subject to numerous assumptions, risks and uncertainties that are not under our control. The payment of dividends will be proposed by the administrators and will be approved by the General Shareholders' Meeting.

The ability to distribute dividends will depend on a number of factors including, among others, the amount of distributable profits and reserves, the investment plan, earnings, level of profitability, cash flow generation and the fulfilment of obligations to do and not to do established in the debt instrument contracts.



6.6 Events after the end of the financial year

On February 1st a new company Soltec Trackers, S.L.U. was incorporated, whose sole shareholder is Soltec Energías Renovables, S.L.U. The main corporate purpose of the new company is to provide electrical installation services, design, manufacture, marketing and management of equipment for renewable energies, photovoltaic, thermal, wind and solar panels or any other that is preceding or consequent to the above.

On February 15, 2024, Soltec signed a contract to supply solar trackers in the United States (Virginia) for a project with a 164 MW installed capacity.

On February 27, 2024, Soltec appointed Mariano Berges del Estal as Chief Operations Officer (COO) of the company. Berges is a renowned executive and pioneer in the solar industry in Spain, who brings deep experience in the energy sector, solid financial and operations training at a global level, as well as executive management experience. This appointment contributes to strengthening the company's operational and management structure.

On February 28, 2024, Soltec released its results for FY 2023, reflecting revenues of 587 million euros and net profit after tax of 12 million euros. Between the date of reporting the results to the market and the preparation of the Group's consolidated financial statements for 2023, a loss adjustment was made to "Revenues, Procurements and Other operating expenses" amounting to 192, 129 and 15 million euros, respectively. The value of the adjustments corresponds entirely to "revenues with deferred delivery" agreements that the industrial segment signed with its customers during 2023, whose performance satisfaction was considered at the time of signing these agreements. As of the date of formulation, the satisfaction of these performance obligations has been considered incomplete and the sales pending recognition have been carried forward to 2024.





ANNEXES

A.I – Alternative Performance Measures

A. II- Contribution to the SDGs

A.III – Sustainability indicators

A.IV – Taxonomy Indicators

A.V – Index of contents required by Law 11/2018, of December 28, on non-financial information and diversity

A.VI – SASB Table

A. VII - Verification report

A.I Alternative performance measures

The Group prepares its consolidated annual accounts in accordance with the International Financial Reporting Standards adopted by the European Union (IFRS-EU). Additionally, it presents some Alternative Performance Measures ("APMs") to provide additional information that favours the comparability and understanding of its financial information, and facilitates decision-making and evaluation of the Group's performance.

This redefinition is mainly due to the evolution of the development segment and the creation of the new asset management segment. The APMs must be considered by the user of the financial information as complementary to the magnitudes presented in accordance with the presentation bases of the consolidated annual accounts, but in no case substitutes them. The most significant APMs are the following:

Gross margin

Definition of gross margin: Revenues + Change in inventories of finished and in progress products– Supplies

Reconciliation of gross margin: the reconciliation of this APM with the consolidated annual accounts for the year as of December 31, 2023 is as follows:

€ Mn	2023	2022
Revenues	394.8	568.2
Variation in inventories of finished products and in progress	5.0	(4.6)
Supplies	(242.0)	(375.1)
Gross margin	157.7	188.6

Explanation of use: the result or gross margin is considered by the directors of the Parent Company as a measure of the returns of its activity, since it provides information on the result or gross margin of the execution of the projects, which is obtained based on external sales and subtracting the cost incurred to achieve said sales. This margin is the best measure of the cost of manufacturing and supplying solar trackers.

Comparison: At year-end 2023, the Group's gross margin showed a 16% deterioration compared to the same comparative period in 2022. The variation in margins is mainly due to the industrial segment, which has been affected by regulatory changes that have led to delays in construction authorizations, together with the red sea crisis, which began on October 19 and has had a significant logistical impact in the last months of the year, leading to a delay in the execution of the tracker supply activity (see note 3.1 of the Notes to the Consolidated Financial Statements).

Gross margin on sales

Definition: Gross margin / Net revenues

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows:

€ Mn	2023	2022
Gross margin	157.7	188.6
Revenues	394.8	568.2
Gross margin on sales	40.0%	33.2%

Explanation of use: the gross margin on sales is considered by the group's administrators as a measure of the performance of its activity, since it provides information on the percentage contribution that said margin represents on the amount of sales. This contribution allows comparative analysis to be carried out on the evolution of the project margin for the group's administrators.

Comparison: during fiscal year 2023, the gross margin on sales has increased by almost 7 points compared to the fiscal year as of December 31, 2022, mainly in the asset management segment, due to the generation of energy during fiscal year 2023 from the Araxá and Araxá PV plants. Pedranópolis that entered the COD phase during the second quarter of 2023 in the case of Araxá and at the end of 2022 in the case of Pedranopolis.

Net margin

Re-Definition: Gross margin – Other personnel expenses – Other operating expenses + Losses, impairment and variation in provisions for commercial operations (See note 10.1.2) + Work carried out by the group for its assets + Results due to loss of control of SPVs.

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows:

€ Mn	2023	2022
Gross margin	157.7	188.6
Personal expenses	(66.8)	(68.8)
Other operating expenses	(105.6)	(151.3)
Losses, impairment and variation in provisions for commercial operations	4.2	2.0
Works carried out by the Group for its assets	11.8	50.8
Results due to loss of control of SPVs	7.6	8.1
Net margin	8.9	29.5

Explanation of use: the net margin is considered by the group's administrators as a measure of the performance of its activity, since it provides information on the net margin of the projects that have been manufactured and installed during the period.

Said net margin is calculated based on the result or gross margin, net of personnel expenses and operating expenses, excluding losses, impairments and variations in commercial provisions recorded during the year, adjusted by the provision of guarantee provisions.

Comparison: During 2023, the net margin decreased by 70% compared to December 31, 2022. This worsening of the net margin is mainly due to the industrial segment whose operations have been affected mainly by regulatory changes and by the red sea crisis which have led to consignment agreements without takeover with customers whose sales are carried forward to the following 2024.

Net margin on sales

Definition: Net margin / Revenues

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows:

€ Mn	2023	2022
Net margin	8.9	29.5
Revenues	394.8	568.2
Net margin on sales	2.3%	5.2%

Explanation of use: the net margin on sales is considered by the group's administrators as a measure of the performance of its activity, since it provides information on the percentage contribution that said margin represents to the net amount of the turnover.

Comparison: During FY 2023, the net margin on sales has decreased by 3 percentage points compared to FY 2022, mainly due to industrial whose operations have been affected mainly by regulatory changes and by the red sea crisis which have led to consignment agreements without takeover with customers whose sales are carried forward to the following FY 2024.

EBITDA

Re-Definition: Net Margin + Other operating income – Losses, impairment and variation in provisions for commercial operations (See note 10.1.2)

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows:

€ Mn	2023	2022
Net margin	8.9	29.5
Other operating income	1.5	3.2
Losses, impairment and variation in provisions for commercial operations	-4.2	-2.0
EBITDA	6.2	30.7

Explanation of use: EBITDA is considered by the group's administrators as a measure of the performance of its activity since it provides an analysis of the results of the year (excluding interest and taxes, as well as amortization) as an approximation of cash flows. operations that reflect cash generation. Additionally, it is a magnitude widely used by investors when valuing companies, as well as by rating agencies and creditors to evaluate the level of debt by comparing EBITDA with net debt and also comparing EBITDA with debt service.

Comparison: During FY 2023, EBITDA has decreased by 80% compared to the previous year. EBITDA represents a consolidated margin of 2% over revenues, which represents a decrease of 3 percentage points compared to FY 2022. This negative profitability performance is mainly explained by events in the industrial segment (regulatory changes and the Red Sea crisis, which have led to consignment agreements without taking control with customers whose sales are carried forward to the following year 2024).

Adjusted EBITDA

Definition: EBITDA + Losses, impairment and variation in provisions for commercial operations (See note 10.1.2).

Reconciliation: the reconciliation of this APM with the financial statements for fiscal year 2023 is as follows (figures in thousands of euros):

€ Mn	2023	2022
EBITDA	6.2	30.7
Losses, impairment and variation in provisions for commercial operations	4.2	2.0
Adjusted EBITDA	10.4	32.6

Explanation of use: Adjusted EBITDA is considered by the group's administrators as a measure of the performance of its activity, since it provides information on the percentage contribution that said margin represents to the net amount of the turnover.

Comparison: Adjusted EBITDA for FY 2023 has worsened by 68% compared to the previous year. This EBITDA represents a consolidated margin of 3% over revenues, compared to 6% in the previous year. This evolution in the contribution to revenue of Adjusted EBITDA is mainly explained by the industrial segment (regulatory changes and the Red Sea crisis which have led to consignment agreements without taking control with customers whose sales are carried forward to the following fiscal year 2024).

Borrowings

Definition: Debts with current credit institutions + Non-current financial liabilities + Other current financial liabilities + Derivatives

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows (figures in thousands of euros):

€ Mn	2023	2022
Debts with current credit institutions	96.8	97.0
Non-current financial liabilities	142.2	75.5
Other current financial liabilities	12.7	4.4
Derivatives	5.6	0.4
Gross financial debt	257.3	177.2

Explanation of use: Loans (borrowings) are considered by the group's administrators as a measure of the returns of their activity since it measures the financial position of the Group and are necessary for the calculation of leverage magnitudes typically used in the market.

Comparison: During fiscal year 2023, gross financial debt has increased by 45% compared to fiscal year 2022, this increase is mainly due to the asset management segment, (i) it has made provisions of 68 million of the credit fund loan (see note 10.2.1 on Financial Liabilities)

Net financial debt

Definition: Loans (Borrowings) – Current financial assets – Cash and other equivalent liquid assets (excluding those other components of the treasury that are pledged as collateral for the syndicated loan).

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows (figures in thousands of euros):

€ Mn	2023	2022
Gross financial debt	257.3	177.2
Current financial assets	(4.7)	(7.3)
Cash and equivalents	(32.2)	(19.0)
Net financial debt	220.4	150.9

Explanation of use: Net Financial Debt is a financial magnitude that measures the net debt position of a company. Additionally, it is a magnitude widely used by investors when assessing the net financial leverage of companies, as well as by rating agencies and creditors to evaluate the level of net debt.

Comparison: During fiscal year 2023, net financial debt has increased by 110% compared to fiscal year 2022. This is mainly due to the financing arranged for the asset management segment, with the provisions of the credit fund loan amounting to 68 million of euros. There is an improvement in the net treasury position that mitigates the impact of growth in gross financial debt.

Leverage

Definition: Loans (Borrowings) / Total assets.

Reconciliation: the reconciliation of this APM with the financial statements for the year as of December 31, 2023 is as follows (figures in thousands of euros):

€Mn	2023	2022
Gross financial debt	257.3	177.2
Total assets	733.8	555.8
Leverage	35.1%	31.9%

Explanation of use: Leverage is an indicator that measures the company's debt position. It is widely used by investors when assessing the financial leverage of companies in the sector, as well as by rating agencies and creditors to evaluate the level of debt.

Comparison: During FY 2023, the financial leverage varies by 3 points with respect to FY 2022, as previously indicated, this is mainly due to the new drawdowns of the credit fund loan made during FY 2023.

A.II Contribution to the SDGs

Soltec is committed to the principles included in the United Nations Global Compact, aligning its strategy and operations to the contribution of the goals included in the Sustainable Development Goals (SDG).

At Soltec, and given its business model and the sector in which it operates (renewable energy), year after year it sets specific objectives to contribute to the fulfilment of the SDGs where it can make a more direct impact (called priority SDGs), although without leaving aside the opportunities that arise to help achieve the goals of the rest of the 17 SDGs set by the 2030 Agenda.



Soltec's outstanding contributions to priority SDGs

SDG 7: AFFORDABLE AND CLEAN ENERGY

Guarantee access to affordable, safe, sustainable and modern energy

Soltec's strategic approach: The demand for energy is growing and access to it requires the energy transition towards a clean, safe, affordable and sustainable model that responds to climate challenges and inequalities. At Soltec they are convinced that the development of solar energy around the world in a sustainable way goes beyond producing renewable energy. They develop, innovate, design their products, build their projects and operate their plants with the ultimate goal of decarbonizing energy both through their own projects and the solutions they provide to maximize photovoltaic performance.

Direct contribution:

a. 230 MW in operation, 25 MW in construction and 247 MW in pre-construction.

b. Supply of 18 GW of solar trackers worldwide since the beginning of its operations.

c. Development of photovoltaic solar projects with a pipeline of 13 GW.

d. In 2023, 5,120 hours of training and awareness on renewable energies have been carried out in the communities where Soltec is present

SDG 8: DECENT WORK AND ECONOMIC GROWTH

Promote inclusive and sustainable economic growth, employment and decent work for all

Soltec's strategic approach: The projects carried out by Soltec generate a direct impact on the communities in which it operates, through the hiring and training of people from the local environment. Likewise, the company promotes Human and labor Rights in all its operations and value chain.

Direct contribution:

a. Creation of 1701 jobs at the end of fiscal year 2023.

b. Contribution to the local economies of the countries in which the company is present through the payment of 69,192 thousand euros in salaries to its employees. Expenditure of 483,478 thousand euros on purchases and contracts, stimulating the generation of employment in its suppliers.

c. Supplier approval process, endorsed by ISO 20400 on Sustainable Purchasing, where selection criteria linked to fair labor practices, the protection of human rights and sustainability management, among others, are applied.

SDG 9: INDUSTRY, INNOVATION AND INFRASTRUCTURE

Build resilient infrastructure, promote sustainable industrialization and foster innovation

Soltec's strategic approach: Innovation at Soltec is materialized in the launch of new, more economically and operationally efficient products, thanks to which it is positioned as a pioneering company in the market. Innovation has been an inherent part of Soltec since its beginnings.

Direct contribution:

a. New studies to improve the efficiency of the trackers: bifacial tracking algorithm, algorithm for protection against hail and study to minimize earth movement.

b. The company currently has 50 patents or developments with industrial property protection, these developments are present in 290 territories with intellectual property registrations.

c. Commissioning of the green hydrogen laboratory and start of activities.

d. Launch of new trackers that improve the economic and operational efficiency of existing technologies

SDG 13: CLIMATE ACTION

Adopt urgent measures to combat climate change and its effects

Soltec's strategic approach: Soltec has a sustainability master plan which includes actions such as promoting the use of sustainable transportation for employee transportation and guaranteeing the renewable origin of the energy consumed by the company.

Direct contribution:

a. Avoid the emission of 1,666,512 tons of CO2 in 2023 through the projects carried out.

b. Use of 100% renewable energy in our corporate offices

c. In the process of approving the company's Decarbonization Plan

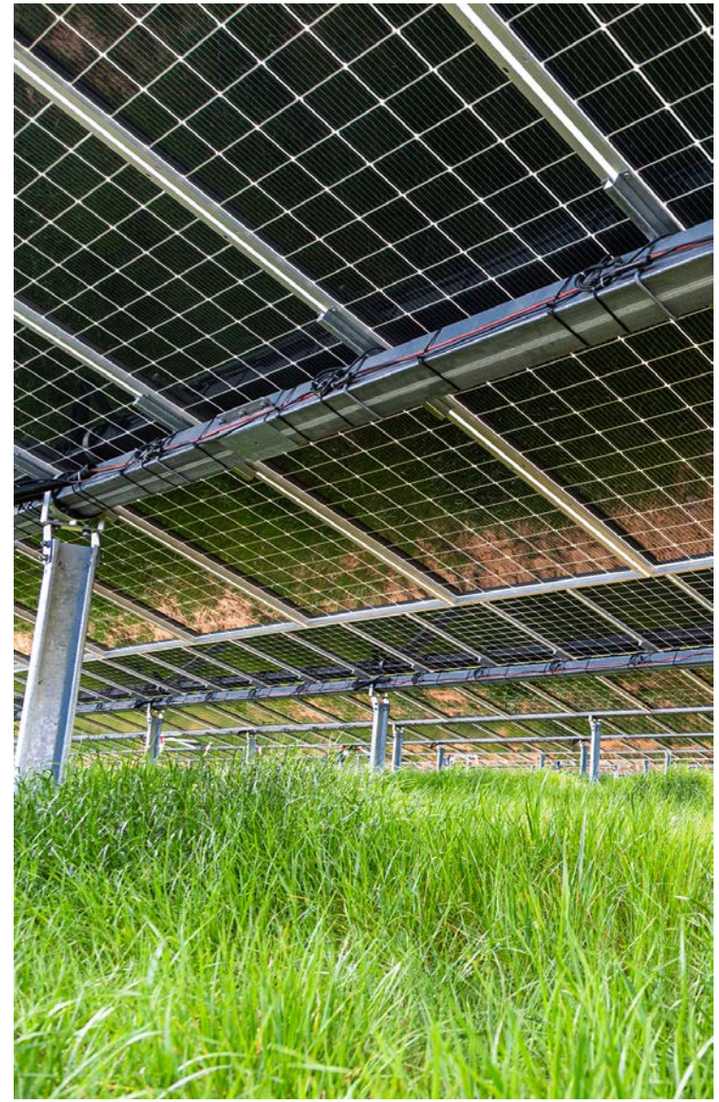
SDG 17: PARTNERSHIPS FOR THE GOALS

Revitalize the Global Alliance for Sustainable Development

Soltec's strategic approach: Soltec promotes external collaboration as a basic tool to multiply the positive impact of its activity.

Direct contribution:

a. Active participation in more than 20 sector associations, in addition to attendance at forums, conferences, fairs and events related to the industry.



A.III Sustainability indicators

Environment

Waste

The amount of hazardous waste, mainly oils, and non-hazardous waste, mainly plastic, paper and cardboard and wood, generated during fiscal years 2023 and 2022 is presented in the following table:

Tons	2023	2022
Hazardous	29	12
Non hazardous	1,433	2,178

Raw Materials

The main raw materials used during fiscal years 2023 and 2022 were the following:

Tons	2023	2022
Steel (1)	221,268	118,771
Aluminum	44	32

(1) The increase in sales directly impacts the increase in steel and aluminum consumption

Energy

The total electricity, diesel and fuel consumed during fiscal years 2023 and 2022 is presented in the following table:

	2023	2022
Electricity (Kwh)	875,827	683,579
Diesel (Litres)	1,734,355	2,335,057
Fuel (Litres)	216,957	228,082

The increase in electricity consumption and the decrease in diesel is mainly due to the fact that in 2023 there have been more projects with electricity consumption replacing the diesel-fueled generator sets from previous years. This fact is also reflected in scopes 1 and 2 of the carbon footprint.

Climate change

The emissions for fiscal year 2023 and 2022, calculated from Soltec's global energy consumption indicated in the "Energy" section, considering the energy emission factor applicable in each country in which the Company operates, for each type of energy consumption, have increased to:

	2023	2022
Scope 1 (1)	4,800	6,320
Scope 2	96	62

(1)The emission factor related to vehicles and machinery is used for diesel because its consumption comes mainly from machinery.



Our people

Employment

The total number and distribution of employees by country and nationality as of December 31, 2023 is as follows:

Number of employees per country			
		2023	2022
	Spain	560	718
	Chile	97	682
	Colombia	695	576
	Brazil	191	353
	Peru	9	131
	Mexico	58	81
	Portugal	—	64
	USA	56	39
	China	14	16
	Italy	18	15
	Australia	1	3
	Argentina	2	—
	TOTAL	**1,701**	**2,678**

Number of employees by nationality at the end of 2023	
Colombia	677
Spain	532
Brazil	198
Mexico	76
Chile	69
USA	34
Venezuela	23
Peru	16
China	15
Italy	15
Others	46
TOTAL	**1,701**

The total number and distribution of employees as of December 31, 2023 and 2022 by gender, age and professional classification is as follows:

Fiscal Year 2023

Number of employees						
	Men	Women	Total	<30	30-49	>49
Department Director	40	7	47	—	35	12
Manager	360	110	470	85	317	68
Technician	347	89	436	126	292	18
Administrative staff	19	32	51	13	38	—
Operator	593	104	697	295	318	84
TOTAL	**1,359**	**342**	**1,701**	**519**	**1,000**	**182**

Fiscal Year 2022

Number of employees						
	Men	Women	Total	<30	30-49	>49
Department Director	35	7	42	—	32	10
Manager	444	124	568	78	421	69
Technician	406	142	548	190	331	27
Administrative staff	43	59	102	44	57	1
Operator	1,261	157	1,418	567	674	177
TOTAL	**2,189**	**489**	**2,678**	**879**	**1,515**	**284**

The total number and distribution of employment contracts, by type of contract, gender, age and professional category on December 31, 2023 and 2022 is as follows:

Fiscal Year 2023

Number of employees						
	Men	Women	Total	<30	30-49	>49
Indefinite	1,064	253	1,317	395	780	142
Temporary	295	89	384	124	220	40
TOTAL	**1,359**	**342**	**1,701**	**519**	**1,000**	**182**

Fiscal Year 2022

Number of employees						
	Men	Women	Total	<30	30-49	>49
Indefinite	1,288	355	1,643	471	1,009	163
Temporary	901	134	1,035	408	506	121
TOTAL	**2,189**	**489**	**2,678**	**879**	**1,515**	**284**

Number of employees						
	Undefined		Temporary		Total	
	2023	2022	2023	2022	2023	2022
Department Director	44	42	3	—	47	42
Manager	368	515	102	51	470	568
Technician	332	432	104	116	436	548
Administrative staff	34	76	17	26	51	102
Operators	539	576	158	842	697	1,418
TOTAL	**1,317**	**1,641**	**384**	**1,035**	**1,701**	**2,678**

The annual average during the years ended December 31, 2023 and 2022 of indefinite and temporary contracts by gender, age and professional category is as follows:

In relative values

Fiscal Year 2023

Average number of contracts (%)						
	Men	Women	Total	<30	30-49	>49
Indefinite	58 %	13 %	71 %	22 %	41 %	8 %
Temporary	24 %	5 %	29 %	9 %	17 %	3 %
TOTAL	**82 %**	**18 %**	**100 %**	**19 %**	**37 %**	**7 %**

Fiscal Year 2022

Average number of contracts (%)						
	Men	Women	Total	<30	30-49	>49
Indefinite	45 %	12 %	57 %	20 %	32 %	5 %
Temporary	38 %	5 %	43 %	18 %	20 %	5 %
TOTAL	**83 %**	**17 %**	**100 %**	**38 %**	**52 %**	**10 %**

Fiscal Year 2023

Average number of contracts (%)			
	Undefined	Temporary	Total
Department Director	2 %	— %	3 %
Manager	17 %	5 %	28 %
Technician	15 %	6 %	26 %
Administrative	2 %	1 %	3 %
Operator	35 %	17 %	41 %
TOTAL	**71 %**	**29 %**	**100 %**

Fiscal Year 2022

Average number of contracts (%)			
	Undefined	Temporary	Total
Department Director	1 %	— %	1 %
Manager	13 %	2 %	15 %
Technician	11 %	4 %	15 %
Administrative	2 %	1 %	3 %
Operator	30 %	36 %	66 %
TOTAL	**57 %**	**43 %**	**100 %**

In absolute values

Fiscal Year 2023

Average number of contracts						
	Men	Women	Total	<30	30-49	>49
Indefinite	1,663	366	2,028	633	1,158	238
Temporary	676	145	821	264	474	83
TOTAL	**2,338**	**511**	**2,850**	**897**	**1,632**	**320**

Fiscal Year 2022

Average number of contracts						
	Men	Women	Total	<30	30-49	>49
Indefinite	1,874	508	2,382	791	1,372	219
Temporary	708	112	820	340	394	86
TOTAL	**2,582**	**620**	**3,202**	**1,131**	**1,766**	**305**

Fiscal Year 2023

Average number of contracts			
	Undefined	Temporary	Total
Department Director	51	3	54
Manager	490	148	638
Technician	441	159	601
Administrative	54	26	81
Operator	992	484	1,476
TOTAL	**2,028**	**821**	**2,850**

Fiscal Year 2022

Average number of contracts			
	Undefined	Temporary	Total
Department Director	43	0	43
Manager	581	40	621
Technician	476	87	563
Administrative	101	20	121
Operator	1.181	673	1.854
TOTAL	**2.382**	**820**	**3.202**

The total number of layoffs by gender, age and professional classification, during the years 2023 and 2022, is as follows:

Number of layoffs

	Men	Women	Total	<30	30-49	>49
2023	1,443	280	1,723	709	894	120
2022	723	208	931	383	483	65

Number of layoffs

	2023	2022
Department Director	5	3
Manager	224	82
Technician	257	69
Administrative staff	57	27
Operators	1,180	750
TOTAL	1,723	931

The average remunerations of the Company during the years 2023 and 2022 have been as follows, broken down by gender, age and professional category:

Euros

	Men	Women	Total	<30	30-49	>49
2023	18,214	18,014	17,654	16,789	18,765	17,034
2022	16,558	16,229	16,495	10,824	18,741	24,441

Euros

	2023	2022
Department Director	123,923	111,692
Manager	34,938	30,956
Technician	22,652	19,979
Administrative staff	14,289	12,351
Operators	7,254	8,653

During fiscal year 2023 and 2022, the directors of the Parent Company have accrued the following monetary income for all concepts (includes both income paid by the Parent Company and any other subsidiary company):

Thousands of euros

	2023	2022
Fixed and variable remuneration (*)	650	510

(*) 48 and 126 thousand euros, respectively, average remuneration for women and men directors in 2023 (55 and 48 thousand euros in 2022).

The remuneration of the members of Senior Management (two women and ten men in 2023 and two women and ten men in 2022), excluding those who have the status of member of the Board of Directors during the years 2023 and 2022, and which has been paid both by the Parent Company and by any other dependent company, is summarized:

Thousands of euros

	2023	2022
Salaries (*)	1,770	1,303

(*) 150 and 147 thousand euros, respectively, average remuneration for women and men in 2022 (103 and 110 thousand euros in 2022)

The pay gap by professional category obtained for the years 2023 and 2022 is as follows:

Percentage

	2023	2022
Department Director	7%	10%
Manager	(4)%	(4)%
Technician	(18)%	9%
Administrative staff	39%	29%
Operators	(2)%	29%

The existing relationship between the minimum wage paid by Soltec and the minimum interprofessional wage during the years 2023 and 2022 is greater than one unit for Spain, with the Company committing, in the rest of the subsidiaries, to respect the local regulations in force both at the level of agreements or agreements linked to the establishment of a local minimum wage.

Work organization

The annual average during the years ended December 31, 2023 and 2022 of full- and part-time employees by gender, age and professional category is as follows:

In relative values

Fiscal Year 2023

Annual average number of employees

	Men	Women	Total	<30	30-49	>49
Full time	82 %	17 %	99 %	31 %	57 %	11 %
Part time	— %	— %	1 %	— %	— %	— %
TOTAL	**82 %**	**18 %**	**100 %**	**31 %**	**57 %**	**11 %**

Annual average employees (%)

	Complete	Partial	Total
Department Director	2 %	— %	2 %
Manager	22 %	— %	22 %
Technician	21 %	— %	21 %
Administrative staff	3 %	— %	3 %
Operator	52 %	— %	52 %
TOTAL	**99 %**	**1 %**	**100 %**

Fiscal Year 2022

Annual average number of employees

	Men	Women	Total	<30	30-49	>49
Full time	83 %	16 %	99 %	37 %	52 %	10 %
Part time	1 %	— %	1 %	— %	1 %	— %
TOTAL	**84 %**	**16 %**	**100 %**	**37 %**	**53 %**	**10 %**

Annual average employees (%)

	Complete	Partial	Total
Department Director	1 %	— %	1 %
Manager	12 %	— %	15 %
Technician	12 %	— %	15 %
Administrative staff	7 %	— %	3 %
Operator	67 %	1 %	66 %
TOTAL	**0.99**	**1 %**	**100 %**

In absolute values

Fiscal Year 2023

Annual average number of employees

	Men	Women	Total	<30	30-49	>49
Full time	2575	609	3.184	1.124	1.756	304
Part time	7	11	18	7	10	1
TOTAL	**2.582**	**620**	**3.202**	**1.131**	**1.766**	**305**

Annual average employees

	Complete	Partial	Total
Department Director	54	—	54
Manager	633	5	638
Technician	594	7	601
Administrative	76	5	81
Operator	1,473	2	1,476
TOTAL	**2,831**	**19**	**2,850**

Fiscal Year 2022

Annual average number of employees

	Men	Women	Total	<30	30-49	>49
Full time	2575	609	3.184	1.124	1.756	304
Part time	7	11	18	7	10	1
TOTAL	**2.582**	**620**	**3.202**	**1.131**	**1.766**	**305**

Annual average employees (%)

	Complete	Partial	Total
Department Director	43	—	43
Manager	617	4	621
Technician	557	6	563
Administrative	115	6	121
Operator	1,853	1	1,854
TOTAL	**3,170**	**17**	**3,202**

The number of employees who have enjoyed parental leave during fiscal years 2022 and 2021 is as follows:

Number of employees

	2023	2022
Men	39	52
Women	13	9
Total	52	61

The total number of hours of absenteeism during fiscal years 2023 and 2022 is as follows:

	Absenteeism hours	% of total hours
2023	61,872	4%
2022	155,342	2%

Health and safety

The main safety and health-related indices during 2023 and 2022 are as follows:

	2023			2022		
	Men	Women	Total	Men	Women	Total
Occupational accident frequency rate (1)	0.99	0	**0.99**	0.84	0	**0.84**
Severity rate of accidents at work (2)	0.06	0	**0.06**	0.05	0	**0.05**
Number of accidents at work (3)	4	0	**4**	5	0	**5**
Number of fatalities	0	0	**0**	0	0	**0**
Number of occupational diseases (4)	0	0	**0**	0	0	**0**

1 Number of lost-time accidents per million hours worked (all accidents were classified as low or minor in 2023).

2 Number of days not worked due to accidents that occurred during working hours, per thousand hours worked (during the 2023 financial year, all accidents have been classified as low or minor).

3 All accidents at work have been classified as low level or minor.

4 A disease contracted as a result of work carried out as an employee or self-employed person in the activities specified in the Occupational Diseases table.

Labour relations

The percentages of coverage of collective agreements for the most relevant geographical areas in 2023 and 2022 are as follows:

% coverage

	2023	2022
Spain	100	100
Mexico	0	25
Brazil	100	100

*The rest of the countries are subject to current labour regulations.

Training

The training hours provided by professional category and geographical area in 2023 and 2022 are as follows:

Hours

	2023	2022
Department Director	4,610	2,187
Manager	14,371	6,384
Technician	14,774	5,838
Administrative staff	218	574
Operator	19,522	41,114
TOTAL	**53,495**	**56,098**

% of total hours

	2023	2022
Brazil	10 %	45 %
Spain	64 %	28 %
Chile	1 %	20 %
Mexico	9 %	— %
Rest	17 %	7 %

Accessibility

The distribution of people with disabilities by professional category in 2023 and 2022 is as follows:

Number of employees

	2023	2022
Manager	2	2
Technician	1	4
Administrative staff	4	0
Operator	6	8
TOTAL	**13**	**14**



Tax information

The distribution by country of the results and taxes on profits paid during the years 2023 and 2022 are as follows:

Fiscal Year 2023

Thousands of euros

	Profit / (loss) before tax	Profit / (loss) after tax	Taxes accrued	Taxes paid (collected)	Subsidies received
Spain	76	5,294	(5,219)	431	543
Brazil	(8,795)	(7,620)	(1,175)	892	—
Mexico	(491)	(7)	(484)	183	—
Chile	(12,404)	(12,844)	441	12	—
Argentina	(1,015)	(1,015)			—
Peru	(2,383)	(2,349)	(34)		—
USA	(5,045)	(3,109)	(1,936)		—
Colombia	(2,152)	(1,533)	(619)	787	
Italy	(456)	(370)	(87)	86	—
Others	747	108	639	61	—
TOTAL	**(31,919)**	**(23,445)**	**(8,473)**	**2,452**	**543**

Fiscal Year 2022

Thousands of euros

	Profit / (loss) before tax	Profit / (loss) after tax	Taxes accrued	Taxes paid (collected)	Subsidies received
Spain	21,718	20,014	1,703	969	567
Brazil	(5,217)	(6,439)	1,222	1,222	—
Mexico	(1,034)	(1,623)	589	196	—
Chile	(3,797)	(3,756)	(42)	—	—
Argentina	(483)	(483)	—	—	—
Peru	(396)	(374)	(22)	—	—
USA	3,134	1,853	1,281	357	—
Italy	(870)	(428)	(442)	—	—
Others	5,024	4,298	726	662	—
TOTAL	**18,078**	**13,062**	**5,016**	**3,406**	**567**

A.IV - Taxonomy Indicators

Table 1: Proportion of revenues coming from products or services associated with economic activities that comply with the taxonomy – disclosure corresponding to the year 2023

Financial year		2023		Substantial contribution criteria						Criteria for absence of significant harm ("Does not cause significant harm")									
Economic activities	Codes	Turnover	Proportion of turnover, year 2023	Climate change mitigation	Climate change adaptation	Water and marine resources	Circular economy	Pollution	Biodiversity and ecosystems	Climate change mitigation	Climate change adaptation	Water and marine resources	Circular economy	Pollution	Biodiversity and ecosystems	Minimum guarantees	Proportion of turnover that conforms to the taxonomy (A.1) or eligible according to the taxonomy (A.2), year 2022	Facilitating activity category	Transition activity category
Text		Mn Euros	%	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	F	T
A. ELIGIBLE ACTIVITIES ACCORDING TO THE TAXONOMY																			
A.1. Environmentally sustainable activities (that conform to the taxonomy)																			
Manufacturing of renewable energy technologies	CCM 3.1	227.4	57.6%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	71.7%	F	
Generation of electricity through solar photovoltaic technology	CCM 4.1	19.0	4.8%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	2.0%		
Installation, maintenance and repair of renewable energy technologies	CCM 7.6	146.1	37.0%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	26.1%	F	
Turnover from environmentally sustainable activities (that conform to the taxonomy) (A.1)		**392.5**	**99.4%**	**99.4%**	**0,0%**	**0,0%**	**0,0%**	**0,0%**	**0,0%**	Y	Y	Y	Y	Y	Y	Y	**99.8%**		
Of which: facilitators		373.5	95,2% (1)	0,0%	0,0%	0,0%	0,0%	0,0%	0,0%	Y	Y	Y	Y	Y	Y	Y	26.1%	F	
Of which: transitional		0.0	0,0%							Y	Y	Y	Y	Y	Y	Y	0.00		T
A.2 Activities eligible according to the taxonomy, but not environmentally sustainable (activities that do not conform to the taxonomy)																			
				EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL										
Turnover from activities eligible according to the taxonomy, but not environmentally sustainable (activities that do not comply with the taxonomy) (A.2)		**0,0 €**	**0,0%**	**N/EL**	**N/EL**	**N/EL**	**N/EL**	**N/EL**	**N/EL**								**0,0%**		
A. Turnover of eligible activities according to the taxonomy (A.1+A.2)		373.5	99.4%	99.4%	0,0%	0,0%	0,0%	0,0%	0,0%								99,8%		
B. ACTIVITIES NOT ELIGIBLE ACCORDING TO THE TAXONOMY																			
Turnover from non-eligible activities according to taxonomy		2.3	0.6%																
TOTAL		394.8	100%																

(1) Facilitators environmental activities in relation to the turnover of sustainable environmental activities (A1)

Table 2: Proportion of revenues/total revenues that conforms to the taxonomy by objective and proportion of revenues/total revenues eligible according to taxonomy by objective (subscript c Template Annex II Delegated Regulation 2023/2486

	Proportion of revenues/total revenues	
	Meeting the taxonomy by objective	Eligible based on taxonomy by objective
CCM	99.4%	99.4%
CCA	0,0 %	0,0 %
WTR	0,0 %	0,0 %
EC	0,0 %	0,0 %
PPC	0,0 %	0,0 %
BIO	0,0 %	0,0 %

Table 3: Proportion of CapEx from products or services associated with economic activities that comply with the taxonomy – disclosure corresponding to the year 2023

Financial year		2023		Substantial contribution criteria						Criteria for absence of significant harm ("Does not cause significant harm")									
Economic activities	Codes	CAPEX	Proportion of CapEx, year 2023	Climate change mitigation	Climate change adaptation	Water and marine resources	Circular economy	Pollution	Biodiversity and ecosystems	Climate change mitigation	Climate change adaptation	Water and marine resources	Circular economy	Pollution	Biodiversity and ecosystems	Minimum guarantees	Proportion of CapEx that conforms to the taxonomy (A.1) or eligible according to the taxonomy (A.2), year 2022	Facilitating activity category	Transition activity category
Text		Mn Euros	%	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	F	T
A. ELIGIBLE ACTIVITIES ACCORDING TO THE TAXONOMY																			
A.1. Environmentally sustainable activities (that conform to the taxonomy)																			
Manufacturing of renewable energy technologies	CCM 3.1	2.7	11.9%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	71.7%	F	
Generation of electricity through solar photovoltaic technology	CCM 4.1	15.7	70.0%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	2.0%		
Installation, maintenance and repair of renewable energy technologies	CCM 7.6	2.1	9.2%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	26.1%	F	
CAPEX of environmentally sustainable activities (that conform to the taxonomy) (A.1)		**20.5**	**91.1%**	**91.1%**	**0,0%**	**0,0%**	**0,0%**	**0,0%**	**0,0%**	Y	Y	Y	Y	Y	Y	Y	**99.8%**		
Of which: facilitators		4.7	23,2% (1)	23.2%	0,0%	0,0%	0,0%	0,0%	0,0%	Y	Y	Y	Y	Y	Y	Y	96.8%	F	
Of which: transitional		0.0	0,0 %							Y	Y	Y	Y	Y	Y	Y	0.0%		T
A.2 Activities eligible according to the taxonomy, but not environmentally sustainable (activities that do not conform to the taxonomy)																			
				EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL										
CAPEX of activities eligible according to the taxonomy, but not environmentally sustainable (activities that do not conform to the taxonomy) (A.2)		**0,0 €**	**0,0%**	**N/EL**	**N/EL**	**N/EL**	**N/EL**	**N/EL**	**N/EL**								**0,0%**		
A. CAPEX of eligible activities according to the taxonomy (A.1+A.2)		20.5	91.1%	91.1%	0,0%	0,0%	0,0%	0,0%	0,0%								99,8%		
B. ACTIVITIES NOT ELIGIBLE ACCORDING TO THE TAXONOMY																			
CAPEX of non-eligible activities according to the taxonomy		2.0	8.9%																
TOTAL		22.5	100%																

(1) Facilitators environmental activities in relation to the turnover of sustainable environmental activities (A1)

Table 4: Proportion of total CapEx/CapEx that conforms to the taxonomy by objective and proportion of total CapEx/CapEx eligible according to taxonomy by objective (subindex c Template Annex II Delegated Regulation 2023/2486)

	Ratio of CapEx/total CapEx	
	Meeting the taxonomy by objective	Eligible based on taxonomy by objective
CCM	91.1%	91.1%
CCA	0,0 %	0,0 %
WTR	0,0 %	0,0 %
EC	0,0 %	0,0 %
PPC	0,0 %	0,0 %
BIO	0,0 %	0,0 %

Table 5: Proportion of OpEx coming from products or services associated with economic activities that comply with the taxonomy – disclosure corresponding to the year 2023

Financial year		2023		Substantial contribution criteria						Criteria for absence of significant harm ("Does not cause significant harm")									
Economic activities	Codes	OPEX	Proportion of OpEx, year 2023	Climate change mitigation	Climate change adaptation	Water and marine resources	Circular economy	Pollution	Biodiversity and ecosystems	Climate change mitigation	Climate change adaptation	Water and marine resources	Circular economy	Pollution	Biodiversity and ecosystems	Minimum guarantees	Proportion of CapEx that conforms to the taxonomy (A.1) or eligible according to the taxonomy (A.2), year 2022	Facilitating activity category	Transition activity category
Text		Mn Euros	%	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y; N; N/EL	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	F	T
A. ELIGIBLE ACTIVITIES ACCORDING TO THE TAXONOMY																			
A.1. Environmentally sustainable activities (that conform to the taxonomy)																			
Manufacturing of renewable energy technologies	CCM 3.1	0.8	3.46%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	71.7%	F	
Generation of electricity through solar photovoltaic technology	CCM 4.1	0.01	0.06%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	2.0%		
Installation, maintenance and repair of renewable energy technologies	CCM 7.6	16.4	73.08%	Y	N/EL	N/EL	N/EL	N/EL	N/EL	Y	Y	Y	Y	Y	Y	Y	26.1%	F	
OPEX of environmentally sustainable activities (that conform to the taxonomy) (A.1)		**17.2**	**76.6%**	**76.6%**	**0,0%**	**0,0%**	**0,0%**	**0,0%**	**0,0%**	Y	Y	Y	Y	Y	Y	Y	**99.8%**		
Of which: facilitators		17.2	100,0% (1)	73.1%	0,0%	0,0%	0,0%	0,0%	0,0%	Y	Y	Y	Y	Y	Y	Y	96.8%	F	
Of which: transitional		0.0	0,0%							Y	Y	Y	Y	Y	Y	Y	0.00%		T
A.2 Activities eligible according to the taxonomy, but not environmentally sustainable (activities that do not conform to the taxonomy)																			
				EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL	EL; N/EL										
OPEX of activities eligible according to the taxonomy, but not environmentally sustainable (activities that do not conform to the taxonomy) (A.2)		**0,0 €**	**0,0%**	**N/EL**	**N/EL**	**N/EL**	**N/EL**	**N/EL**	**N/EL**								0,00%		
A. OPEX of eligible activities according to the taxonomy (A.1+A.2)		17.2	76.6%	76.6%	0,0%	0,0%	0,0%	0,0%	0,0%								99,8%		
B. ACTIVITIES NOT ELIGIBLE ACCORDING TO THE TAXONOMY																			
OPEX of activities not eligible according to the taxonomy		5.3	23.40%																
TOTAL		22.5	100%																

(1) Facilitators environmental activities in relation to the turnover of sustainable environmental activities (A1)

Table 6: Proportion of total OpEx/OpEx that conforms to the taxonomy by objective and proportion of total OpEx/OpEx eligible according to taxonomy by objective (subindex c Template Annex II Delegated Regulation 2023/2486)

	Ratio of OpEx/Total OpEx	
	Meeting the taxonomy by objective	eligible based on taxonomy by objective
CCM	76.6%	76.6%
CCA	0,0 %	0,0 %
WTR	0,0 %	0,0 %
EC	0,0 %	0,0 %
PPC	0,0 %	0,0 %
BIO	0,0 %	0,0 %

AV. INDEX OF CONTENTS REQUIRED BY LAW 11/2018, OF DECEMBER 28, ON NON-FINANCIAL INFORMATION AND DIVERSITY

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Business model	**Business model description**	Brief description of the business model, which will include its business environment, its organization and structure, the markets in which it operates, its objectives and strategies, and the main factors and trends that may affect its future evolution.	GRI 2-1 Organization details GRI 2-2 Entities included in the organization's sustainability reporting GRI 2-6 Activities, value chain and other business relationships GRI 2-9 Governance structure and composition GRI 2-13 Delegation of responsibility for managing impacts GRI 2-23 Strategies, policies and practices GRI 2-29 Approach to stakeholder engagement GRI 3-1 Process to determine materiality GRI 3-2 List of material topics	About this report (p. 5) 1.3 A unique business model (pages 14 and 15) 2.2 Materiality analysis (pages 21 to 26) 2.4 Our businesses (pages 28 to 43) 5.5 Commitment to the client (pages 133 to 135) 5.6 Sustainable supply chain management (pages 136 to 142)
Information on environmental issues	**Policies**	Policies that apply, which include the due diligence procedures applied for identification, evaluation, prevention and mitigation of significant risks and impacts, and verification and control, as well as the measures that have been adopted.	GRI 2-23 Strategies, policies and practices GRI 2-24 Embedding policy commitments	2.6 Sustainability management (pages 57 to 61) 4.1 Environmental commitment (pages 102 to 104)
Information on environmental issues	**Main risks**	Main risks related to those issues linked to the activities, including, where relevant and proportionate, your business relationships, products or services that may have negative effects in those areas, and how you manage those risks, explaining the procedures used to detect and evaluate them. in accordance with the national, European or international reference frameworks for each subject. Information on the impacts that have been detected must be included, offering a breakdown of them, particularly on the main risks in the short, medium and long term.	GRI 207-2 Tax governance, control and risk management	3.4 Risk management (pages 86 to 100)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on environmental issues	**Environmental Management**	Current and foreseeable effects of the company's activities on the environment and, where applicable, on health and safety	GRI 2-23 Strategies, policies and practices	2.6 Sustainability management (pages 57 to 61) 4.1 Environmental commitment (page 104)
		Environmental evaluation or certification procedures	GRI 2-23 Strategies, policies and practices	4.1 Environmental commitment (page 104)
		Resources dedicated to the prevention of environmental risks	GRI 2-23 Strategies, policies and practices	4.1 Environmental commitment (page 104)
		Application of the precautionary principle	GRI 2-23 Strategies, policies and practices	4.1 Environmental commitment (page 104)
		Provisions and guarantees for environmental risks	GRI 2-27 Compliance with laws and regulations	4.1 Environmental commitment (page 104) The Group does not have significant provisions and guarantees for environmental risks
Information on environmental issues	**Pollution**	Measures to prevent, reduce or remediate carbon emissions that seriously affect the environment, taking into account any form of activity-specific air pollution, including noise and light pollution	GRI 305-5 Reduction of GHG emissions	4.2 Carbon footprint (pages 105 to 109) In relation to light pollution, derived from the company's activity, there are no effects in this sense.
	Circular Economy and waste prevention and management	Prevention measures, recycling, reuse, other forms of recovery and waste disposal. Actions to combat food waste.	GRI 301-1 Material consumption by weight or volume GRI 301-2 Recycled input materials used GRI 301-3 Recovered packaging products and materials GRI 306-2 Waste by type and disposal method GRI 306-4 Transportation of hazardous waste	4.3 Responsible use of resources and circular economy (pages 110 to 112) A.III Sustainability indicators (page 174) Due to Soltec's business model, food waste is not a material issue for the organization.

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on environmental issues	**Sustainable use of resources**	Water consumption and water supply according to local limitations	GRI 303-1 Interaction with water as a shared resource GRI 303-2 Management of water discharge-related impacts GRI 303-3 Water withdrawal GRI 303-5 Water consumption GRI 303-4 Water discharge	4.3 Responsible use of resources and circular economy (page 112) This aspect is not considered material since water consumption is mainly for human use, with no water being used in the manufacturing process.
		Consumption of raw materials and the measures taken to improve the efficiency of their use	GRI 3-3 Management of material aspects (with a view to GRI 300) GRI 301-1 Materials used by weight or volume	4.3 Responsible use of resources and circular economy (pages 110 to 112) A.III Sustainability indicators (page 174)
		Energy: Consumption, direct and indirect; Measures taken to improve energy efficiency, Use of renewable energy	GRI 3-3 Management of material topics (with a view to GRI 302 Energy) GRI 302-1 Energy consumption within the organization (fuel from renewable and non-renewable sources) GRI 302-2 Energy consumption outside the organization GRI 302-4 Reduction of energy consumption	4.1 Environmental commitment (pages 102 and 103) 4.2 Carbon footprint (page 109) A.III Sustainability indicators (page 174)
Information on environmental issues	**Climate change**	Emissions of greenhouse gases	GRI 305-1 Direct GHG emissions (scope 1) GRI 305-2 Energy indirect GHG emissions (scope 2)	4.1 Environmental commitment (page 102) 4.2 Carbon footprint (pages 105 to 109) A.III Sustainability indicators (page 174)
		The measures adopted to adapt to the consequences of Climate Change	GRI 3-3 Management of material topics (with a view to GRI 300) GRI 305-5 Reduction of GHG emissions GRI 304-2 Significant impacts of activities, products and services on biodiversity	3.4 Risk management (pages 87 and 94 to 97)
Information on environmental issues	**Climate change**	Reduction goals voluntarily established in the medium and long term to reduce GHG emissions and means implemented to this end.	GRI 305-5 Reduction of GHG emissions	2.6 Sustainability management (page 59) 4.1 Environmental commitment (page 103)
	Protection of biodiversity	Measures taken to preserve or restore biodiversity and impacts caused by actions or operations in protected areas	GRI 304-2 Significant impacts of activities, products and services on biodiversity GRI 304-3 Habitats protected or restored	4.4 Protection of biodiversity (page 113)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on social and personnel issues	**Policies**	Policies applied by the company, which include the due diligence procedures applied for identification, evaluation, prevention and mitigation of significant risks and impacts, and verification and control, as well as the measures that have been adopted.	GRI 2-23 Policy commitments GRI 2-24 Embedding policy commitments	2.6 Sustainability management (pages 57 to 61) 3.2 Ethics and integrity (pages 75 to 81) 5.3 People first (pages 119 to 131) 5.4 Safety and health of workers (page 132)
Information on social and personnel issues	**Main risks**	Main risks related to these issues linked to the company's activities, including, where relevant and proportionate, its commercial relationships, products or services that may have negative effects in these areas, and how the company manages these risks, explaining the procedures used to detect and evaluate them in accordance with the national, European or international reference frameworks for each subject. Information on the impacts that have been detected must be included, offering a breakdown of them, particularly on the main risks in the short, medium and long term.	GRI 207-2 Tax governance, control and risk management	3.4 Risk management (pages 93 to 100)
Information on social and personnel issues	**Employment**	Total number and distribution of employees by gender, age, country and professional classification	GRI 2-7 Employees GRI 405-1 Diversity of governing bodies and employees GRI 401-1 New employees hires and employee turnover	5.3 People first (pages 119 to 121 and 125) A.III Sustainability indicators (pages 175 to 181)
		Total number and distribution of employment contract types	GRI 2-7 Employees	5.3 People first (pages 120 and 121) A.III Sustainability indicators (page 176)
Information on social and personnel issues	**Employment**	Annual average of permanent, temporary and part-time contracts by gender, age and professional classification	GRI 2-7 Employees Total number of contract employees (indefinite/temporary and full/partial) by gender and region, average age and professional classification.	A.III Sustainability indicators (page 177)
		Number of dismissals by gender, age and professional classification	GRI 401-1 New employees hires and employee turnover	5.3 People first (p. 120)
			Number of dismissals by professional classification	A.III Sustainability indicators (page 178)
		Average salaries and their evolution disaggregated by gender, age and professional classification or equal value	GRI 405-2 Ratio between basic salary and remuneration of women and men Average remuneration by gender, age and professional classification and its evolution. For its calculation, the total salary receipts in cash and remuneration in kind must be taken into account, so the benefits referred to in GRI 401-2 must be taken into account for the calculation.	5.3 People first (p. 124) A.III Sustainability indicators (page 178)
		Wage gap	GRI 405-2 Ratio between basic salary and remuneration of women and men GRI 202-1 Ratio of the standard initial category salary by gender compared to the local minimum wage (this indicator is used, since as one advances in the professional career, various factors may influence the definition of each person's remuneration) . GRI 405-2 Ratio between basic salary and remuneration of women and men. *OECD: The gender pay gap is defined as the difference between the average earnings of men and women in relation to the average earnings of men	5.3 People first (p. 124) A.III Sustainability indicators (page 178)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on social and personnel issues	**Employment**	The average remuneration of directors and executives, including variable remuneration, per diems, compensation, payment to long-term savings pension systems and any other perception disaggregated by gender.	GRI 2-19 Remuneration policies. GRI 201-3 Obligations derived from social benefit plans and other pension plans. Information disaggregated by gender.	3.1 Corporate Governance (pages 73 and 74) A.III Sustainability indicators (Page 178)
Information on social and personnel issues	**Employment**	Implementation of work disconnection measures	GRI 3-3 Management of material topics (with a view to GRI 300)	5.3 People first (p. 130) Soltec, in its human resources policy, recognizes the right of its employees to digital disconnection in the workplace so that, outside of legal or conventionally established work time, their rest time, permits and vacations are respected, as well as your personal and family privacy
Information on social and personnel issues	**Employment**	Employees with disabilities	GRI 405-1 Diversity of governing bodies and employees	5.3 People first (p. 123) A.III Sustainability indicators (page 181)
	Work organization	Organization of working time	GRI 3-3 Management of material topics (with a view to GRI 300)	A.III Sustainability indicators (pages 121 and 130)
		Number of hours of absenteeism	Internal day record	A.III Sustainability indicators (page 180)
		Measures aimed at facilitating the enjoyment of conciliation and promoting the co-responsible exercise of these by both parents	GRI 401-3 Parental leave Management approach to other conciliation measures	5.3 People first (p. 130)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on social and personnel issues	**Health and safety**	Health and safety conditions at work	GRI 403-1 Occupational health and safety management system GRI 403-2 Hazard identification, risk assessment and incident investigation GRI 403-3 Occupational health services GRI 403-4 Occupational health and safety issues addressed in formal agreements with the legal representation of workers GRI 403-5 Training of workers on health and safety at work GRI 403-6 Promotion of worker health GRI 403-7 Prevention and mitigation of impacts on the health and safety of workers directly linked to business relationships GRI 403-8 Coverage of the occupational health and safety management system	5.4 Health and Safety of workers (page 132)
		Work accidents (frequency and severity) disaggregated by gender	GRI 403- 9 Injuries due to work accidents	A.III Sustainability indicators (page 180)
		Occupational diseases (frequency and severity) disaggregated by gender	GRI 403-10 Occupational ailments and diseases	A.III Sustainability indicators (page 180)
Information on social and personnel issues	**Social relationships**	Organization of social dialogue, including procedures for informing, consulting and negotiating with staff	GRI 2-29 Approach to stakeholder participation (relating to unions and collective bargaining) GRI 2-16 Communication of critical concerns GRI 2-26 Mechanisms to seek advice and raise concerns	5.1 Relationship model with stakeholders (page 116) 5.3 People first (pages 121 and 131)
		Percentage of employees covered by collective agreement by country	GRI 2-30 Collective bargaining agreements Percentage breakdown by country	5.3 People first (p. 121) A.III Sustainability indicators (page 181)
		Balance of collective agreements, particularly in the field of health and safety at work	GRI 403-4 Occupational health and safety issues addressed in formal agreements with the legal representation of workers GRI 2-30 Collective bargaining agreements	5.3 People first (p. 121) 5.4 Health and safety of workers (page 132) A.III Sustainability indicators (page 181)
		Mechanisms and procedures that the company has to promote the involvement of workers in the management of the company, in terms of information, consultation and participation	GRI 2-29 Approach to stakeholder engagement	5.1 Relationship model with stakeholders (page 116) 5.3 People first (p. 131)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on social and personnel issues	**Training**	Policies implemented in the field of training	GRI 404-2 Programs to improve employee skills and programs	5.3 People first (pages 126 to 128)
		Total number of training hours by professional categories	Total hours of training.	5.3 People first (p. 128) A.III Sustainability indicators (page 181)
	Accessibility	Universal accessibility for people with disabilities	GRI 3-3 Management of material aspects (with a view to GRI 405 Diversity and equal opportunities and GRI 406 Non-discrimination)	5.3 People first (p. 129)
Information on social and personnel issues	**Equality**	Measures adopted to promote equal treatment and opportunities between men and women	GRI 3-3 Management of material aspects (with a view to GRI 405 Diversity and equal opportunities) GRI 405-1 Diversity of governing bodies and employees	5.3 People first (pages 123 to 125)
Information on social and personnel issues	**Equality**	Equality plans. Measures taken to promote employment, protocols against sexual and gender-based harassment	GRI 3-3 Management of material aspects (with a view to GRI 405 Diversity and equal opportunities and GRI 406 Non-discrimination)	5.3 People first (p. 123)
		The integration and universal accessibility of people with disabilities	GRI 3-3 Management of material aspects (with a view to GRI 405 Diversity and equal opportunities and GRI 406 Non-discrimination)	5.3 People first (p. 129)
Information on social and personnel issues	**Equality**	Policy against all types of discrimination and, where applicable, diversity management	GRI 3-3 Management of material aspects (with a view to GRI 405 Diversity and equal opportunities and GRI 406 Non-discrimination) GRI 406-1 Cases of discrimination and corrective actions taken	5.3 People first (pages 123 and 126 to 128)
Information on respect for human rights	**Policies and risks**	Policies applied by the company and main risks, which include, among other aspects, the due diligence procedures applied for identification, evaluation, prevention and mitigation of significant risks and impacts, and verification and control, as well as the measures that have been adopted.		5.2 Human Rights (pages 117 and 118)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information on respect for human rights	**Human rights**	Application of due diligence procedures in human rights	GRI 3-3 Management of material aspects (with a view to GRI 412 human rights evaluation) GRI 2-23 Strategies, policies and practices	5.2 Human Rights (pages 117 and 118)
		Prevention of the risks of violation of human rights and, where appropriate, measures to mitigate, manage and repair possible abuses committed	GRI 2-27 Compliance with laws and regulations GRI 2-25 Processes to remedy negative impacts	3.2 Ethics and integrity (pages 75 and 76) 5.2 Human Rights (pages 117 and 118)
		Complaints for cases of human rights violations	GRI 2-27 Compliance with laws and regulations GRI 2-25 Processes to remedy negative impacts GRI 406-1 Cases of discrimination and corrective actions taken	3.2 Ethics and integrity (pages 75 and 76) 5.2 Human Rights (pages 117 and 118)
		Promotion and compliance with the provisions of the fundamental ILO Conventions related to respect for freedom of association and the right to collective bargaining, the elimination of discrimination in employment and occupation, the elimination of forced or compulsory labour and the effective abolition of child labour	GRI 2-27 Compliance with laws and regulations GRI 2-23 Strategies, policies and practices	5.2 Human Rights (pages 117 and 118)
Information relating to the fight against corruption and bribery	**Policies**	Policies applied by the company, which include the due diligence procedures applied for identification, evaluation, prevention and mitigation of significant risks and impacts, and verification and control, as well as the measures that have been adopted.	GRI 2-23 Policy commitments GRI 2-24 Embedding policy commitments	2.6 Sustainability management (page 61) 3.2 Ethics and integrity (pages 75 to 81)
Information relating to the fight against corruption and bribery	**Main risks**	Main risks related to these issues linked to the company's activities, including, where relevant and proportionate, its commercial relationships, products or services that may have negative effects in these areas, and how the company manages these risks, explaining the procedures used to detect and evaluate them in accordance with the national, European or international reference frameworks for each subject. Information on the impacts that have been detected must be included, offering a breakdown of them, particularly on the main risks in the short, medium and long term.	GRI 207-2 Tax governance, control and risk management	3.2 Ethics and integrity (pages 76 and 78) 3.4 Risk management (pages 86 and 100)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information relating to the fight against corruption and bribery	**Corruption and bribery**	Measures taken to prevent corruption and bribery	GRI 3-3 Management of material aspects (with a view to GRI 205 Anti-Corruption GRI 205-2 Communication and training on anti-corruption policies and procedures GRI 205-3 Confirmed incidents of corruption and measures taken GRI 2-27 Compliance with laws and regulations GRI 2-23 Strategies, policies and practices	3.3 Ethics and integrity (pages 75 to 79 and 81)
		Measures to combat money laundering	GRI 3-3 Management of material aspects (with a view to GRI 205 Anti-Corruption) GRI 2-27 Compliance with laws and regulations GRI 2-23 Strategies, policies and practices	3.3 Ethics and integrity (page 79)
	Corruption and bribery	Contributions to foundations and non-profit entities	GRI 201-1 Direct economic value generated and distributed	5.7 Commitment to society (page 143)
Information about the company	**Policies**	Policies applied by the company, which include the due diligence procedures applied for identification, evaluation, prevention and mitigation of significant risks and impacts, and verification and control, as well as the measures that have been adopted.	GRI 3-3 Management of material aspects GRI 207-2 Fiscal governance, control and risk management	5.5 Commitment to the client (page 133) 5.6 Sustainable supply chain management (pages 136 and 137) 5.7 Commitment to society (pages 143 to
Information about the company	**Main risks**	Main risks related to these issues linked to the company's activities, including, where relevant and proportionate, its commercial relationships, products or services that may have negative effects in these areas, and how the company manages these risks, explaining the procedures used to detect and evaluate them in accordance with the national, European or international reference frameworks for each subject. Information on the impacts that have been detected must be included, offering a breakdown of them, particularly on the main risks in the short, medium and long term.	GRI 3-3 Management of material aspects GRI 207-2 Fiscal governance, control and risk management	3.4 Risk management (pages 86 and 100)
Information about the company	**Company commitments to sustainable development**	Impact of the society's activity on employment and local development	GRI 2-6 Activities, value chain and other commercial relationships GRI 2-29 Approach to stakeholder engagement GRI 204-1 Proportion of spending on local suppliers	5.6 Sustainable supply chain management (p. 136) 5.7 Commitment to society (pages 143 to 147)
		Impact of the society's activity on local populations and the territory	GRI 413-1 Operations with local community participation, impact evaluations and development programs GRI 2-6 Activities, value chain and other commercial relationships GRI 2-29 Approach to stakeholder engagement	4.3 Responsible use of resources and circular economy (page 111) 5.7 Commitment to society (pages 143 to 147)

Contents of the Non-Financial Information Statement				
Contents of Law 11/2018 INF			**Standard used**	**Reference chapter**
Information about the company	**Company commitments to sustainable development**	Relationships maintained with the actors of the local communities and the modalities of dialogue with them	GRI 2-29 Approach to stakeholder participation (related to community)	5.1 Relationship model with interest groups (page 116) 5.7 Commitment to society (pages 143 to 147)
		Association and sponsorship actions	GRI 2-28 Member Associations	5.8 Sectoral presence (pages 148 to 149)
	Subcontracting and suppliers	Inclusion of social, gender equality and environmental issues in the purchasing policy	GRI 2-6 Activities, value chain and other business relationships GRI 2-24 Embedding policy commitments GRI 3-3 Management of material aspects (with a view to GRI 308 and GRI 414) GRI 204-1 Proportion of spending on local suppliers	5.6 Sustainable supply chain management (pages 136 to 142)
		Consideration in relationships with suppliers and subcontractors of their social and environmental responsibility	GRI 3-3 Management of material aspects (with a view to GRI 308 and GRI 414) GRI 2-6 Activities, value chain and other business relationships	5.6 Sustainable supply chain management (pages 136-142)
		Supervision and audit systems and their results	GRI 3-3 Management of material aspects GRI 2-6 Activities, value chain and other commercial relationships GRI 2-24 Incorporation of commitments and policies	5.6 Sustainable supply chain management (page 140)
Information about the company	**Consumers**	Measures for the health and safety of consumers	GRI 2-16 Communication of critical concerns GRI 3-3 Management of material aspects GRI 416-2 Non-compliance cases related to the health and safety impacts of product and service categories	5.5 Commitment to the client (pages 133 to 135)
		Complaint systems, complaints received and their resolution	GRI 2-25 Processes to remedy negative impacts	5.5 Commitment to the client (page 133)
	Tax information	Benefits obtained by country	GRI 207-1 Tax approach GRI 207-4 Country-by-country reporting GRI 207-2 Fiscal governance, control and risk management	A.III Sustainability indicators (page 182)
		Taxes on profits paid	GRI 207-1 Tax approach GRI 207-4 Country-by-country reporting	A.III Sustainability indicators (page 182)
		Public subsidies received	GRI 201-4 Financial assistance received from the government	A.III Sustainability indicators (page 182)

A.VI SASB TABLE

Sustainability Disclosure Topics and Accounting Parameters

Material theme	SASB code	Parameter/Metric	Soltec response
Energy management in manufacturing	**RR-ST-130a.1**	Total energy consumed (GJ) (electricity + fuels)	4.1 Environmental commitment (page 102) A.III Sustainability indicators (page 174)
		Percentage of electricity from the grid (over total energy consumption)	4.2 Carbon footprint (page 109)
		Percentage of renewables (over total energy consumption).	4.2 Carbon footprint (page 109)
Water management in manufacturing	**RR-ST-140a.1**	Total water extracted (m3)	4.1 Environmental commitment (page 102) 4.3 Responsible use of resources and circular economy (page 110)
		Total water consumed, percentage of each in regions with high or extremely high initial water stress (%)	The Company does not currently have this indicator. However, water consumption constitutes, among all environmental aspects, the one that has the lowest level of materiality for Soltec, given that it is not used directly for production (see 4.3 Responsible use of resources and circular economy (page 110)
	RR-ST-140a.2	Description of water management risks and analysis of strategies and practices to mitigate them	4.3 Responsible use of resources and circular economy (page 110)
Hazardous waste management	**RR-ST-150a.1**	Amount of hazardous waste generated (Tn), percentage recycled (%).	4.1 Commitment to the environment (page 102) A.III Sustainability indicators (page 174)
	RR-ST-150a.2	Total number and quantity of spill discharges, amount recovered	During 2023, no spills have been reported
Ecological impacts of project development	**RR-ST-160a.1**	Number and duration of project delays related to ecological impacts	During 2023 there have been no delays caused by ecological impacts.
	RR-ST-160a.2	Description of efforts made in developing solar energy system projects to address community and ecological impacts.	4.4 Protection of biodiversity (page 113)
Management of the integration of energy infrastructure and related regulations	**RR-ST-410a.1**	Description of the risks associated with the integration of solar energy into existing energy infrastructure and analysis of the efforts made to manage these risks.	Solar energy, like all renewable energies, is intermittent. The electrical system takes these intermittences into account and foresees in its models the generation that will be produced during the following hours and days. In addition, it foresees that other plants that are capable of regulating their production will compensate for the falls in production in renewable energy plants. In recent years, batteries have been integrated into the system that make it possible to compensate for hours with lower production of renewable energy. Their costs have dropped a lot in recent years and they are becoming more competitive. In addition, other renewable management systems such as hydraulic pumping or green hydrogen (produced with renewable energy) have the potential to regulate the intermittency of solar energy. In the future, these systems, combined with distributed generation, will form a very robust electrical system capable of facing the challenges of the system.

Material theme	SASB code	Parameter/Metric	Soltec response
Management of the integration of energy infrastructure and related regulations	**RR-ST-410a.2**	Description of risks and opportunities related to energy policy and their effect on the integration of solar energy into existing energy infrastructure.	Energy policy has a great impact on the electrical system and specifically on the implementation of renewable energies. States establish grid connection conditions, environmental requirements, and organize auctions that stabilize investments in this type of energy. The best thing is that the energy policy is long-term and stable. Subsidies are not required and auctions are becoming less necessary, as long as regulatory stability is guaranteed. Fortunately, the climate crisis and the Paris agreements, added to the economic crisis and the conflict in Ukraine, make it clear that renewables are part of the solution to the problem.
End of Product Life Management	**RR-ST-410b.1**	Percentage of products sold that are recyclable or reusable (%)	4.3 Responsible use of resources and circular economy (page 110)
	RR-ST-410b.2	Weight of the material recovered at the end of its useful life and percentage recycled (Tn, %)	Soltec has not yet needed to recover material due to the end of useful life
	RR-ST-410b.3	Percentage of products by income containing reportable substances according to IEC 62474, arsenic compounds, antimony compounds or beryllium compounds (%)	0% - The Company does not use substances reportable according to IEC 62474, arsenic compounds, antimony compounds or beryllium compounds
	RR-ST-410b.4	Description of the approach and strategy used to design products with a high recycling value	4.3 Responsible use of resources and circular economy (page 110) 5.5 Commitment to the client (page 133)
Materials supply	**RR-ST-440a.1**	Description of risk management associated with the use of critical materials	4.3 Responsible use of resources and circular economy (page 110) 3.4 Risk management (page 86, 97 y 98) 5.6 Sustainable supply chain management (p. 136 y 139)
	RR-ST-440a.2	Description of the management of environmental risks associated with the polysilicon supply chain	The Company does not use polysilicon in its production chain

INFORME ANUAL DE GOBIERNO CORPORATIVO DE LAS SOCIEDADES ANÓNIMAS COTIZADAS

DATOS IDENTIFICATIVOS DEL EMISOR

Fecha fin del ejercicio de referencia: 31/12/2023

CIF: A05556733

Denominación Social:

SOLTEC POWER HOLDINGS, S.A.

Domicilio social:

(MOLINA DE SEGURA MURCIA)

INFORME ANUAL DE GOBIERNO CORPORATIVO DE LAS SOCIEDADES ANÓNIMAS COTIZADAS

A. ESTRUCTURA DE LA PROPIEDAD

A.1. Complete el siguiente cuadro sobre el capital social y los derechos de voto atribuidos, incluidos, en su caso, los correspondientes a las acciones con voto por lealtad, a la fecha de cierre del ejercicio:

Indique si los estatutos de la sociedad contienen la previsión de voto doble por lealtad:

[ ] Sí
[√] No

Fecha de última modificación	Capital social (€)	Número de acciones	Número de derechos de voto
27/10/2020	22.846.679,25	91.386.717	91.386.717

Indique si existen distintas clases de acciones con diferentes derechos asociados:

[ ] Sí
[√] No

A.2. Detalle los titulares directos e indirectos de participaciones significativas a la fecha de cierre del ejercicio, incluidos los consejeros que tengan una participación significativa:

Nombre o denominación social del accionista	% derechos de voto atribuidos a las acciones		% derechos de voto a través de instrumentos financieros		% total de derechos de voto
	Directo	Indirecto	Directo	Indirecto	
DON JOSÉ FRANCISCO MORENO RIQUELME	0,00	42,41	0,00	0,00	42,41
DON RAÚL MORALES TORRES	0,01	19,99	0,00	0,00	20,00
FTIF-TEMPLETON GLOBAL CLIMATE CHANGE FUND	3,09	0,00	0,00	0,00	3,09

Detalle de la participación indirecta:

Nombre o denominación social del titular indirecto	Nombre o denominación social del titular directo	% derechos de voto atribuidos a las acciones	% derechos de voto a través de instrumentos financieros	% total de derechos de voto
Sin datos				

Indique los movimientos en la estructura accionarial más significativos acaecidos durante el ejercicio:

Movimientos más significativos
- INVESCO LTD. Modifica su "participación significativa" en la sociedad el 06/01/2023 a 2,846%, el 12/01/2023 a 2,848%, el 10/03/2023 a 3,320%, 19/06/2023 a 3,063%, 14/07/2023 a 3,048%, 14/07/2023 a 3,048%, 18/07/2023 a 3,047%, 19/07/2023 a 3,047%, 20/07/2023 a 3,052%, 02/08/2023 a 2,832%, 04/08/2023 a 1,992%, 18/09/2023 a 1,244%, 20/09/2023 a 1,244%, 03/10/2023 a 1,247%, 16/10/2023 a 1,267% y 01/12/2023 a 1,242%. - INVESCO LTD. Venta de acciones por debajo del umbral de "participación significativa" en la sociedad 19/12/2023 al 0,000% - MORENO RIQUELME, JOSÉ FRANCISCO. Modifica su "participación significativa" en la sociedad el 23/05/2023 al 42,406%. - MORALES TORRES, RAÚL. Modifica su "participación significativa" en la sociedad el 19/12/2023 al 20,000%.

A.3. Detalle, cualquiera que sea el porcentaje, la participación al cierre del ejercicio de los miembros del consejo de administración que sean titulares de derechos de voto atribuidos a acciones de la sociedad o a través de instrumentos financieros, excluidos los consejeros que se hayan identificado en el apartado A.2, anterior:

Nombre o denominación social del consejero	% derechos de voto atribuidos a las acciones (incluidos votos por lealtad)		% derechos de voto a través de instrumentos financieros		% total de derechos de voto	Del % total de derechos de voto atribuidos a las acciones, indique, en su caso, el % de los votos adicionales atribuidos que corresponden a las acciones con voto por lealtad	
	Directo	Indirecto	Directo	Indirecto		Directo	Indirecto
DON JOSÉ FRANCISCO MORALES TORRES	0,04	0,00	0,00	0,00	0,04	0,00	0,00

% total de derechos de voto titularidad de miembros del consejo de administración	20,04

Detalle de la participación indirecta:

Nombre o denominación social del consejero	Nombre o denominación social del titular directo	% derechos de voto atribuidos a las acciones (incluidos votos por lealtad)	% derechos de voto a través de instrumentos financieros	% total de derechos de voto	Del % total de derechos de voto atribuidos a las acciones, indique, en su caso, el % de los votos adicionales atribuidos que corresponden a las acciones con voto por lealtad
Sin datos					

Detalle el porcentaje total de derechos de voto representados en el consejo:

% total de derechos de voto representados en el consejo de administración	62,41

Los siguientes accionistas significativos están representados en el Consejo de Administración:

- Raúl Morales Torres. Total: 20,00 %
- José Francisco Moreno Riquelme. Total: 42,406 %

El Consejero D. Marcos Sáez Nicolás es titular directo de un 0,005% del Capital.

El Consejero D. José Francisco Morales Torres es titular directo de un 0,036% del capital.

A.4. Indique, en su caso, las relaciones de índole familiar, comercial, contractual o societaria que existan entre los titulares de participaciones significativas, en la medida en que sean conocidas por la sociedad, salvo que sean escasamente relevantes o deriven del giro o tráfico comercial ordinario, excepto las que se informen en el apartado A.6:

Nombre o denominación social relacionados	Tipo de relación	Breve descripción
Sin datos		

A.5. Indique, en su caso, las relaciones de índole comercial, contractual o societaria que existan entre los titulares de participaciones significativas, y la sociedad y/o su grupo, salvo que sean escasamente relevantes o deriven del giro o tráfico comercial ordinario:

Nombre o denominación social relacionados	Tipo de relación	Breve descripción
DON RAÚL MORALES TORRES	Societaria	Raúl Morales Torres es accionista significativo y Consejero Delegado y Presidente del Consejo de Administración.
GRUPO CORPORATIVO SEFRAN S.L.	Contractual	La sociedad Soltec Development S.A.U., íntegramente participada por Soltec Power Holdings S.A., mantiene dispuesto y vigente el crédito con Grupo Corporativo Sefran, S.L., por importe de 10.55M€ suscrito el ejercicio 2022.

A.6. Describa las relaciones, salvo que sean escasamente relevantes para las dos partes, que existan entre los accionistas significativos o representados en el consejo y los consejeros, o sus representantes, en el caso de administradores persona jurídica.

Explique, en su caso, cómo están representados los accionistas significativos. En concreto, se indicarán aquellos consejeros que hubieran sido nombrados en representación de accionistas significativos, aquellos cuyo nombramiento hubiera sido promovido por accionistas significativos, o que estuvieran vinculados a accionistas significativos y/o entidades de su grupo, con especificación de la naturaleza de tales relaciones de vinculación. En particular, se mencionará, en su caso, la existencia, identidad y cargo de miembros del consejo, o representantes de consejeros, de la sociedad cotizada, que sean, a su vez, miembros del órgano de administración, o sus representantes, en sociedades que ostenten participaciones significativas de la sociedad cotizada o en entidades del grupo de dichos accionistas significativos:

Nombre o denominación social del consejero o representante, vinculado	Nombre o denominación social del accionista significativo vinculado	Denominación social de la sociedad del grupo del accionista significativo	Descripción relación/cargo
DON JOSÉ FRANCISCO MORALES TORRES	DON RAÚL MORALES TORRES	VALUETEAM S.L.	D. José Francisco Morales Torres es consejero dominical en representación del accionista significativo D. Raúl Morales Torres. D. Raúl y D. José son hermanos.
DON RAÚL MORALES TORRES	DON RAÚL MORALES TORRES	VALUETEAM S.L.	D. Raúl Morales Torres es titular del 20,00% de las acciones a través de su sociedad Valueteam S.L. y del 0,01% de las acciones de forma directa. D. Raúl es a su vez consejero delegado y Presidente del Consejo de Administración.
DON MARCOS SÁEZ NICOLÁS	DON JOSÉ FRANCISCO MORENO RIQUELME	GRUPO CORPORATIVO SEFRAN S.L.	D. Marcos Sáez Nicolás es consejero dominical en representación de accionista significativo D. José Fco. Moreno Riquelme. Don Marcos Sáez Nicolás tiene una extensa y prolongada relación de carácter laboral con D. José Fco. Moreno, siendo Director Ejecutivo de Zukán S.L.U., sociedad

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Nombre o denominación social del consejero o representante, vinculado	Nombre o denominación social del accionista significativo vinculado	Denominación social de la sociedad del grupo del accionista significativo	Descripción relación/cargo
			del grupo del accionista significativo.
DOÑA MARINA MORENO DÓLERA	DON JOSÉ FRANCISCO MORENO RIQUELME	GRUPO CORPORATIVO SEFRAN S.L.	Dª Marina Moreno Dólera es consejera dominical en representación del accionista significativo D. José Francisco Moreno Riquelme. Dª Marina es hija de D. José Francisco Moreno.

A.7. Indique si han sido comunicados a la sociedad pactos parasociales que la afecten según lo establecido en los artículos 530 y 531 de la Ley de Sociedades de Capital. En su caso, descríbalos brevemente y relacione los accionistas vinculados por el pacto:

[ ] Sí
[√] No

Indique si la sociedad conoce la existencia de acciones concertadas entre sus accionistas. En su caso, descríbalas brevemente:

[ ] Sí
[√] No

En el caso de que durante el ejercicio se haya producido alguna modificación o ruptura de dichos pactos o acuerdos o acciones concertadas, indíquelo expresamente:

N/A

A.8. Indique si existe alguna persona física o jurídica que ejerza o pueda ejercer el control sobre la sociedad de acuerdo con el artículo 5 de la Ley del Mercado de Valores. En su caso, identifíquela:

[ ] Sí
[√] No

A.9. Complete los siguientes cuadros sobre la autocartera de la sociedad:

A fecha de cierre del ejercicio:

Número de acciones directas	Número de acciones indirectas(*)	% total sobre capital social
465.416		0,51

(*) A través de:

Nombre o denominación social del titular directo de la participación	Número de acciones directas
Sin datos	

Explique las variaciones significativas habidas durante el ejercicio:

Explique las variaciones significativas
La Sociedad hizo entrega de 23.331 acciones a uno de los directivos de su grupo conforme a las condiciones retributivas pactadas.

A.10. Detalle las condiciones y plazo del mandato vigente de la junta de accionistas al consejo de administración para emitir, recomprar o transmitir acciones propias:

"La Junta General de accionistas, en su acuerdo de 6 de octubre de 2020, decidió facultar al Consejo de Administración de la Sociedad para que, con toda la amplitud que se requiera en derecho y con expresas facultades de sustitución a favor del Consejero Delegado o de cualquier otro consejero o apoderado de la Sociedad, desarrolle, formalice, ejecute y liquide, en su caso, el Plan de Incentivos a Directivos, el cual fue aprobado por la Junta General en el mismo acto, adoptando cuantos acuerdos y firmando cuantos documentos, públicos o privados, sean necesarios o convenientes para su plenitud de efectos, con facultad incluso de subsanación, rectificación, modificación o complemento del presente acuerdo, y en general, para adoptar cuantos acuerdos y realizar cuantas actuaciones sean necesarias o meramente convenientes para el buen fin de este acuerdo y de la implementación, ejecución y liquidación del Plan de Incentivos, incluyendo, a título meramente enunciativo y no limitativo, las siguientes facultades:
[...]
(G) Redactar, suscribir y presentar cuantas comunicaciones y documentación complementaria sean necesarias o convenientes ante cualquier autoridad u organismo a efectos de la implantación, ejecución o liquidación del Plan de Incentivos.
(H) Realizar cualquier actuación, declaración o gestión ante cualquier organismo o autoridad para obtener cualquier autorización o verificación necesaria para la implantación, ejecución o liquidación del Plan de Incentivos.
(I) Redactar, suscribir, otorgar y, en su caso, certificar cualquier tipo de documento relativo al Plan de Incentivos, incluyendo, sin carácter limitativo, firmar y modificar cualesquiera contratos con entidades que presten cualesquiera servicios necesarios o convenientes para el desarrollo del Plan de Incentivos.
(J) Redactar y publicar cuantos anuncios resulten necesarios o convenientes.
(K) Y, en general, realizar cuantas acciones y suscribir cuantos documentos sean necesarios o convenientes para la validez, eficacia, implantación, desarrollo, ejecución, liquidación y buen fin del Plan de Incentivos y de los acuerdos anteriormente adoptados.

Dicho acuerdo se toma sin limitación temporal más que la que deriva de la vigencia del Plan de Incentivos.
Puesto que el Plan de Incentivos consiste en un retribución a directivos mediante acciones propias de la Sociedad, se encuadra en el apartado (K) una facultad para el Consejo de Administración de implantar un plan de recompra de acciones propias de la Sociedad dirigido a ejecutar y liquidar el Plan de Incentivos."

Adicionalmente, por acuerdo de Junta Universal de Accionistas ("JGA") de 13 de octubre de 2020, la JGA acuerda facultar al Consejo de Administración para la adquisición derivativa de acciones propias y para la enajenación de las mismas, con posterioridad a la fecha de admisión a negociación bursátil. La adquisición podrá realizarse a título de compraventa, permuta, donación, adjudicación o dación en pago y, en general, por cualquier otra modalidad de adquisición a título oneroso de acciones en circulación e íntegramente desembolsadas permitida por la Ley. La adquisición de acciones podrá realizarse por cualesquiera de las modalidades indicadas anteriormente, una o varias veces, siempre que las acciones adquiridas, sumadas a las que sea titular la Sociedad, no excedan del 10% del capital social. El precio o contravalor oscilará entre un mínimo de 0,01 euro y un máximo equivalente al 105% del precio de cotización de las acciones de la Sociedad en el Mercado Continuo en el momento de la adquisición o precio de cierre de la última sesión bursátil anterior a la adquisición, de realizarse ésta fuera de las horas de funcionamiento del Mercado Continuo. El plazo de vigencia de la autorización será de cinco años a partir del día siguiente al de este acuerdo.
Expresamente se hace constar que las acciones que se adquieran como consecuencia de la presente autorización podrán destinarse a su enajenación o amortización, a la consecución de potenciales operaciones corporativas o de negocio, o a la entrega de las mismas directamente a los trabajadores o administradores de la Sociedad, o como consecuencia del ejercicio de derechos de opción de que aquéllos sean titulares, conforme a lo previsto en el párrafo tercero del apartado 1.a) del artículo 146 de la Ley de Sociedades de Capital.

A.11. Capital flotante estimado:

	%
Capital flotante estimado	34,58

A.12. Indique si existe cualquier restricción (estatutaria, legislativa o de cualquier índole) a la transmisibilidad de valores y/o cualquier restricción al derecho de voto. En particular, se comunicará la existencia de cualquier tipo de restricciones que puedan dificultar la toma de control de la sociedad mediante la adquisición de sus acciones en el mercado, así como aquellos regímenes de autorización o comunicación previa que, sobre las adquisiciones o transmisiones de instrumentos financieros de la compañía, le sean aplicables por normativa sectorial.

[ ] Sí
[√] No

A.13. Indique si la junta general ha acordado adoptar medidas de neutralización frente a una oferta pública de adquisición en virtud de lo dispuesto en la Ley 6/2007.

[ ] Sí
[√] No

En su caso, explique las medidas aprobadas y los términos en que se producirá la ineficiencia de las restricciones:

A.14. Indique si la sociedad ha emitido valores que no se negocian en un mercado regulado de la Unión Europea.

[ ] Sí
[√] No

En su caso, indique las distintas clases de acciones y, para cada clase de acciones, los derechos y obligaciones que confiera:

B. JUNTA GENERAL

B.1. Indique y, en su caso detalle, si existen diferencias con el régimen de mínimos previsto en la Ley de Sociedades de Capital (LSC) respecto al quórum de constitución de la junta general:

[ ] Sí
[√] No

B.2. Indique y, en su caso, detalle si existen diferencias con el régimen previsto en la Ley de Sociedades de Capital (LSC) para la adopción de acuerdos sociales:

[ ] Sí
[√] No

B.3. Indique las normas aplicables a la modificación de los estatutos de la sociedad. En particular, se comunicarán las mayorías previstas para la modificación de los estatutos, así como, en su caso, las normas previstas para la tutela de los derechos de los socios en la modificación de los estatutos.

Las normas de modificación de estatutos y las mayorías requeridas para ello no difieren de los establecido en la LSC.

B.4. Indique los datos de asistencia en las juntas generales celebradas en el ejercicio al que se refiere el presente informe y los de los dos ejercicios anteriores:

	Datos de asistencia				
Fecha junta general	% de presencia física	% en representación	% voto a distancia		Total
			Voto electrónico	Otros	
28/07/2020	100,00	0,00	0,00	0,00	100,00
De los que Capital flotante	0,00	0,00	0,00	0,00	0,00
24/06/2021	0,00	0,00	84,73	0,12	84,85
De los que Capital flotante	0,00	0,00	0,00	0,00	0,00
23/06/2022	20,33	11,71	42,35	0,17	74,56
De los que Capital flotante	0,75	11,71	0,08	0,17	12,71
21/06/2023	20,07	14,74	42,33	0,34	77,48
De los que Capital flotante	0,00	14,74	0,06	0,34	15,14

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B.5. Indique si en las juntas generales celebradas en el ejercicio ha habido algún punto del orden del día que, por cualquier motivo, no haya sido aprobado por los accionistas:

[ ] Sí
[√] No

B.6. Indique si existe alguna restricción estatutaria que establezca un número mínimo de acciones necesarias para asistir a la junta general, o para votar a distancia:

[ ] Sí
[√] No

B.7. Indique si se ha establecido que determinadas decisiones, distintas a las establecidas por Ley, que entrañan una adquisición, enajenación, la aportación a otra sociedad de activos esenciales u otras operaciones corporativas similares, deben ser sometidas a la aprobación de la junta general de accionistas:

[ ] Sí
[√] No

B.8. Indique la dirección y modo de acceso a la página web de la sociedad a la información sobre gobierno corporativo y otra información sobre las juntas generales que deba ponerse a disposición de los accionistas a través de la página web de la Sociedad:

https://soltecpowerholdings.com/es/corporate-governance/consejo/

https://soltecpowerholdings.com/es/accionistas-inversores/juntas-accionistas/

C. ESTRUCTURA DE LA ADMINISTRACION DE LA SOCIEDAD

C.1. Consejo de administración

C.1.1 Número máximo y mínimo de consejeros previstos en los estatutos sociales y el número fijado por la junta general:

Número máximo de consejeros	15
Número mínimo de consejeros	5
Número de consejeros fijado por la junta	7

C.1.2 Complete el siguiente cuadro con los miembros del consejo:

Nombre o denominación social del consejero	Representante	Categoría del consejero	Cargo en el consejo	Fecha primer nombramiento	Fecha último nombramiento	Procedimiento de elección
DOÑA NURIA ALIÑO PÉREZ		Independiente	CONSEJERO	06/10/2020	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS
DOÑA MARÍA SICILIA SALVADORES		Independiente	CONSEJERO	06/10/2020	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS
DON FERNANDO CABALLERO DE LA SEN		Independiente	CONSEJERO COORDINADOR INDEPENDIENTE	06/10/2020	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS
DON JOSÉ FRANCISCO MORALES TORRES		Dominical	CONSEJERO	06/10/2020	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS
DON RAÚL MORALES TORRES		Ejecutivo	PRESIDENTE-CONSEJERO DELEGADO	02/12/2019	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS
DON MARCOS SÁEZ NICOLÁS		Dominical	CONSEJERO	06/10/2020	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS

Nombre o denominación social del consejero	Representante	Categoría del consejero	Cargo en el consejo	Fecha primer nombramiento	Fecha último nombramiento	Procedimiento de elección
DOÑA MARINA MORENO DÓLERA		Dominical	CONSEJERO	06/10/2020	06/10/2020	ACUERDO JUNTA GENERAL DE ACCIONISTAS

Número total de consejeros	7

Indique los ceses que, ya sea por dimisión o por acuerdo de la junta general, se hayan producido en el consejo de administración durante el período sujeto a información:

Nombre o denominación social del consejero	Categoría del consejero en el momento del cese	Fecha del último nombramiento	Fecha de baja	Comisiones especializadas de las que era miembro	Indique si el cese se ha producido antes del fin del mandato
Sin datos					

Causa del cese, cuando se haya producido antes del término del mandato y otras observaciones; información sobre si el consejero ha remitido una carta al resto de miembros del consejo y, en el caso de ceses de consejeros no ejecutivos, explicación o parecer del consejero que ha sido cesado por la junta general

No se han dado ceses ni dimisiones durante el período considerado.

C.1.3 Complete los siguientes cuadros sobre los miembros del consejo y su distinta categoría:

CONSEJEROS EJECUTIVOS		
Nombre o denominación social del consejero	Cargo en el organigrama de la sociedad	Perfil
DON RAÚL MORALES TORRES	Chief Executive Officer	Raúl Morales es el fundador y CEO de Soltec. Durante más de una década, ha llevado a Soltec a ser uno de los mayores fabricantes y suministradores de seguidores solares a un eje. Con una vasta experiencia en la industria solar fotovoltaica, Morales combina su pasión por la energía renovable con el compromiso de impulsar la productividad a través de la innovación y la atracción del talento.

Número total de consejeros ejecutivos	1
% sobre el total del consejo	14,29

CONSEJEROS EXTERNOS DOMINICALES		
Nombre o denominación social del consejero	Nombre o denominación del accionista significativo a quien representa o que ha propuesto su nombramiento	Perfil
DON JOSÉ FRANCISCO MORALES TORRES	VALUETEAM S.L.	José Francisco M. Torres es el fundador de Seguidores Solares Planta 50 S.L., dedicado a la producción de energía fotovoltaica y especialista asesor de empresas del sector renovable. Es economista y cuenta con 42 años de experiencia en el sector de la asesoría fiscal y contable. Su gran experiencia le hace un buen candidato para ser asesor de Soltec Power Holdings.
DON MARCOS SÁEZ NICOLÁS	GRUPO CORPORATIVO SEFRAN S.L.	Marcos Sáez es el director ejecutivo de Zukán S.L.U. Durante sus más de 20 años de experiencia, Sáez ha trabajado como CFO de Soltec durante 14 años, donde consiguió dar un gran impulso a las ventas de la compañía. También ha trabajado como consultor o director financiero de las compañías del Grupo Corporativo Sefran S.L.
DOÑA MARINA MORENO DÓLERA	GRUPO CORPORATIVO SEFRAN S.L.	Marina Moreno tiene más de 6 años de experiencia en posiciones de responsabilidad en departamentos financieros. Actualmente es socia y fundadora de la sociedad Radiant Living, S.L. y ha trabajado en Soltec como colaboradora de análisis financiero. Moreno se mantiene como consejera de Zukán S.L.U. sobre aspectos organizacionales y de sostenibilidad. En Zukán también ha trabajado en los departamentos de operaciones, logística, producción y financiero

Número total de consejeros dominicales	3
% sobre el total del consejo	42.86

CONSEJEROS EXTERNOS INDEPENDIENTES	
Nombre o denominación social del consejero	Perfil
DOÑA NURIA ALIÑO PÉREZ	Nuria Aliño tiene una gran experiencia en banca de inversión con más de 20 años de trabajo en mercados desarrollados y en desarrollo. Ha trabajado como Directora General en BBVA Corporate and Investment Banking y en 2016 se incorporó al World Bank Group. Actualmente, trabaja como especialista en Servicios de Finanzas Digitales Globales en la IFC-Banco Mundial y está centrada en la transformación digital.
DOÑA MARÍA SICILIA SALVADORES	María Sicilia es la Directora de Estrategia de Enagás, empresa líder mundial en infraestructuras de gas, que forma parte del IBEX35. Ha trabajado en Iberdrola Renovables como responsable de asuntos regulatorios y análisis de mercado y prospectiva de energías renovables en 23 países y como subdirectora general de Planificación Energética en el Ministerio de Industria, Energía y Turismo del Gobierno de España

CONSEJEROS EXTERNOS INDEPENDIENTES	
Nombre o denominación social del consejero	Perfil
DON FERNANDO CABALLERO DE LA SEN	Fernando Caballero es Licenciado en Ciencias Económicas y Empresariales por la Universidad Complutense, ha cursado estudios de Derecho en la UNED y ha realizado un programa de desarrollo de Directivos en la Universidad de Harvard. Es auditor del Registro Oficial de Auditores de Cuentas (ROAC). Profesional de mas de 30 años de experiencia en firmas de servicios profesionales, comenzó su carrera profesional en las firmas Deloitte y KPMG en Auditoría y Consultoría de riesgos donde estuvo más de 8 años. Se incorporo en el año 2000 al grupo Aon donde ha ocupado distintas posiciones directivas en relación con las finanzas, Auditoria Interna, control interno y gestión de riesgos, ha sido miembro del Comité de Dirección de Iberia y desde 2008 es Managing Director de la División de Consultoria de riesgos y miembro del leadership team de la región EMEA. Es miembro del Consejo Asesor de AGERS (Asociación Española de riesgos y seguros) así como Profesor y ponente en Universidades, instituciones y Escuelas de negocios.

Número total de consejeros independientes	3
% sobre el total del consejo	42.86

Indique si algún consejero calificado como independiente percibe de la sociedad, o de su mismo grupo, cualquier cantidad o beneficio por un concepto distinto de la remuneración de consejero, o mantiene o ha mantenido, durante el último ejercicio, una relación de negocios con la sociedad o con cualquier sociedad de su grupo, ya sea en nombre propio o como accionista significativo, consejero o alto directivo de una entidad que mantenga o hubiera mantenido dicha relación.

En su caso, se incluirá una declaración motivada del consejo sobre las razones por las que considera que dicho consejero puede desempeñar sus funciones en calidad de consejero independiente.

Nombre o denominación social del consejero	Descripción de la relación	Declaración motivada
Sin datos		

OTROS CONSEJEROS EXTERNOS			
Se identificará a los otros consejeros externos y se detallarán los motivos por los que no se puedan considerar dominicales o independientes y sus vínculos, ya sea con la sociedad, sus directivos, o sus accionistas:			
Nombre o denominación social del consejero	Motivos	Sociedad, directivo o accionista con el que mantiene el vínculo	Perfil
Sin datos			

Número total de otros consejeros externos	N.A.
% sobre el total del consejo	N.A.

Indique las variaciones que, en su caso, se hayan producido durante el periodo en la categoría de cada consejero:

Nombre o denominación social del consejero	Fecha del cambio	Categoría anterior	Categoría actual
Sin datos			

C.1.4 Complete el siguiente cuadro con la información relativa al número de consejeras al cierre de los últimos 4 ejercicios, así como la categoría de tales consejeras:

	Número de consejeras				% sobre el total de consejeros de cada categoría			
	Ejercicio 2023	Ejercicio 2022	Ejercicio 2021	Ejercicio 2020	Ejercicio 2023	Ejercicio 2022	Ejercicio 2021	Ejercicio 2020
Ejecutivas					0,00	0,00	0,00	0,00
Dominicales	1	1	1	1	33,33	33,33	33,33	33,33
Independientes	2	2	2	2	66,67	66,67	66,67	66,67
Otras Externas					0,00	0,00	0,00	0,00
Total	3	3	3	3	42,86	42,86	42,86	42,86

C.1.5 Indique si la sociedad cuenta con políticas de diversidad en relación con el consejo de administración de la empresa por lo que respecta a cuestiones como, por ejemplo, la edad, el género, la discapacidad, o la formación y experiencia profesionales. Las entidades pequeñas y medianas, de acuerdo con la definición contenida en la Ley de Auditoría de Cuentas, tendrán que informar, como mínimo, de la política que tengan establecida en relación con la diversidad de género.

[√] Sí
[ ] No
[ ] Políticas parciales

En caso afirmativo, describa estas políticas de diversidad, sus objetivos, las medidas y la forma en que se ha aplicado y sus resultados en el ejercicio. También se deberán indicar las medidas concretas adoptadas por el consejo de administración y la comisión de nombramientos y retribuciones para conseguir una presencia equilibrada y diversa de consejeros.

En caso de que la sociedad no aplique una política de diversidad, explique las razones por las cuales no lo hace.

Descripción de las políticas, objetivos, medidas y forma en que se han aplicado, así como los resultados obtenidos

El Consejo de Administración, para garantizar la transparencia de sus procesos de selección, aprobó en el ejercicio 2021 una Política de Diversidad de los Miembros del Consejo de Administración con el objetivo de asegurar que en el Consejo de Administración exista diversidad de capacidades, conocimientos, experiencias, orígenes, nacionalidades, edad y género.
Se procurará que, con la selección de candidatos, y partiendo de un análisis de las necesidades de la Sociedad, se consiga una composición del Consejo de Administración diversa y equilibrada en su conjunto, que enriquezca la toma de decisiones y aporte puntos de vista plurales al debate de los asuntos de su competencia.

En este sentido, el Consejo de Administración asume el compromiso de promover la diversidad en su composición y, con este fin, en la selección de candidatos a consejero, se valorarán candidatos cuyo nombramiento favorezca que los consejeros tengan distintas capacidades, conocimientos, experiencias, orígenes, nacionalidades, edad y género.
Los criterios de diversidad serán escogidos en atención a la naturaleza y complejidad de los negocios desarrollados por el Grupo, así como al contexto social y ambiental en los que este está presente. Adicionalmente, en función de las necesidades del Consejo de Administración, podrán tomarse en consideración otros criterios.
En el proceso de selección de candidatos se evitará cualquier tipo de sesgo que pueda implicar discriminación alguna, entre otras, por razones de sexo, origen étnico, edad o discapacidad.
El Consejo de Administración evaluará periódicamente el grado de cumplimiento y la eficacia de su política de diversidad y, en especial, el porcentaje de consejeras, en cuya revisión primará siempre su mérito y capacidad como criterio esencial que debe primar en la selección, al objeto de valorar el grado de cumplimiento de las recomendaciones que en materia de gobierno corporativo se refieren a la presencia de consejeras.
Durante el ejercicio 2023 se constata el pleno cumplimiento con esta política de diversidad, ya que el Consejo de Administración presenta un claro equilibrio entre el número de consejeros ejecutivos, dominicales e independientes, un satisfactorio porcentaje de mujeres consejeras que representa el 42,86%, un amplio rango de edades, y gran diversidad de formación y perfiles profesionales. A juicio de la Comisión de Nombramientos y Retribuciones y del Consejo de Administración, la actual composición del Consejo cumple plenamente lo establecido en la Política de Diversidad.

C.1.6 Explique las medidas que, en su caso, hubiese convenido la comisión de nombramientos para que los procedimientos de selección no adolezcan de sesgos implícitos que obstaculicen la selección de consejeras, y que la compañía busque deliberadamente e incluya entre los potenciales candidatos, mujeres que reúnan el perfil profesional buscado y que permita alcanzar una presencia equilibrada de mujeres y hombres. Indique también si entre estas medidas está la de fomentar que la compañía cuente con un número significativo de altas directivas:

Explicación de las medidas

La Política de Diversidad de los Miembros del Consejo fue aprobada por el Consejo de Administración en el ejercicio 2021. Esta política recoge expresamente la necesidad de evitar en el proceso de selección de candidatos cualquier tipo de sesgo que pueda implicar discriminación alguna, entre otras, por razones de sexo, origen étnico, edad o discapacidad.

Además, se indica que el Consejo de Administración evaluará periódicamente el grado de cumplimiento y la eficacia de su política de diversidad y, en especial, el porcentaje de consejeras, en cuya revisión primará siempre su mérito y capacidad como criterio esencial que debe primar en la selección, al objeto de valorar el grado de cumplimiento de las recomendaciones que en materia de gobierno corporativo se refieren a la presencia de consejeras.

Actualmente, y desde el momento de su formación, la composición del Consejo incluye un 42,83% de consejeras mujeres. No existe sesgo implícito alguno que impida la inclusión de mujeres en los mencionados puestos.

Cuando a pesar de las medidas que, en su caso, se hayan adoptado, sea escaso o nulo el número de consejeras o altas directivas, explique los motivos que lo justifiquen:

Explicación de los motivos

El número de consejeras en el Consejo de Administración es elevado.

C.1.7 Explique las conclusiones de la comisión de nombramientos sobre la verificación del cumplimiento de la política dirigida a favorecer una composición apropiada del consejo de administración.

Como se indica en el apartado C.1.5., en el ejercicio 2021 el Consejo de Administración, previo informe favorable de la Comisión de Nombramientos y Retribuciones, aprobó la Política de Diversidad de los Miembros del Consejo de Administración.
Dicha Política establece que el Consejo de Administración asume el compromiso de promover la diversidad en su composición y, con este fin, en la selección de candidatos a consejero, se valorarán candidatos cuyo nombramiento favorezca que los consejeros tengan distintas capacidades, conocimientos, experiencias, orígenes, nacionalidades, edad y género.
A juicio de la Comisión de Nombramientos y retribuciones, la actual composición del Consejo es diversa y equilibrada, tanto en tipología de consejeros, edad, sexo, capacidades y conocimientos. Actualmente el Consejo de Administración está compuesto por 7 miembros, de los cuales 1 es Consejero Ejecutivo, 3 son Consejeros Independientes y 3 son Consejeros Dominicales. Existen tres consejeras mujeres y cuatro consejeros hombres. Los perfiles profesionales son variados, desde personas con experiencia y conocimientos en el sector de la energía fotovoltaica, como de otras fuentes de energía, hasta el sector bancario, auditoría y riesgos. A su vez, existe un amplio rango de edades.
Por todas estas razones, la Comisión de Nombramientos y Retribuciones ha concluido que las directrices de la Política de Diversidad se cumplen en 2023.

Además, se ha indicado lo siguiente en el informe de evaluación del Consejo:
No se han observado deficiencias en la diversidad de género por lo que se cumple lo dispuesto en el artículo 529 quindecies 3 b) de la Ley de Sociedades de Capital.
"Establecer un objetivo de representación para el sexo menos representado en el consejo de administración y elaborar orientaciones sobre cómo alcanzar dicho objetivo"
En cuanto a la distribución de consejeros por categorías (ejecutivos, dominicales, independientes y otros consejeros), la composición actual cumple el número de consejeros independientes recomendados (un tercio), de forma que el Consejo se encuentra totalmente contrapesado entre el número de dominicales y el número de independientes.
En el mismo sentido, en la composición del Consejo se ha tenido como objetivo favorecer la diversidad de conocimientos, experiencia y género, estando el consejo formado por personas de diferente formación, experiencia, edad y conocimientos.
Durante el año 2023 se ha mantenido sin cambios la composición del Consejo de Administración, con pleno cumplimiento de la Política de Diversidad.

C.1.8 Explique, en su caso, las razones por las cuales se han nombrado consejeros dominicales a instancia de accionistas cuya participación accionarial es inferior al 3% del capital:

Nombre o denominación social del accionista	Justificación
Sin datos	

Indique si no se han atendido peticiones formales de presencia en el consejo procedentes de accionistas cuya participación accionarial es igual o superior a la de otros a cuya instancia se hubieran designado consejeros dominicales. En su caso, explique las razones por las que no se hayan atendido:

[ ] Sí
[√] No

C.1.9 Indique, en el caso de que existan, los poderes y las facultades delegadas por el consejo de administración, incluyendo los relativos a la posibilidad de emitir o recomprar acciones, en consejeros o en comisiones del consejo:

Nombre o denominación social del consejero o comisión	Breve descripción
RAÚL MORALES TORRES	Como Consejero Delegado, D. Raúl Morales Torres tiene delegadas todas las facultades atribuidas al órgano de gobierno de la sociedad que no tienen el carácter de indelegables, y que no han sido reservadas al pleno del Consejo por la Ley, los Estatutos Sociales, o el Reglamento del Consejo de Administración.

C.1.10 Identifique, en su caso, a los miembros del consejo que asuman cargos de administradores, representantes de administradores o directivos en otras sociedades que formen parte del grupo de la sociedad cotizada:

Nombre o denominación social del consejero	Denominación social de la entidad del grupo	Cargo	¿Tiene funciones ejecutivas?
DON RAÚL MORALES TORRES	Soltec Development S.A.U.	Miembro del Consejo de Administración	NO
DON RAÚL MORALES TORRES	Soltec Innovations S.L.U	Administrador Solidario	SI
DON RAÚL MORALES TORRES	Soltec Asset Management, S.L.U.	Consejero Delegado Mancomunado	NO
DON RAÚL MORALES TORRES	Soltec Cap, S.L.U.	Administrador Solidario	SI

Nombre o denominación social del consejero	Denominación social de la entidad del grupo	Cargo	¿Tiene funciones ejecutivas?
DON RAÚL MORALES TORRES	Soltec Energías Renovables S.L.U	Administrador Solidario	SI
DON RAÚL MORALES TORRES	Seguidores Solares S.L.	Administrador Único	SI
DON RAÚL MORALES TORRES	Fundación Soltec	Representante persona física del patrono y Presidente Soltec Power Holdings, S.A.	SI
DON RAÚL MORALES TORRES	Luminora Solar Diecisiete, S.L.	Administrador Solidario	SI
DON RAÚL MORALES TORRES	Soltec PV Construction, S.L.	Administrador Solidario	SI
DON RAÚL MORALES TORRES	Soltec Green Energy, S.L.	Administrador Solidario	SI

C.1.11 Detalle los cargos de consejero, administrador o director, o representante de los mismos, que desempeñen los consejeros o representantes de consejeros miembros del consejo de administración de la sociedad en otras entidades, se traten o no de sociedades cotizadas:

Identificación del consejero o representante	Denominación social de la entidad, cotizada o no	Cargo
DOÑA MARÍA SICILIA SALVADORES	Tubos Reunidos S.A.	CONSEJERO
DON RAÚL MORALES TORRES	Valueteam S.L.	ADMINISTRADOR UNICO
DON RAÚL MORALES TORRES	Valuehome S.L.	ADMINISTRADOR UNICO
DON RAÚL MORALES TORRES	Murciana de Energía Solar S.L.	ADMINISTRADOR UNICO
DOÑA NURIA ALIÑO PÉREZ	Unicaja Banco, S.A.	CONSEJERO
DOÑA NURIA ALIÑO PÉREZ	Credicorp, Ltd	CONSEJERO
DOÑA MARINA MORENO DÓLERA	Radiant Living, S.L.	ADMINISTRADOR UNICO

Indique, en su caso, las demás actividades retribuidas de los consejeros o representantes de los consejeros, cualquiera que sea su naturaleza, distinta de las señaladas en el cuadro anterior.

Identificación del consejero o representante	Demás actividades retribuidas
DOÑA MARÍA SICILIA SALVADORES	Directora de Programación y Control de Proyectos en Enagás S.A.
DON FERNANDO CABALLERO DE LA SEN	Managing Director AON
DON MARCOS SÁEZ NICOLÁS	Director ejecutivo en Zukán, S.L.U.
DOÑA NURIA ALIÑO PÉREZ	Open Banking and Digital Transformation Specialist en World Bank Group - Adjunct Professor en IE University

C.1.12 Indique y, en su caso explique, si la sociedad ha establecido reglas sobre el número máximo de consejos de sociedades de los que puedan formar parte sus consejeros, identificando, en su caso, dónde se regula:

[√] Sí
[ ] No

Explicación de las reglas e identificación del documento donde se regula
Los Consejeros no podrán formar parte de más de cuatro Consejos adicionales al de la sociedad. Esta limitación se contiene en el artículo 21, apartado 2, romanillo viii del Reglamento del Consejo de Administración. 2. Los consejeros deberán poner su cargo a disposición del consejo de administración y formalizar, si este lo considera conveniente, la correspondiente dimisión en los siguientes casos: (viii) Cuando formen parte de más de cuatro consejos de administración de otras sociedades (distintas de la Sociedad).

C.1.13 Indique los importes de los conceptos relativos a la remuneración global del consejo de administración siguientes:

Remuneración devengada en el ejercicio a favor del consejo de administración (miles de euros)	650
Importe de los fondos acumulados por los consejeros actuales por sistemas de ahorro a largo plazo con derechos económicos consolidados(miles de euros)	
Importe de los fondos acumulados por los consejeros actuales por sistemas de ahorro a largo plazo con derechos económicos no consolidados(miles de euros)	8
Importe de los fondos acumulados por los consejeros antiguos por sistemas de ahorro a largo plazo (miles de euros)	

C.1.14 Identifique a los miembros de la alta dirección que no sean a su vez consejeros ejecutivos, e indique la remuneración total devengada a su favor durante el ejercicio:

Nombre o denominación social	Cargo/s
DON FELIPE BOBILLO CARBONELL	Internal Audit Manager
DON JORGE GARCÍA GARCÍA	Chief Information Officer
DON JOSÉ FRANCISCO NÚÑEZ JIMÉNEZ	Chief Corporate Development Officer
DON FRANCISCO JAVIER ADIEGO ORERA	Business Unit General Manager Soltec Asset Management
DON GABRIEL SEOANE SÁNCHEZ	Chief Organization Officer
DON SERGIO LÓPEZ OÑA	Business Unit General Manager Soltec Industrial
DON CARLOS SALDAÑA REY	Risks Manager
DON EDUARDO DE SAN NICOLÁS JUÁREZ	Chief Strategy Officer
DOÑA ADA DE PAULA LAX RUIZ	Chief Marketing Officer
DOÑA SILVIA AMATERATSU DÍAZ DE LASPRA MORALES	Chief Legal Officer
DON CARLOS GARCÍA MENA	Business Unit General Manager Soltec Development

Nombre o denominación social	Cargo/s
DON GUY ISHIKAWA	Chief Financial Officer

Número de mujeres en la alta dirección	2
Porcentaje sobre el total de miembros de la alta dirección	16.67

Remuneración total alta dirección (en miles de euros)	1.770

C.1.15 Indique si se ha producido durante el ejercicio alguna modificación en el reglamento del consejo:

[ ] Sí
[√] No

C.1.16 Indique los procedimientos de selección, nombramiento, reelección y remoción de los consejeros. Detalle los órganos competentes, los trámites a seguir y los criterios a emplear en cada uno de los procedimientos.

El procedimiento de selección, nombramiento, reelección y remoción de los consejeros supone un sistema totalmente transparente que se encuentra recogido en los Estatutos Sociales y el Reglamento del Consejo de Administración de la Sociedad.
Los consejeros serán designados por la Junta General de Accionistas, o por el Consejo de Administración por cooptación, previo informe de la Comisión de Nombramientos y Retribuciones o, en el caso de los consejeros independientes, a propuesta de esta, de conformidad con las previsiones contenidas en la normativa aplicable, los Estatutos Sociales y el reglamento de Consejo de Administración. El Consejo de Administración procurará que la elección de candidatos recaiga sobre personas de reconocida solvencia, competencia y experiencia, debiendo extremar el rigor en relación con aquellas personas llamadas a cubrir los puestos de consejero independiente. El consejo de administración, antes de proponer la reelección de consejeros a la junta general de accionistas, evaluará, con abstención de los sujetos afectados, la calidad del trabajo y la dedicación al cargo de los consejeros propuestos durante el mandato precedente.
Los consejeros cesarán en el cargo cuando haya transcurrido el período para el que fueron nombrados, y cuando lo decida la Junta General de Accionistas en uso de las atribuciones que tiene conferidas legal o estatutariamente.
En el ejercicio 2021 el Consejo de Administración aprobó una Política de Diversidad de los miembros del Consejo de Administración, tal y como se ha indicado en apartados anteriores.

Para el nombramiento y reelección de los consejeros, se tendrán en cuenta los siguientes aspectos.
- Los consejeros serán designados por la junta general de accionistas o por el consejo de administración por cooptación, previo informe de la comisión de nombramientos y retribuciones o, en el caso de los consejeros independientes, a propuesta de esta, de conformidad con las previsiones contenidas en la normativa aplicable, los estatutos sociales y este reglamento.
- Los nuevos consejeros deberán adquirir un conocimiento rápido y suficiente de la Sociedad, así como de sus reglas de gobierno corporativo.
- Los miembros del consejo de administración estarán sujetos, en la medida que les sea aplicable, a la Ley 53/1984, de 26 de diciembre, de Incompatibilidades del Personal al Servicio de las Administraciones Públicas, a la Ley 3/2015, de 30 de marzo, reguladora del ejercicio del alto cargo de la Administración General del Estado, y demás normativa estatal y autonómica en materia de incompatibilidades.
- El consejo de administración procurará que la elección de candidatos recaiga sobre personas de reconocida solvencia, competencia y experiencia, debiendo extremar el rigor en relación con aquellas personas llamadas a cubrir los puestos de consejero independiente.
- El consejo de administración, antes de proponer la reelección de consejeros a la junta general de accionistas, evaluará, con abstención de los sujetos afectados, la calidad del trabajo y la dedicación al cargo de los consejeros propuestos durante el mandato precedente.

Para la remoción de los consejeros, se tendrán en cuenta los siguientes aspectos:
- Los consejeros cesarán en el cargo cuando haya transcurrido el período para el que fueron nombrados y cuando lo decida la junta general de accionistas en uso de las atribuciones que tiene conferidas legal o estatutariamente.
- Los consejeros deberán poner su cargo a disposición del consejo de administración y formalizar, si este lo considera conveniente, la correspondiente dimisión en los siguientes casos:
(i) Cuando cesen en los puestos ejecutivos a los que estuviere asociado su nombramiento como consejero.
(ii) Cuando se vean incursos en alguno de los supuestos de incompatibilidad o prohibición legal o estatutariamente previstos.
(iii) Cuando resulten gravemente amonestados por el consejo de administración por haber infringido sus obligaciones como consejeros.
(iv) Cuando su permanencia en el consejo de administración pueda poner en riesgo o perjudicar los intereses, el crédito o la reputación de la Sociedad o cuando desaparezcan las razones por las que fueron nombrados incluyendo, sin limitación, cuando se produjeran cambios significativos en su situación profesional o en las condiciones en virtud de las cuales hubiera sido nombrado consejero.
(v) Cuando resulten procesados por un hecho presuntamente delictivo o sean objeto de un expediente disciplinario por falta grave o muy grave instruido por las autoridades supervisoras.
(vi) En el caso de los consejeros dominicales (i) cuando el accionista a quien representen venda íntegramente su participación accionarial o la reduzca de manera relevante y, (ii) en el número que corresponda, cuando dicho accionista rebaje su participación accionarial hasta un nivel que exija la reducción del número de consejeros dominicales.
(vii) Cuando por hechos imputables al consejero su permanencia en el consejo de administración cause un daño grave al patrimonio o reputación sociales a juicio de éste.

(vii) Cuando formen parte de más de cuatro consejos de administración de otras sociedades (distintas de la Sociedad).

C.1.17 Explique en qué medida la evaluación anual del consejo ha dado lugar a cambios importantes en su organización interna y sobre los procedimientos aplicables a sus actividades:

Descripción modificaciones
Tras la evaluación del Consejo de Administración llevada a cabo a finales del año 2022 se estableció un plan de acción a ser desarrollado e implementado a lo largo del año 2023. A finales del año 2023, se procedió nuevamente a la evaluación del Consejo con la ayuda de un consultor externo, Evaluación de Consejos. Los resultados obtenidos arrojan un pensamiento bastante uniforme en la forma de valorar positivamente la actuación del consejo por parte de los consejeros. Sin embargo, la evaluación del Consejo del ejercicio 2023 no se ha producido cambios relevantes en la organización interna o en los procedimientos de la Compañía.

Describa el proceso de evaluación y las áreas evaluadas que ha realizado el consejo de administración auxiliado, en su caso, por un consultor externo, respecto del funcionamiento y la composición del consejo y de sus comisiones y cualquier otra área o aspecto que haya sido objeto de evaluación.

Descripción proceso de evaluación y áreas evaluadas
El proceso de evaluación del Consejo se llevó a cabo a finales del ejercicio de 2023, con la ayuda de un consultor externo, Evaluación de Consejos, cuyo proceso de selección y propuesta fueron previamente informados favorablemente por la CNR y aprobados por el consejo de administración de la Sociedad, de conformidad con la recomendación número 36 del Código de Buen Gobierno de las Sociedades Cotizadas de la CNMV. Las principales áreas evaluadas durante el proceso fueron las siguientes: calidad y eficiencia del consejo, diversidad de la composición del consejo, funcionamiento y composición de las comisiones, control estratégico, gestión de riesgos, seguimiento del negocio, política de consejeros, desempeño de roles estatutarios, y aportaciones individuales. La evaluación se llevó a cabo en dos formatos, en primer lugar vía escrita y, en segundo lugar, vía entrevista oral. En el formato escrito los consejeros contestaron, anónimamente, a las preguntas tipo contenidas en una encuesta que el evaluador externo les hizo llegar por comunicación escrita y de forma individual y, una vez cumplimentada y remitida al evaluador, se llevó a cabo una entrevista individual con cada uno de los consejeros que daba pie al diálogo y a la emisión de propuestas. El proceso finalizó con la elaboración del informe de evaluación por el evaluador externo, sometido a aprobación del Consejo en su sesión de febrero de 2024. En paralelo, se recogieron las principales áreas en las cuales se requería una mejora, según los resultados de las encuestas y entrevistas individuales realizadas, proponiendo un Plan de Acción del Consejo para el ejercicio 2024, cuyas áreas de mejora son: control estratégico, seguimiento del negocio, y política de consejeros.

C.1.18 Desglose, en aquellos ejercicios en los que la evaluación haya sido auxiliada por un consultor externo, las relaciones de negocio que el consultor o cualquier sociedad de su grupo mantengan con la sociedad o cualquier sociedad de su grupo.

La Sociedad ha realizado tres evaluaciones, en los ejercicios 2021, 2022 y 2023, siendo el ejercicio 2023 el primero en el cual se ha llevado a cabo la evaluación del Consejo con la asistencia de un evaluador externo. El Consejo aprobó la selección del consultor Evaluación de Consejos para realizar la evaluación externa del Consejo para el ejercicio 2023.

Ni Evaluación de Consejos ni ninguna sociedad de su grupo mantiene relaciones de negocio con la Sociedad u otra sociedad de su grupo, distintas del
encargo en relación con la evaluación del Consejo de Administración correspondiente al ejercicio 2023.

C.1.19 Indique los supuestos en los que están obligados a dimitir los consejeros.

(i) Cuando cesen en los puestos ejecutivos a los que estuviere asociado su nombramiento como consejero.
(ii) Cuando se vean incursos en alguno de los supuestos de incompatibilidad o prohibición legal o estatutariamente previstos.
(iii) Cuando resulten gravemente amonestados por el consejo de administración por haber infringido sus obligaciones como consejeros.
(iv) Cuando su permanencia en el consejo de administración pueda poner en riesgo o perjudicar los intereses, el crédito o la reputación de la Sociedad o cuando desaparezcan las razones por las que fueron nombrados incluyendo, sin limitación, cuando se produjeran cambios significativos en su situación profesional o en las condiciones en virtud de las cuales hubiera sido nombrado consejero.

(v) Cuando resulten encausados o procesados en un procedimiento penal o sean objeto de un expediente disciplinario por falta grave o muy grave instruido por las autoridades supervisoras.
(vi) En el caso de los consejeros dominicales (i) cuando el accionista a quien representen venda íntegramente su participación accionarial o la reduzca de manera relevante y, (ii) en el número que corresponda, cuando dicho accionista rebaje su participación accionarial hasta un nivel que exija la reducción del número de consejeros dominicales.
(vii) Cuando por hechos imputables al consejero su permanencia en el consejo de administración cause un daño grave al patrimonio o reputación sociales a juicio de éste.
(viii) Cuando formen parte de más de cuatro consejos de administración de otras sociedades (distintas de la Sociedad).

C.1.20 ¿Se exigen mayorías reforzadas, distintas de las legales, en algún tipo de decisión?:

[ ] Sí
[√] No

En su caso, describa las diferencias.

C.1.21 Explique si existen requisitos específicos, distintos de los relativos a los consejeros, para ser nombrado presidente del consejo de administración:

[ ] Sí
[√] No

C.1.22 Indique si los estatutos o el reglamento del consejo establecen algún límite a la edad de los consejeros:

[ ] Sí
[√] No

C.1.23 Indique si los estatutos o el reglamento del consejo establecen un mandato limitado u otros requisitos más estrictos adicionales a los previstos legalmente para los consejeros independientes, distinto al establecido en la normativa:

[ ] Sí
[√] No

C.1.24 Indique si los estatutos o el reglamento del consejo de administración establecen normas específicas para la delegación del voto en el consejo de administración en favor de otros consejeros, la forma de hacerlo y, en particular, el número máximo de delegaciones que puede tener un consejero, así como si se ha establecido alguna limitación en cuanto a las categorías en que es posible delegar, más allá de las limitaciones impuestas por la legislación. En su caso, detalle dichas normas brevemente.

Los consejeros harán todo lo posible para acudir a las sesiones del consejo de administración y, cuando de forma indispensable no puedan hacerlo personalmente, de conformidad con el artículo 37 del Reglamento del Consejo de la Sociedad, otorgarán su representación por escrito, y con carácter especial para cada sesión, a otro miembro del consejo de administración, incluyendo las oportunas instrucciones y sentidos de voto y comunicándolo al presidente del Consejo de Administración. En caso de consejeros no ejecutivos solo podrán ser representados por otro miembro del consejo de administración con la misma condición. Las inasistencias de los consejeros a las reuniones del consejo de administración se cuantificarán en el informe anual de gobierno corporativo.

C.1.25 Indique el número de reuniones que ha mantenido el consejo de administración durante el ejercicio. Asimismo, señale, en su caso, las veces que se ha reunido el consejo sin la asistencia de su presidente. En el cómputo se considerarán asistencias las representaciones realizadas con instrucciones específicas.

Número de reuniones del consejo	12

Número de reuniones del consejo sin la asistencia del presidente	0

Indíquese el número de reuniones mantenidas por el consejero coordinador con el resto de consejeros, sin asistencia ni representación de ningún consejero ejecutivo:

Número de reuniones	0

Indique el número de reuniones que han mantenido en el ejercicio las distintas comisiones del consejo:

Número de reuniones de Comisión de Auditoría	9
Número de reuniones de Comisión de Desarrollo Sostenible	5
Número de reuniones de Comisión de Nombramientos y Retribuciones	6

C.1.26 Indique el número de reuniones que ha mantenido el consejo de administración durante el ejercicio y los datos sobre asistencia de sus miembros:

Número de reuniones con la asistencia presencial de al menos el 80% de los consejeros	12
% de asistencia presencial sobre el total de votos durante el ejercicio	98,92
Número de reuniones con la asistencia presencial, o representaciones realizadas con instrucciones específicas, de todos los consejeros	12
% de votos emitidos con asistencia presencial y representaciones realizadas con instrucciones específicas, sobre el total de votos durante el ejercicio	100,00

C.1.27 Indique si están previamente certificadas las cuentas anuales individuales y consolidadas que se presentan al consejo para su formulación:

[ ] Sí
[√] No

Identifique, en su caso, a la/s persona/s que ha/han certificado las cuentas anuales individuales y consolidadas de la sociedad, para su formulación por el consejo:

C.1.28 Explique, si los hubiera, los mecanismos establecidos por el consejo de administración para que las cuentas anuales que el consejo de administración presente a la junta general de accionistas se elaboren de conformidad con la normativa contable.

El Consejo de Administración ha delegado en la Comisión de Auditoría la supervisión de la información financiera y no financiera de la sociedad y se han establecido un Sistema Interno de Información Financiera (SCIIF), que garantiza la correcta formulación de los estados financieros, dado que toda la información financiera y no financiera que se propone para aprobación del Consejo es informada favorablemente y de forma previa por la Comisión de Auditoría, encargada de la verificación del proceso de elaboración de la información financiera y no financiera, tal y como se establece en el artículo 14 del Reglamento del Consejo.
Asimismo, la función de auditoría interna de la sociedad, realiza auditorías periódicas de los estados financieros de las filiales de acuerdo a su plan de auditoría anual. Adicionalmente, toda la información publicada está revisada y validada por nuestros auditores externos.

C.1.29 ¿El secretario del consejo tiene la condición de consejero?

[ ] Sí
[√] No

Si el secretario no tiene la condición de consejero complete el siguiente cuadro:

Nombre o denominación social del secretario	Representante
DOÑA SILVIA AMATERATSU DÍAZ DE LASPRA MORALES	

C.1.30 Indique los mecanismos concretos establecidos por la sociedad para preservar la independencia de los auditores externos, así como, si los hubiera, los mecanismos para preservar la independencia de los analistas financieros, de los bancos de inversión y de las agencias de calificación, incluyendo cómo se han implementado en la práctica las previsiones legales.

- Independencia del Auditor
El reglamento del Consejo de Administración en su puntos 14v y 14 vis establece las relaciones con los auditores de cuentas para recibir información sobre aquellas cuestiones que puedan poner en riesgo su independencia, para su examen por la comisión de auditoría, y cualesquiera otras relacionadas con el proceso de desarrollo de la auditoría de cuentas y, cuando proceda, la autorización de los servicios distintos de los prohibidos, en los términos contemplados en la normativa aplicable, así como aquellas otras comunicaciones previstas en la legislación de auditoría de cuentas y en las restantes normas de auditoría. En todo caso, la comisión de auditoría deberá recibir anualmente de los auditores de cuentas la confirmación escrita de su independencia frente a la Sociedad y entidades vinculadas a esta, directa o indirectamente, así como la información detallada e individualizada de los servicios adicionales de cualquier clase prestados y los correspondientes honorarios percibidos de estas entidades por el auditor externo o por las personas o entidades vinculados a este, de acuerdo con lo dispuesto en la legislación sobre auditoría de cuentas.
En este sentido se emitirá anualmente, con carácter previo al informe de auditoría de cuentas, un informe en el que se expresará una opinión sobre si la independencia de los auditores de cuentas o sociedades de auditoría resulta comprometida. Este informe deberá pronunciarse, en todo caso, sobre la prestación de los servicios adicionales a que hace referencia el párrafo anterior, individualmente considerados y en su conjunto, distintos de la auditoría legal y en relación con el régimen de independencia o con la normativa reguladora de auditoría.
En el informe de actividad de la Comisión de Auditoría se incluye una valoración de la independencia del auditor externo, comprobando que no se ha incurrido en causas de incompatibilidad o abstención, así como en prohibiciones, y que se ha identificado y evaluado correctamente cualquier amenaza a su independencia.

- Independencia Analistas financieros, bancos de inversión y agendas de calificación
Los principios que fundamentan la relación de la compañía con analistas financieros y bancos de inversión están basados en la transparencia, simultaneidad y no discriminación y siempre dentro del más estricto cumplimiento de la regulación relativa a los mercados de valores. Asimismo, la compañía presta especial atención en no comprometer ni interferir en la independencia de los analistas financieros al respecto de los servicios prestados por los bancos de inversión, de acuerdo con los códigos internos de conducta establecidos por ellos mismos y orientados a la separación de sus servicios de análisis y de asesoramiento.

C.1.31 Indique si durante el ejercicio la Sociedad ha cambiado de auditor externo. En su caso identifique al auditor entrante y saliente:

[ ] Sí
[√] No

En el caso de que hubieran existido desacuerdos con el auditor saliente, explique el contenido de los mismos:

[ ] Sí
[√] No

C.1.32 Indique si la firma de auditoría realiza otros trabajos para la sociedad y/o su grupo distintos de los de auditoría y en ese caso declare el importe de los honorarios recibidos por dichos trabajos y el porcentaje que el importe anterior supone sobre los honorarios facturados por trabajos de auditoría a la sociedad y/o su grupo:

[√] Sí
[ ] No

	Sociedad	Sociedades del grupo	Total
Importe de otros trabajos distintos de los de auditoría (miles de euros)	54	97	151
Importe trabajos distintos de los de auditoría / Importe trabajos de auditoría (en %)	20,00	28,00	25,00

El importe de los trabajos distintos de auditoría incluye principalmente, el importe de los trabajos de apoyo a la preparación de la documentación en materia de precios de transferencia, verificación de la información no financiera y el informe del Sistema de Control Interno de la Información Financiera.

C.1.33 Indique si el informe de auditoría de las cuentas anuales del ejercicio anterior presenta salvedades. En su caso, indique las razones dadas a los accionistas en la Junta General por el presidente de la comisión de auditoría para explicar el contenido y alcance de dichas salvedades.

[ ] Sí
[√] No

C.1.34 Indique el número de ejercicios que la firma actual de auditoría lleva de forma ininterrumpida realizando la auditoría de las cuentas anuales individuales y/o consolidadas de la sociedad. Asimismo, indique el porcentaje que representa el número de ejercicios auditados por la actual firma de auditoría sobre el número total de ejercicios en los que las cuentas anuales han sido auditadas:

	Individuales	Consolidadas
Número de ejercicios ininterrumpidos	2	2

	Individuales	Consolidadas
Nº de ejercicios auditados por la firma actual de auditoría / Nº de ejercicios que la sociedad o su grupo han sido auditados (en %)	40,00	40,00

C.1.35 Indique y, en su caso detalle, si existe un procedimiento para que los consejeros puedan contar con la información necesaria para preparar las reuniones de los órganos de administración con tiempo suficiente:

[√] Sí
[ ] No

Detalle del procedimiento

Tal y como indica el artículo 23 del Reglamento del Consejo, el consejero tiene el deber de informarse diligentemente sobre la marcha de la Sociedad. Para
ello, el consejero podrá solicitar información sobre cualquier asunto de la competencia del consejo de administración y, en este sentido, examinar sus libros, registros, documentos y demás documentación. El derecho de información se extiende a las sociedades filiales en todo caso, y a las participadas, siempre que ello fuera posible. La petición de información deberá dirigirse al secretario del consejo de administración, quien la hará llegar al presidente del consejo de administración y al interlocutor apropiado que proceda en la Sociedad. El secretario advertirá al consejero del carácter confidencial de la información que solicita y recibe y de su deber de confidencialidad de acuerdo con lo previsto en el presente reglamento. El presidente podrá denegar la información si considera: (i) que no es precisa para el cabal desempeño de las funciones encomendadas al consejero o (ii) que su coste no es razonable a la vista de la importancia del problema y de los activos e ingresos de la Sociedad. Los consejeros serán periódicamente informados de los movimientos en el accionariado y de la opinión que los accionistas significativos, los inversores y las agencias de calificación tengan sobre la Sociedad.

La sociedad remitirá las convocatorias al consejo de administración con la mayor antelación posible y superando en todo caso el límite mínimo de tres días establecido en el artículo 17 del Reglamento del Consejo. Una vez enviadas las convocatorias al consejo o las comisiones, se promueven por parte de la Sociedad o de los presidentes de las comisiones y Consejo unas reuniones de trabajo para identificar todos aquellos aspectos que necesiten un mayor nivel de información que la remitida, o para que los consejeros puedan realizar preguntas aclaratorias o solicitar información adicional a la proporcionada, siempre que se requiera o se considere necesario. En todo momento, la sociedad promueve el contacto entre los consejeros y la alta dirección de la compañía, para que los consejeros tengan un contraste directo entre la información a aprobar y la gestión interna.
El reglamento del Consejo prevé la opción de que todos los consejeros puedan solicitar asesoramiento preciso para el cumplimiento de sus funciones. A mayor abundamiento, en el seno del consejo se promueve el asesoramiento continuo a través del secretario y el letrado asesor. Adicionalmente, el Plan de Acción elaborado tras el proceso de evaluación del Consejo en 2023 recoge la necesidad de continuar mejorando en este aspecto, así como el compromiso de procurar en todo momento entregar la información a los Consejeros con la mayor antelación posible para su examen antes de las sesiones del Consejo o sus Comisiones.

C.1.36 Indique y, en su caso detalle, si la sociedad ha establecido reglas que obliguen a los consejeros a informar y, en su caso, a dimitir cuando se den situaciones que les afecten, relacionadas o no con su actuación en la propia sociedad que puedan perjudicar al crédito y reputación de ésta:

[√] Sí
[ ] No

Explique las reglas

Los consejeros deberán poner su cargo a disposición del consejo de administración y formalizar, si este lo considera conveniente, la correspondiente dimisión en los siguientes casos:
(i) Cuando cesen en los puestos ejecutivos a los que estuviere asociado su nombramiento como consejero.
(ii) Cuando se vean incursos en alguno de los supuestos de incompatibilidad o prohibición legal o estatutariamente previstos.
(iii) Cuando resulten gravemente amonestados por el consejo de administración por haber infringido sus obligaciones como consejeros.
(iv) Cuando su permanencia en el consejo de administración pueda poner en riesgo o perjudicar los intereses, el crédito o la reputación de la Sociedad o cuando desaparezcan las razones por las que fueron nombrados incluyendo, sin limitación, cuando se produjeran cambios significativos en su situación profesional o en las condiciones en virtud de las cuales hubiera sido nombrado consejero.
(v) Cuando resulten encausados o procesados en un procedimiento penal o sean objeto de un expediente disciplinario por falta grave o muy grave instruido por las autoridades supervisoras.
(vi) En el caso de los consejeros dominicales (i) cuando el accionista a quien representen venda íntegramente su participación accionarial o la reduzca de manera relevante y, (ii) en el número que corresponda, cuando dicho accionista rebaje su participación accionarial hasta un nivel que exija la reducción del número de consejeros dominicales.

C.1.37 Indique, salvo que hayan concurrido circunstancias especiales de las que se haya dejado constancia en acta, si el consejo ha sido informado o ha conocido de otro modo alguna situación que afecte a un consejero, relacionada o no con su actuación en la propia sociedad, que pueda perjudicar al crédito y reputación de ésta:

[ ] Sí
[√] No

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

DATOS IDENTIFICATIVOS DEL EMISOR

Fecha fin del ejercicio de referencia:	31/12/2023
CIF:	A05556733

Denominación Social:

SOLTEC POWER HOLDINGS, S.A.

Domicilio social:

(MOLINA DE SEGURA MURCIA)

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

A. POLÍTICA DE REMUNERACIONES DE LA SOCIEDAD PARA EL EJERCICIO EN CURSO

A.1.1 Explique la política vigente de remuneraciones de los consejeros aplicable al ejercicio en curso. En la medida que sea relevante se podrá incluir determinada información por referencia a la política de retribuciones aprobada por la junta general de accionistas, siempre que la incorporación sea clara, específica y concreta.

Se deberán describir las determinaciones específicas para el ejercicio en curso, tanto de las remuneraciones de los consejeros por su condición de tal como por el desempeño de funciones ejecutivas, que hubiera llevado a cabo el consejo de conformidad con lo dispuesto en los contratos firmados con los consejeros ejecutivos y con la política de remuneraciones aprobada por la junta general.

En cualquier caso, se deberá informar, como mínimo, de los siguientes aspectos:

a) Descripción de los procedimientos y órganos de la sociedad involucrados en la determinación, aprobación y aplicación de la política de remuneraciones y sus condiciones.

b) Indique y, en su caso, explique si se han tenido en cuenta empresas comparables para establecer la política de remuneración de la sociedad.

c) Información sobre si ha participado algún asesor externo y, en su caso, identidad del mismo

d) Procedimientos contemplados en la política de remuneraciones vigente de los consejeros para aplicar excepciones temporales a la política, condiciones en las que se puede recurrir a esas excepciones y componentes que pueden ser objeto de excepción según la política.

Para la Sociedad, la transparencia y correcta gestión de las remuneraciones es un elemento clave en relación con la remuneración de los miembros del consejo de administración. Así lo reconocen en nuestra normativa interna, tanto el artículo 17 de los estatutos sociales, como en el artículo 25 del reglamento del consejo de administración, donde se fija el criterio de la remuneración del cargo de consejero.

La Política de Remuneraciones vigente fue aprobada el 21 de junio de 2023 por la Junta General de Accionistas de la Sociedad, a propuesta de su Consejo de Administración, y previo informe de la Comisión de Nombramientos y Retribuciones. Tras la modificación en el ejercicio 2023 de la Política de Remuneraciones de los Consejeros siendo aprobada por la Junta de Accionistas en el mencionado ejercicio, ésta será de aplicación desde su aprobación, y en los tres ejercicios siguientes (2023, 2024 y 2025).

La Política de Remuneraciones ha sido elaborada teniendo en cuenta la relevancia de la Sociedad, su situación económica, los estándares de mercado para empresas comparables y la dedicación de los consejeros a la Sociedad. La remuneración que se establece mantiene una proporción adecuada, contribuye a la estrategia empresarial, a los intereses sociales y promueve la rentabilidad y sostenibilidad a largo plazo de la Sociedad, y tiene en cuenta las condiciones de retribución y empleo de los trabajadores de la Sociedad. Asimismo la Política incorpora las precauciones necesarias para evitar la asunción excesiva de riesgos o que se premien resultados desfavorables y asegurando la alineación de los intereses de los consejeros con los de la Sociedad y sus accionistas, sin que se vea comprometida la independencia propia de los consejeros.

En síntesis, la Política de Remuneraciones tiene como finalidad definir y controlar las prácticas de remuneración de la Sociedad en relación con sus consejeros, contribuyendo a la creación de valor para sus accionistas de una manera sostenible en el largo plazo.

La Política de Remuneraciones, y su modificación en el ejercicio 2023, fue redactada con la asistencia de asesores externos, en concreto el despacho de abogados Uría Menéndez, que aportaron referencias sobre la práctica habitual de empresas comparables. Del mismo modo, se han tenido en cuenta empresas comparables del sector para fijar la nueva política de remuneraciones y sus modificaciones, en relación con la retribución fija anual del Consejero Ejecutivo, para situar dicha remuneración en el percentil 50 frente al percentil 10 en el que se encontraba.

La Comisión de Nombramientos y Retribuciones, en el ejercicio de sus funciones, podrá proponer al Consejo la aplicación de excepciones temporales a la Política de Remuneraciones, cuando ello sea necesario, para servir a los intereses a largo plazo y la sostenibilidad de la Sociedad en su conjunto o para asegurar su viabilidad.

A.1.2 Importancia relativa de los conceptos retributivos variables respecto a los fijos (mix retributivo) y qué criterios y objetivos se han tenido en cuenta en su determinación y para garantizar un equilibrio adecuado entre los componentes fijos y variables de la remuneración. En particular, señale las acciones adoptadas por la

sociedad en relación con el sistema de remuneración para reducir la exposición a riesgos excesivos y ajustarlo a los objetivos, valores e intereses a largo plazo de la sociedad, lo que incluirá, en su caso, una referencia a medidas previstas para garantizar que en la política de remuneración se atienden a los resultados a largo plazo de la sociedad, las medidas adoptadas en relación con aquellas categorías de personal cuyas actividades profesionales tengan una repercusión material en el perfil de riesgos de la entidad y medidas previstas para evitar conflictos de intereses.

Asimismo, señale si la sociedad ha establecido algún período de devengo o consolidación de determinados conceptos retributivos variables, en efectivo, acciones u otros instrumentos financieros, un período de diferimiento en el pago de importes o entrega de instrumentos financieros ya devengados y consolidados, o si se ha acordado alguna cláusula de reducción de la remuneración diferida aún no consolidada o que obligue al consejero a la devolución de remuneraciones percibidas, cuando tales remuneraciones se hayan basado atendiendo a unos datos cuya inexactitud haya quedado después demostrada de forma manifiesta.

La remuneración de los consejeros está compuesta por dos componentes, uno de carácter fijo, y otro variable. El componente fijo se determina atendiendo a la responsabilidad, las funciones, y la experiencia de cada consejero. Por otro lado, dentro del Consejo de Administración, sólo el Consejero Ejecutivo de la Sociedad disfruta de componentes variables en su retribución. En su retribución se ha tenido en cuenta el necesario equilibrio entre su retribución fija y sus componentes variables, consistentes en su participación en el Plan de Incentivos a Largo Plazo ("ILP"), como remuneración variable plurianual, y la retribución variable anual ("RVA"), ambas retribuciones variables sujetas al cumplimiento de objetivos.

El personal directivo de la organización también participa en el ILP y en el RVA y, en concreto, se han excluido determinados perfiles del mismo por llevar a cabo tareas relacionadas con la gestión de riesgos o la auditoría interna.

Entre los miembros del Consejo, el Consejero Ejecutivo es el único que disfruta del RVA. La retribución variable anual tiene como finalidad retener, compensar y motivar al Consejero Ejecutivo, permitiéndole además formar parte de la creación de valor de la Sociedad mediante la posibilidad de percibir, en su caso, un incentivo consistente en un importe en efectivo siempre que se cumplan determinados objetivos, aprobados anualmente por el Consejo de Administración de la Sociedad. La retribución variable anual se basa en los principios de la Política de Remuneraciones y, por tanto, tendrá asignados unos objetivos concretos, predeterminados, cuantificables y medibles vinculados a variables que guarden relación con su rendimiento y con factores financieros y no financieros y estén en línea con la estrategia de la Sociedad promoviendo su sostenibilidad y rentabilidad en el largo plazo. En concreto, se propone que dichos objetivos sean los mismos objetivos individuales cuyo cumplimiento en, 3/5 al menos, el 75%, es condición necesaria para la percepción por el Consejero Ejecutivo de acciones de Soltec en virtud del ILP.

Respecto al ILP, en la Política de Remuneraciones se prevé la posibilidad de que la Junta General de Accionistas de la Sociedad establezca sistemas de remuneración referenciados al valor de las acciones, que conlleven la entrega de acciones de la Sociedad o sistemas de remuneración consistentes en derechos de opción sobre acciones. Así mismo prevé que el acuerdo de la Junta General determine, en su caso, el número máximo de acciones que se podrán asignar en cada ejercicio a este sistema de remuneración, el precio de ejercicio o el sistema de cálculo del precio de ejercicio de las opciones sobre acciones, el valor de las acciones que, en su caso, se tome como referencia y el plazo de duración del plan.

El componente variable que cristaliza en dicho ILP se basa en los principios de la Política de Remuneraciones, que son los siguientes, y que han sido tenidos en cuenta para su diseño:
1.- Garantizar la independencia de criterio
Las remuneraciones se estructurarán de tal forma que no se comprometa la independencia de criterio de los consejeros externos.
2.- Atraer y retener a los mejores profesionales
Las retribuciones serán competitivas de forma que permitan atraer y retener talento que contribuya a la creación de valor para la Sociedad y a la consecución de sus objetivos estratégicos.
3.- Rentabilidad y sostenibilidad a largo plazo
Las remuneraciones deberán promover la rentabilidad y sostenibilidad a largo plazo de la Sociedad y ser compatibles con los intereses y la estrategia de la Sociedad a largo plazo, así como con sus valores y objetivos. Asimismo, se tomarán las cautelas necesarias para evitar la asunción excesiva de riesgos y resultados desfavorables. En concreto, el sistema retributivo fijará los límites y las cautelas precisas para asegurar que la remuneración variable guarde relación con el rendimiento profesional de los beneficiarios y no derive solamente de la evolución general de los mercados o del sector.
4.- Transparencia
La Política de Remuneraciones y las normas específicas para la determinación de las retribuciones serán claras y conocidas.
5.- Equidad y proporcionalidad de la retribución
Las remuneraciones deberán fijarse tomando en consideración la dedicación, cualificación y responsabilidad exigida para el cargo, así como la experiencia, las funciones y las tareas desempeñadas por cada consejero. Además, las remuneraciones deberán mantener un equilibrio entre competitividad del mercado y equidad interna.

En el caso del Consejero ejecutivo, el 16,76% de la retribución estaría integrado por conceptos variables anuales (RVA), el 35,34% por conceptos variables plurianuales, y el 47,9% de la retribución restante constituye salario fijo.

De esta manera se refleja la importancia que da la Sociedad al cumplimento de sus objetivos a corto y largo plazo según la retribución variable, haciendo pesar más la retribución ligada a dicho cumplimiento que la retribución fija. Las condiciones del ILP y el RVA estarán explicadas en los epígrafes siguientes, pero es necesario destacar que en el caso del ILP, se recoge una retribución variable consistente en la entrega de acciones de la Sociedad, siempre y cuando se hayan cumplido los objetivos fijados anualmente por el consejo de Administración. Para el ILP, tras cada

período de devengo (de dos años) se incluye un período de carencia de un año, donde la Sociedad comprueba que los objetivos se han cumplido y procede a entrega del incentivo en forma de acciones. En el caso del RVA, se establece un período de devengo de un año, y un período de carencia de 120 días tras la finalización del ejercicio, para comprobar del mismo modo el cumplimiento de los objetivos y proceder con la liquidación de la retribución en efectivo correspondiente al Bonus.

En el caso de la retribución variable del Consejero Ejecutivo, tanto anual como plurianual, se prevé la posibilidad de que el Consejo apruebe la cancelación y/o recuperación total o parcial del incentivo (clausula malus y clawback) en el caso de que (i) se reformulen los estados financieros de la Sociedad, (ii) el Incentivo final hubiera sido calculado sobre la base de datos que posteriormente se han demostrado inexactos y resultase una retribución variable a liquidar inferior, (iii) por incumplimiento grave por parte del Consejero Ejecutivo de la normativa y políticas interna; y (iv) si la Sociedad sufre pérdidas significativas que se deben a fallos importantes en la gestión de riesgos, a los que ha contribuido la conducta dolosa o gravemente negligente.

A.1.3 Importe y naturaleza de los componentes fijos que se prevé devengarán en el ejercicio los consejeros en su condición de tales.

La remuneración anual máxima a percibir por los miembros del consejo de administración por su condición de tales asciende a 370.00 euros, según la modificación de la Política de Remuneraciones aprobada por la Junta General de Accionistas celebrada en fecha 21 de junio de 2023.

Mientras la Junta General de Accionistas no determine lo contrario, el importe máximo seguirá siendo el mismo.

Este límite no incluye: (a) cualquier salario, compensación de cualquier naturaleza o pago que se efectúe en otro concepto a consejeros ejecutivos por la realización de sus funciones ejecutivas, de acuerdo con los estatutos sociales y sus respectivos contratos con la Sociedad; (b) los pagos de las primas del seguro de responsabilidad civil contratado por la Sociedad para sus consejeros; y (c) cualquier reembolso de gastos corrientes en los que incurran los consejeros a la hora de asistir a las sesiones del consejo de administración o de alguna de sus comisiones. No obstante, la Sociedad aún no ha aprobado la política de dietas correspondiente a los Consejeros.

Debido a que en la mayoría de las sesiones no ha sido necesario el desplazamiento de los consejeros, en las ocasiones en las que ha sido necesario, la Compañía ha gestionado directamente el transporte y alojamiento de los consejeros en lugar de emboIsarse el gasto. Se espera que en 2024 el Consejo adopte su política de dietas.

Corresponde al consejo de administración distribuir la cantidad máxima anual entre sus miembros y para ello establecerá los criterios para determinar los importes correspondientes a cada consejero, teniendo en cuenta, además de cualesquiera otras circunstancias objetivas que considere relevantes:
- La categoría del consejero.
- El papel que cumple el consejero en el consejo de administración y en cualquiera de sus comisiones.
- Las tareas y responsabilidades específicas asumidas durante el año.
- La experiencia y el conocimiento requeridos para realizar dichas tareas.
- La cantidad de tiempo y de dedicación que exige su cumplimiento.

Concretamente, del importe referido anteriormente (370.000 euros), el consejo de administración ha decidido, para su abono en concepto de asignación fija anual, los siguientes importes, con la consecuente variación según el IPC referente al ejercicio aplicable:

a) Asignación por pertenencia al Consejo de Administración: 30.000 euros.
b) Asignación adicional por el cargo de consejero coordinador: 10.000 euros.
c) Asignación adicional por presidencia de la Comisión de Auditoría: 30.000 euros.
d) Asignación por pertenencia a la Comisión de Auditoría: 5.000 euros.
e) Asignación adicional por presidencia de la Comisión de Nombramientos y Retribuciones: 30.000 euros.
f) Asignación por pertenencia a la Comisión de Nombramientos y Retribuciones: 5.000 euros.
g) Asignación adicional por presidencia de la Comisión de Desarrollo Sostenible: 20.000 euros.
h) Asignación por pertenencia a la Comisión de Desarrollo Sostenible: 3.000 euros.
i) Asignación adicional por secretaría del Consejo de Administración: 30.000 euros

A.1.4 Importe y naturaleza de los componentes fijos que serán devengados en el ejercicio por el desempeño de funciones de alta dirección de los consejeros ejecutivos.

Sin considerar las posibles modificaciones que puedan ser aprobadas por la Junta de accionistas en la Política de Retribuciones, el Consejero Ejecutivo devengará la cantidad fija anual de 320.850 €, incluyendo la variación del IPC respectiva al ejercicio 2023 que menciona la Política de Remuneraciones en el artículo 6.1.

A.1.5 Importe y naturaleza de cualquier componente de remuneración en especie que será devengado en el ejercicio incluyendo, pero no limitado a, las primas de seguros abonadas en favor del consejero.

El único miembro del Consejo de Administración que recibe retribución en especie, es el Consejero Delegado. Se prevé que se devenguen las siguientes cantidades en 2024 por los siguientes conceptos:
- Coche de empresa 20.530,44 €
- Seguro de vida. 2.209,90 €
- Plan de pensiones 7.903,46 €
- Seguro médico 679,07€

A.1.6 Importe y naturaleza de los componentes variables, diferenciando entre los establecidos a corto y largo plazo. Parámetros financieros y no financieros, incluyendo entre estos últimos los sociales, medioambientales y de cambio climático, seleccionados para determinar la remuneración variable en el ejercicio en curso, explicación de en qué medida tales parámetros guardan relación con el rendimiento, tanto del consejero, como de la entidad y con su perfil de riesgo, y la metodología, plazo necesario y técnicas previstas para poder determinar, al finalizar el ejercicio, el grado efectivo de cumplimiento de los parámetros utilizados en el diseño de la remuneración variable, explicando los criterios y factores que aplica en cuanto al tiempo requerido y métodos para comprobar que se han cumplido de modo efectivo las condiciones de rendimiento o de cualquier otro tipo a las que estaba vinculado el devengo y la consolidación de cada componente de la retribución variable.

Indique el rango en términos monetarios de los distintos componentes variables en función del grado de cumplimiento de los objetivos y parámetros establecidos, y si existe algún importe monetario máximo en términos absolutos.

La Política de Retribuciones de la Sociedad aprobado por la Junta General de Accionistas el 21 de junio de 2023, para los ejercicios 2023, 2024, y 2025, contempla por una lado una retribución variable anual ("RVA") únicamente aplicable a el Consejero Ejecutivo. Esta retribución se satisfará en efectivo una vez cumplidos los objetivos individuales aprobados con anterioridad por el Consejo. En cada ejercicio, se podrá devengar como máximo el 120% de la cantidad de 108.500 euros correspondiente al RVA. Las condiciones de devengo de la retribución variable anual son, consecución por al Sociedad de un resultado neto positivo en el ejercicio; la condición de permanencia del Consejero Ejecutivo en dicho puesto; y la condición de rendimiento, en función del grado de cumplimiento de los objetivos anuales individuales en el marco de su Evaluación por Objetivos.
La retribución variable anual que se liquidará al Consejero Ejecutivo será igual a la cantidad objetivo que se le puede otorgar anualmente, multiplicada por una Tasa de Asignación Global igual al promedio ponderado del peso asignado a cada uno de los objetivos individuales multiplicado por el grado de cumplimiento de esos objetivos individuales.
El control del cumplimiento de los objetivos individuales le corresponderá al Consejo de Administración, previo informe favorable de la Comisión de Nombramientos y Retribuciones. El Período de Carencia de la RVA será de 120 días desde la finalización de cada ejercicio.

Por otro lado, el Plan de Incentivos a Largo Plazo (ILP) se establece como un sistema de retribución variable basado en acciones que incluye como beneficiarios a determinados directivos de la Sociedad y al Consejero Ejecutivo. El Plan de incentivos recoge un componente retributivo a largo plazo basado en acciones. Para el cobro de estos componentes variables, es necesario verificar el cumplimiento de los objetivos individuales del partícipe, por un lado, y de los objetivos generales del ILP, establecidos para todos los partícipes del Plan. Ambos tipos de objetivos se establecen con carácter anual. Concretamente, los objetivos generales del ILP consisten en, un objetivo ligado a EBITDA ajustado consolidado (peso del 25%), un objetivo ligado a rentabilidad para el accionista (50%) y un objetivo ligado a un indicador de ESG (25%). Los umbrales correspondientes a cada objetivo se fijan anualmente. Dentro del Consejo de Administración, solo el Consejero Delegado es beneficiario de este plan.
Durante la Junta General de Accionistas celebrada el 21 de junio de 2023, se aprobó la reversión de los cambios realizados en la Política de Remuneraciones de los Consejeros en el ejercicio 2022, y como resultado se eliminó la detracción de parte de la retribución variable del ILP a corto plazo y en efectivo, debiendo ser la retribución devengada en su totalidad al final del período de devengo correspondiente y percibida en acciones. Del mismo modo, durante la Junta de Accionistas celebrada en el ejercicio 2023, se modificó la calificación mínima en la Evaluación de Desempeño del Consejero Ejecutivo, pasando a ser de 70 sobre 100, se determinó que la calificación de la Evaluación de Desempeño del Consejero Ejecutivo se determinará en función de la media aritmética simple entre la calificación asignada al Consejero Ejecutivo por el Consejo de Administración, previo informe de la Comisión de Nombramientos y Retribuciones, y el Comité de Dirección.

El Primer Período de Devengo del ILP fue completado, comenzando el 1 de enero de 2021 y terminando el 3 de enero de 2023. El 4 de enero de 2023 comenzó el segundo período de devengo del ILP, incluyendo los ejercicios 2023 y 2024, consolidando definitivamente el devengo de dicho período una vez finalizado el ejercicio 2024. Se añade al Período de Devengo un Período de Carencia de un año para la comprobación del cumplimiento de los requisitos para la percepción del ILP, por lo que las cantidades devengadas, en su caso, serían recibidas por el Consejero Ejecutivo en enero del ejercicio 2026, una vez se supere el período de comprobación de las condiciones mencionadas anteriormente. Una vez cumplidas las condiciones de devengo, el Consejero Ejecutivo tendrá derecho a percibir la cantidad máxima de 457.528 € pagaderos en acciones de la Sociedad.

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

A.1.7 Principales características de los sistemas de ahorro a largo plazo. Entre otra información, se indicarán las contingencias cubiertas por el sistema, si es de aportación o prestación definida, la aportación anual que se tenga que realizar a los sistemas de aportación definida, la prestación a la que tengan derecho los beneficiarios en el caso de sistemas de prestación definida, las condiciones de consolidación de los derechos económicos a favor de los consejeros y su compatibilidad con cualquier tipo de pago o indemnización por resolución o cese anticipado, o derivado de la terminación de la relación contractual, en los términos previstos, entre la sociedad y el consejero.

Se deberá indicar si el devengo o consolidación de alguno de los planes de ahorro a largo plazo está vinculado a la consecución de determinados objetivos o parámetros relacionados con el desempeño a corto y largo plazo del consejero.

Seguro Savings
• Principales características
o Tomador: Soltec Power Holdings, S.A.
o Asegurado: CEO
o Duración: Desde las 00 horas del 24/3/2021 hasta el fallecimiento del Asegurado o hasta que el Tomador decida dar por terminado el contrato

o Riesgo y capitales asegurados:
? Un capital igual al valor de mercado de las participaciones en que se distribuya la inversión en caso de que el asegurado viva en el momento en que SPH decida dar por terminado el contrato.
o En caso de fallecimiento del Asegurado, y siempre que éste se produzca antes de que el tomador del seguro decida dar por terminado el contrato, Allianz Seguros abonará a los Beneficiarios designados el valor de mercado de la inversión, a la apertura del siniestro de fallecimiento, en la Compañía, con fecha valor dependiendo de los fondos contratados y según cuadro anexo. El valor de mercado de las participaciones de los fondos de la póliza se incrementará 300€.
o Rescate: A partir del segundo mes, toda vez cobrada y valorada la prima se podrá efectuar el rescate parcial/total de las primas y aportaciones vivas realizadas. El importe del rescate coincidirá con el valor del fondo acumulado según el valor liquidativo de la inversión determinado por el valor de mercado de las participaciones en los fondos elegidos, sin penalizaciones.
o Modificación: partir del tercer mes, se podrá modificar la periodicidad del pago de la prima, el importe periódico a aportar y suspender, incluir o modificar la revalorización anual de la prima.
o Conforme la póliza, la misma no está vinculada a la consecución de determinados objetivos o parámetros relacionados con el desempeño a
o corto y largo plazo del consejero.
o Capital total aportado por SPH durante 2023: 7.999,92€
o Aporte mensual por parte de Soltec Power Holdings, S.A.: 679,07€

A.1.8 Cualquier tipo de pago o indemnización por resolución o cese anticipado o derivado de la terminación de la relación contractual en los términos previstos entre la sociedad y el consejero, sea el cese a voluntad de la empresa o del consejero, así como cualquier tipo de pactos acordados, tales como exclusividad, no concurrencia post-contractual y permanencia o fidelización, que den derecho al consejero a cualquier tipo de percepción.

Según indica la Política de Remuneraciones de los Consejeros aprobada en la Junta General de Accionistas del año 2023, corresponden los siguientes pagos.

- Compromiso de permanencia mínima: el contrato deberá permanecer en vigor al menos 4 años a contar desde la fecha de admisión a negociación de las acciones de la sociedad en las Bolsas de Valores de Madrid, Barcelona, Bilbao y Valencia a través del Sistema de Interconexión Bursátil Español (SIBE). A este respecto, en el caso de que el Consejero Ejecutivo finalice su Contrato con la Sociedad sin justa causa antes del final del citado período mínimo de permanencia, la
Sociedad tendrá derecho a percibir de él una compensación equivalente a la remuneración fija bruta a la que el Consejero Ejecutivo hubiera tenido derecho a percibir durante el tiempo restante del período mínimo de permanencia.
En el caso de que antes del final del período mínimo de permanencia el Consejero Ejecutivo sea cesado como Consejero Delegado de la Sociedad o su contrato sea resuelto por la Sociedad, el Consejero Ejecutivo tendrá derecho a recibir una compensación equivalente a la remuneración fija bruta que él hubiera tenido derecho a percibir durante el tiempo restante del período de permanencia, con un mínimo de dos años de remuneración calculada como dos veces la última retribución total anual percibida (incluyendo la retribución fija, el Bonus y los planes de incentivo a largo plazo). Esta cantidad reducirá euro a euro la compensación por terminación establecida para este caso en el apartado (v) siguiente. Esta compensación no aplicaría en el caso de destitución o extinción de su contrato debida a justa causa. En el supuesto de que se produzca un cambio de control en la Sociedad, quedará sin efecto la obligación de permanencia.
- Causas de terminación e indemnizaciones: el contrato del Consejero Ejecutivo puede terminarse por las siguientes causas: (i) por mutuo acuerdo; (ii) por decisión unilateral del Consejero Ejecutivo con un preaviso de tres meses, so pena de indemnizar a la Sociedad, en caso de incumplimiento, con una cantidad equivalente a su retribución fija del año en curso correspondiente al período de preaviso incumplido, (iii) libre voluntad de la

Sociedad por cualquier causa, incluidas las establecidas en los Estatutos Sociales, sin que esté referida a un incumplimiento grave o culpable de los cometidos del Consejero Ejecutivo, con un preaviso de tres meses, so pena de indemnizar al Consejero Ejecutivo, en caso de incumplimiento, con una cantidad equivalente a su retribución fija del año en curso correspondiente al período de preaviso incumplido; (iv) decisión de la Sociedad como consecuencia de una conducta gravemente dolosa y culpable en el ejercicio de las funciones del Consejero Ejecutivo; y (v) por decisión del

Consejero Ejecutivo en los tres meses siguientes a una modificación estructural o cambio de control de la Sociedad.

La terminación del contrato del Consejero Ejecutivo por los motivos indicados en el punto (iii) o (v) anteriores dará derecho al Consejero Ejecutivo a percibir una indemnización equivalente a dos veces la última retribución total anual percibida (incluyendo retribución fija, retribución variable anual (RVA), planes de incentivos a largo plazo (ILP) y otros derechos y beneficios), y también en el caso del punto (ii), cuando la decisión del Consejero Ejecutivo se base un incumplimiento grave o culpable de la Sociedad respecto a las obligaciones contraídas y referentes a su puesto o se produce un vaciamiento por reducción sustancial de sus funciones o poderes.

A.1.9 **Indique las condiciones que deberán respetar los contratos de quienes ejerzan funciones de alta dirección como consejeros ejecutivos. Entre otras, se informará sobre la duración, los límites a las cuantías de indemnización, las cláusulas de permanencia, los plazos de preaviso, así como el pago como sustitución del citado plazo de preaviso, y cualesquiera otras cláusulas relativas a primas de contratación, así como indemnizaciones o blindajes por resolución anticipada o terminación de la relación contractual entre la sociedad y el consejero ejecutivo. Incluir, entre otros, los pactos o acuerdos de no concurrencia, exclusividad, permanencia o fidelización y no competencia post-contractual, salvo que se hayan explicado en el apartado anterior.**

Los términos y condiciones esenciales del contrato firmado entre la Sociedad y el Consejero Ejecutivo son los que se indican a continuación:
(i) Duración: indefinida, extinguiéndose con arreglo a lo dispuesto en la legislación mercantil, los Estatutos Sociales y el apartado (v) siguiente.
(ii) Retribución:

- Retribución fija: el Consejero Ejecutivo tendrá derecho a percibir la cantidad de 310.000 euros como retribución fija anual, revalorizable anualmente a partir de enero de 2024 conforme a la evolución del IPC.
- Retribución anual: el Consejero Ejecutivo tendrá derecho a participar en el Plan de Retribución Variable Anual (RVA) que establezca el Consejo de Administración de la Sociedad para el equipo directivo de la Sociedad, con una cantidad objetivo anual de 108.500 euros como retribución variable anual, revalorizable anualmente a partir de enero de 2024 conforme a la evolución del IPC.
- Retribución plurianual: el Consejero Ejecutivo tendrá derecho a participar en el Plan de Incentivos y en los planes de incentivos a medio y largo plazo que eventualmente establezca el Consejo de Administración de la Sociedad en cada momento para el equipo directivo de la Sociedad.
- Retribución en especie: vehículo de empresa (incluido los gastos del renting, o el que corresponda, los gastos del seguro, reparaciones y los relativos al mantenimiento del vehículo), plan de pensiones, póliza de seguro de vida y una póliza de seguro de asistencia médica privada por un importe de 33.000 euros anuales, revalorizable anualmente a partir de enero de 2024 conforme a la evolución del IPC.

(iii)Compromiso de permanencia mínima: el contrato deberá permanecer en vigor al menos 4 años a contar desde la fecha de admisión a negociación de las acciones de la sociedad en las Bolsas de Valores de Madrid, Barcelona, Bilbao y Valencia a través del Sistema de Interconexión Bursátil Español (SIBE). A este respecto, en el caso de que el Consejero Ejecutivo finalice su Contrato con la Sociedad sin justa causa antes del final del citado período mínimo de permanencia, la Sociedad tendrá derecho a percibir de él una compensación equivalente a la remuneración fija bruta a la que el Consejero Ejecutivo hubiera tenido derecho a percibir durante el tiempo restante del período mínimo de permanencia. En el caso de que antes del final del período mínimo de permanencia el Consejero Ejecutivo sea cesado como Consejero Delegado de la Sociedad o su contrato sea resuelto por la Sociedad, el Consejero Ejecutivo tendrá derecho a recibir una compensación equivalente a la remuneración fija bruta que él hubiera tenido derecho a percibir durante el tiempo restante del período de permanencia, con un mínimo de dos años de remuneración calculada como dos veces la última retribución total anual percibida (incluyendo la retribución fija, el Bonus y los planes de incentivo a largo plazo). Esta cantidad reducirá euro a euro la compensación por terminación establecida para este caso en el apartado (v) siguiente. Esta compensación no aplicaría en el caso de destitución o extinción de su contrato debida a justa causa.
En el supuesto de que se produzca un cambio de control en la Sociedad, quedará sin efecto la obligación de permanencia.

A.1.10 **La naturaleza e importe estimado de cualquier otra remuneración suplementaria que será devengada por los consejeros en el ejercicio en curso en contraprestación por servicios prestados distintos de los inherentes a su cargo.**

No se prevé.

A.1.11 **Otros conceptos retributivos como los derivados, en su caso, de la concesión por la sociedad al consejero de anticipos, créditos y garantías y otras remuneraciones.**

No se prevén.

A.1.12 **La naturaleza e importe estimado de cualquier otra remuneración suplementaria prevista no incluida en los apartados anteriores, ya sea satisfecha por la entidad u otra entidad del grupo, que se devengará por los consejeros en el ejercicio en curso.**

No se prevén.

A.2. **Explique cualquier cambio relevante en la política de remuneraciones aplicable en el ejercicio en curso derivada de:**

a) **Una nueva política o una modificación de la política ya aprobada por la Junta.**

b) **Cambios relevantes en las determinaciones específicas establecidas por el consejo para el ejercicio en curso de la política de remuneraciones vigente respecto de las aplicadas en el ejercicio anterior.**

c) **Propuestas que el consejo de administración hubiera acordado presentar a la junta general de accionistas a la que se someterá este informe anual y que se propone que sean de aplicación al ejercicio en curso.**

La Junta Ordinaria de Accionistas celebrada el 21 de junio de 2023 aprobó una modificación en la Política de Remuneraciones que recogió los siguientes cambios:

- Se aumenta la cantidad máxima de la retribución total conjunta de los consejeros por su condición de tales para los ejercicios 2024 y 2025 hasta los 570.000 euros, y se prevé la actualización de sus asignaciones fijas individuales en función de los cargos desempeñados en el Consejo de Administración y en sus comisiones para el ejercicio 2024 conforme al IPC, que una vez revisadas se mantendrán sin variaciones durante el ejercicio 2025.
- Se aumenta la retribución fija anual a percibir por el Consejero Ejecutivo con la finalidad de situarla en el entorno del percentil 50 de la muestra de empresas comparables, y se introduce una cláusula de actualización anual conforme al IPC.
- Se introduce una retribución variable anual en efectivo por un importe objetivo de 108.500 euros, sujeto al cumplimiento de determinadas condiciones personales y de objetivos de empresa, y se introduce una cláusula de actualización anual conforme al IPC.
- Se reunifica la retribución variable plurianual en el importe originalmente previsto en la Plan de Incentivos vigente hasta el mes de junio de 2022, reagrupando la parte del Incentivo a liquidar a los beneficiarios del plan en efectivo como retribución variable anual (por un importe no superior al 30% del importe anual máximo de referencia) junto con el restante importe del Incentivo a percibir en acciones al final de cada ciclo del Plan de Incentivo;
- Se actualiza la puntuación mínima en la evaluación del desempeño del Consejero Ejecutivo por parte del Consejo de Administración; y
- Se establece un procedimiento de Evaluación del Desempeño del Consejero Ejecutivo consistente por un lado, en el desarrollo de un análisis integral tanto por parte del Consejo de Administración (previo informe de la Comisión de Nombramientos y Retribuciones) como por el Comité de Dirección, cuyas respectivas calificaciones ponderarán por igual en su Evaluación del Desempeño y, por el otro, en la llevanza de un control del cumplimiento de los objetivos individuales por parte de Consejo de Administración, previo informe de la Comisión de Nombramientos y Retribuciones.

A.3. **Identifique el enlace directo al documento en el que figure la política de remuneraciones vigente de la sociedad, que debe estar disponible en la página web de la sociedad.**

https://soltec.com/uploads/2023/07/Soltec_Politica-de-Remuneraciones-de-los-consejeros-2022-2025.pdf

A.4. **Explique, teniendo en cuenta los datos facilitados en el apartado B.4, cómo se ha tenido en cuenta el voto de los accionistas en la junta general a la que se sometió a votación, con carácter consultivo, el informe anual de remuneraciones del ejercicio anterior.**

El Informe Anual de Remuneraciones correspondiente al ejercicio anterior fue aprobado por una mayoría del 95,7473% de los votos emitidos por los accionistas.

B. RESUMEN GLOBAL DE CÓMO SE APLICÓ LA POLÍTICA DE RETRIBUCIONES DURANTE EL EJERCICIO CERRADO

B.1.1 Explique el proceso que se ha seguido para aplicar la política de remuneraciones y determinar las retribuciones individuales que se reflejan en la sección C del presente informe. Esta información incluirá el papel desempeñado por la comisión de retribuciones, las decisiones tomadas por el consejo de administración y, en su caso, la identidad y el rol de los asesores externos cuyos servicios se hayan utilizado en el proceso de aplicación de la política retributiva en el ejercicio cerrado.

Las retribuciones anuales reflejadas en el apartado C del IARC se han determinado por aplicación de los apartados 5 y 6 de la Política de Remuneraciones, cuyas modificaciones fueron aprobadas por acuerdo de la Junta General de Accionistas celebrada el 21 de junio de 2023. En dichos artículos, se establecen las cantidades correspondientes a los siguientes conceptos retributivos, pertenencia al consejo, pertenencia a las comisiones, presidencia de comisiones, condición de consejero coordinador y secretaría del Consejo, además de los componentes fijos y variables del Consejero Ejecutivo.
Las cantidades fijas del apartado C se han determinado mediante aplicación directa de los apartados 5 y 6 de la Política de Remuneraciones, entregando a cada Consejero las cantidades ahí establecidas. Tratándose de cantidades fijas, no ha sido precisa la intervención de la Comisión de Nombramientos y Retribuciones (CNR), del Consejo, o de asesores externos.
Destacamos nuevamente que durante el ejercicio 2023 se procedió a una modificación de la Política de Remuneraciones, que incluyó una modificación del componente fijo y variable a corto plazo del Consejero Ejecutivo, modificación que contó con todas las aprobaciones preceptivas y la colaboración de un despacho externo de abogados para su elaboración. De este modo, en fecha 4 de mayo de 2023, la CNR emitió informe favorable, y el Consejo aprobó, en la sesión celebra el 5 de mayo de 2023, las modificaciones propuestas al contrato del Consejero Ejecutivo y a la Política de Remuneraciones, que posteriormente se sometieron a aprobación en la Junta General de Accionistas y finalmente se aprobaron.

En relación a la retribución variable, únicamente el Consejero Ejecutivo es beneficiario de la misma, constituyendo el programa de incentivos de la Sociedad, es decir, el Programa de Incentivos a Largo Plazo (ILP) una de las retribuciones variables que recibe el Consejero Ejecutivo. Dado que el ILP se encuentra dividido en dos períodos de devengo bianuales, y tras haberse completado el primero de ellos en el ejercicio 2022, en el ejercicio 2023 no se devengó ninguna cantidad correspondiente al ILP.

Respecto a la Retribución Variable Anual que tiene derecho a recibir el Consejero Ejecutivo, esta constituye una novedad al haber sido aprobada durante la Junta General de Accionistas celebrada el 21 de junio de 2023. Dicha retribución variable asciende a la cantidad de 108.500 € anuales, pudiendo ser devengado como máximo el 120% de dicha cantidad, pagaderos en efectivo, que se devengarán atendiendo al cumplimiento de objetivos predeterminados con anterioridad de manera que se evalúe la creación de valor para la Sociedad. Dicha retribución está sometida a un período de carencia de 120 días desde la finalización del ejercicio. Entre los objetivos a cumplir por el Consejero Ejecutivo para el devengo de la retribución variable anual, se fijarán los siguientes: (i) la condición de consecución por la Sociedad de un resultado neto positivo en el ejercicio; (ii) la condición de permanencia del Consejero Ejecutivo en dicho puesto; y (iii) la condición de rendimiento, en función del grado de cumplimiento de los objetivos anuales individuales en el marco de su Evaluación por Objetivos.

Durante el año 2023, se estima que no se devengó Retribución Variable Anual por no cumplirse el requisito de consecución por la Sociedad de resultado positivo neto en el ejercicio.

El debido control del cumplimiento de los objetivos para poder devengar la remuneración variable tanto anual como plurianual, se llevará a cabo según las disposiciones que se contemplan en la vigente Política de Remuneraciones, es decir, el Consejo aprobará la consecución de dichos objetivos, previo informe favorable de la CNR, que todavía se encuentran pendientes de aprobación durante la redacción de este informe.

B.1.2 Explique cualquier desviación del procedimiento establecido para la aplicación de la política de remuneraciones que se haya producido durante el ejercicio.

No se produjo ninguna desviación durante el ejercicio 2023 en la aplicación de la Política de Remuneraciones de los Consejeros.

B.1.3 Indique si se ha aplicado cualquier excepción temporal a la política de remuneraciones y, de haberse aplicado, explique las circunstancias excepcionales que han motivado la aplicación de estas excepciones, los componentes específicos de la política retributiva afectados y las razones por las que la entidad considera que esas excepciones han sido necesarias para servir a los intereses a largo plazo y la sostenibilidad de la sociedad en su conjunto o para asegurar su viabilidad. Cuantifique, asimismo, el impacto que la aplicación de estas excepciones ha tenido sobre la retribución de cada consejero en el ejercicio.

No se ha aplicado ninguna excepción temporal a la Política de Remuneraciones.

B.2. Explique las diferentes acciones adoptadas por la sociedad en relación con el sistema de remuneración y cómo han contribuido a reducir la exposición a riesgos excesivos y ajustarlo a los objetivos, valores e intereses a largo plazo de la sociedad, incluyendo una referencia a las medidas que han sido adoptadas para garantizar

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que en la remuneración devengada se ha atendido a los resultados a largo plazo de la sociedad y alcanzado un equilibrio adecuado entre los componentes fijos y variables de la remuneración, qué medidas han sido adoptadas en relación con aquellas categorías de personal cuyas actividades profesionales tengan una repercusión material en el perfil de riesgos de la entidad, y qué medidas han sido adoptadas para evitar conflictos de intereses, en su caso.

Las principales medidas tomadas por la Compañía en el ejercicio cerrado 2023, han consistido básicamente en aplicación directa de la Política de Remuneraciones en la determinación de los conceptos y cantidades retributivas para los Consejeros. Respecto al Plan de Incentivos a Largo Plazo, el mismo entró en vigor en el año 2021, cuya duración se extiende al ejercicio 2025, con una serie de objetivos establecidos por el Consejo para el período de cálculo en cuestión, siendo el Consejero Ejecutivo el único miembro del Consejo beneficiario del mismo. En el año 2023, el Consejo de Administración procedió a la fijación de los objetivos anuales correspondientes a 2023. Siguiendo el espíritu de lo establecido en la Política de Remuneraciones, consideramos que la retribución de los consejeros responde adecuadamente a los objetivos de la sociedad, manteniendo un nivel competitivo de retribuciones que sin embargo no pone en un compromiso ni los intereses económicos de la sociedad, ni sus resultados, ni es susceptible de generar conflictos de interés. Por otro lado, consideramos que en el caso del Consejero Ejecutivo, se guarda un adecuado equilibrio entre remuneración fija y variable, correspondiéndose la retribución variable total a un 52,1% de la retribución total del Consejero Ejecutivo, si se cumplen los objetivos previamente fijados.

Es necesario resaltar que en 2023 se procedió a una modificación de la Política de Remuneraciones, donde se adaptó el importe de la remuneración fija máxima anual de los consejeros por su condición de tales y de sus asignaciones fijas anuales individuales, según el Índice de Precios al Consumo (IPC), que no podrá exceder la cantidad máxima de 370.000 € anuales, para los ejercicios 2024 y 2025. Se modificó del mismo modo la retribución fija anual del Consejero Ejecutivo, a la cantidad de 310.000 € anuales, de modo que su remuneración fija se sitúe en el percentil 50 frente al percentil 10 que representaba la cantidad modificada. Se introdujo igualmente una cláusula de actualización anual de la retribución fija anual del Consejero Ejecutivo, a partir de enero de 2024, conforme a las variaciones que experimente el IPC o índice que lo sustituya correspondiente a los doce meses precedentes a cada fecha de actualización.
Como novedad, se introdujo para el Consejero Ejecutivo la posibilidad de recibir una retribución variable anual pagadera en efectivo, que asciende a la cantidad de 108.500 € anuales en función del rendimiento profesional y del cumplimiento de unos objetivos predeterminados con anterioridad de manera que se evalúe la creación de valor para la Sociedad. Esta remuneración tiene asignados unos objetivos concretos, predeterminados, cuantificables y medibles vinculados a variables que guardan relación con su rendimiento y con factores financieros y no financieros y están en línea con la estrategia de la Sociedad promoviendo su sostenibilidad y rentabilidad en el largo plazo.

De esta manera se refleja la voluntad de la Sociedad de ligar la retribución del Consejero Ejecutivo a los resultados de la Sociedad tanto a largo como a corto plazo.

Adicionalmente, se mantiene la regla de que el único Consejero beneficiario del Plan de Incentivos es el Consejero Ejecutivo, no contando el resto de consejeros con conceptos variables en su retribución.

B.3. Explique cómo la remuneración devengada y consolidada en el ejercicio cumple con lo dispuesto en la política de retribución vigente y, en particular, cómo contribuye al rendimiento sostenible y a largo plazo de la sociedad.

Informe igualmente sobre la relación entre la retribución obtenida por los consejeros y los resultados u otras medidas de rendimiento, a corto y largo plazo, de la entidad, explicando, en su caso, cómo las variaciones en el rendimiento de la sociedad han podido influir en la variación de las remuneraciones de los consejeros, incluyendo las devengadas cuyo pago se hubiera diferido, y cómo éstas contribuyen a los resultados a corto y largo plazo de la sociedad.

Conforme lo dispuesto por el artículo 5 de la Política de Remuneraciones, el Consejo de Administración ha decidido, para su abono en concepto de asignación fija anual, los siguientes importes a favor de sus miembros:

a) Asignación por pertenencia al Consejo de Administración: 30.000 euros.
b) Asignación adicional por el cargo de consejero coordinador: 10.000 euros.
c) Asignación adicional por presidencia de la Comisión de Auditoría: 30.000 euros.
d) Asignación por pertenencia a la Comisión de Auditoría: 5.000 euros.
e) Asignación adicional por presidencia de la Comisión de Nombramientos y Retribuciones: 30.000 euros.
f) Asignación por pertenencia a la Comisión de Nombramientos y Retribuciones: 5.000 euros.
g) Asignación adicional por presidencia de la Comisión de Desarrollo Sostenible: 20.000 euros.
h) Asignación por pertenencia a la Comisión de Desarrollo Sostenible: 3.000 euros.
i) Asignación adicional por secretaría del Consejo de Administración: 30.000 euros.

Por lo tanto, la remuneración devengada por los consejeros de la Sociedad asciende a la cantidad de 309.000 €. Se destaca en este sentido que en la Junta General de Accionistas celebrada el día 21 de junio de 2023 se aprobó el incremento de dicha cantidad máxima a la cantidad de 370.000 € para los ejercicios 2024 y 2025. Dichas retribuciones son fijas por lo que no se han visto afectadas por los resultados y rendimientos de la empresa.

Únicamente el Consejero Ejecutivo recibe una retribución variable, consistente en la percepción de una retribución variable anual ("RVA"), y una retribución variable plurianual, que se corresponde en este último caso con el Plan de Incentivos a Largo Plazo de la Sociedad ("ILP"), atendiendo en ambos casos a los requisitos explicados en los apartados anteriores.

Como se ha explicado en el apartado anterior, el devengo de ambas retribuciones variables por el Consejero Ejecutivo requiere el cumplimiento de ciertos objetivos previamente fijados por el Consejo, previo informe de la CNR.

Así, en lo referente al cumplimiento de objetivos de la retribución variable anual, la consecución de los mismos quedó de la siguiente manera:

- Objetivo de permanencia cumplido.
- Condición de existencia de beneficio neto positivo no cumplida.
- Objetivos individuales cumplidos en un nivel de 105% sobre 100%.

Estas afirmaciones están pendientes de confirmar por la Comisión de Nombramientos y Retribuciones y por el Consejo de Administración de la Compañía a la fecha de redacción de este informe, aunque no se esperan diferencias significativas.

El objetivo de consecución de beneficio neto positivo no se ha cumplido, por tanto no se ha devengado la Retribución Variable Anual por el Consejero Ejecutivo.

Las modificaciones efectuadas sobre la política de retribuciones en el año 2023 permiten un mejor equilibrio entre las retribuciones variables del Consejero Ejecutivo a corto y largo plazo, favoreciendo la obtención de resultados positivos en el corto plazo pero contribuyendo asimismo a la creación de valor en el largo plazo, todo ello derivado del variado mix retributivo del Consejero Ejecutivo. La inclusión de un criterio no financiero en el ejercicio 2022 contribuye además al crecimiento sostenible de la compañía y a la creación de valor a largo plazo.

B.4. Informe del resultado de la votación consultiva de la junta general al informe anual sobre remuneraciones del ejercicio anterior, indicando el número de abstenciones y de votos negativos, en blanco y a favor que se hayan emitido:

	Número	% sobre el total
Votos emitidos	70.546.400	77,55
	Número	% sobre emitidos
Votos negativos	2.900.077	4,11
Votos a favor	67.546.323	95,75
Votos en blanco		0,00
Abstenciones	100.000	0,14

Observaciones

B.5. Explique cómo se han determinado los componentes fijos devengados y consolidados durante el ejercicio por los consejeros en su condición de tales, su proporción relativa para cada consejero y cómo han variado respecto al año anterior.

Como se ha indicado en los aparados anteriores, los componentes fijos de la retribución de los Consejeros por su condición de tales se obtienen mediante aplicación directa del artículo 5 de la Política de Remuneraciones de los Consejeros, que establece las cantidades anuales por estos conceptos.
La retribución de los consejeros por su condición de tales solo incluye estos conceptos fijos.
La retribución fija máxima a recibir por la totalidad de los consejeros asciende a la cantidad de 339.000 € anuales para el ejercicio cerrado.
La proporción que recibirá cada consejo ha sido especificada en los apartados anteriores.

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B.6. Explique cómo se han determinado los sueldos devengados y consolidados, durante el ejercicio cerrado, por cada uno de los consejeros ejecutivos por el desempeño de funciones de dirección, y cómo han variado respecto al año anterior.

El Consejero Ejecutivo devengó en el ejercicio cerrado 2023 únicamente la retribución fija que se indica en la Política de Remuneraciones, que asciende a la cantidad de 310.000 € anuales.

Del mismo modo, recibió como remuneración en especie los siguientes conceptos: vehículo de empresa (incluidos gastos del renting, o el que corresponda, los gastos del seguro, reparaciones, y los relativos al mantenimiento del vehículo), plan de pensiones, póliza de seguro de vida y una póliza de seguro de asistencia médica privada.

Así, en aplicación de lo antes indicado, los sueldos devengados y consolidados por el consejero ejecutivo durante el ejercicio 2023 ascendieron a 310.000 euros en concepto de salario fijo, 7.905,46 euros en concepto de aportación al plan de pensiones, 2.209,90 € en concepto de prima de seguro de vida, 679,07 € por el seguro de salud y 20.530,44€ por el coche de empresa.

Respecto a la remuneración variable anual, el Consejero Ejecutivo no ha devengado retribución por este concepto, pues no se ha cumplido uno de los objetivos para ello, según lo explicado en apartados anteriores, pendiente de evaluación por el Consejo, previo informe de la CNR, el control de los objetivos individuales y de rendimiento fijados para poder devengar esta retribución variable anual; y respecto a la remuneración variable plurianual, se devengará en el ejercicio 2024, si se cumplen los requisitos para el devengo del Segundo Periodo.

Como se ha mencionado en apartados anteriores, el cumplimiento de objetivos de devengo en el ejercicio cerrado 2023 serán confirmadas posteriormente por el Consejo, previo informe CNR, pues a fecha de redacción de este informe son cantidades estimadas.

B.7. Explique la naturaleza y las principales características de los componentes variables de los sistemas retributivos devengados y consolidados en el ejercicio cerrado.

En particular:

a) Identifique cada uno de los planes retributivos que han determinado las distintas remuneraciones variables devengadas por cada uno de los consejeros durante el ejercicio cerrado, incluyendo información sobre su alcance, su fecha de aprobación, fecha de implantación, condiciones en su caso de consolidación, periodos de devengo y vigencia, criterios que se han utilizado para la evaluación del desempeño y cómo ello ha impactado en la fijación del importe variable devengado, así como los criterios de medición que se han utilizado y el plazo necesario para estar en condiciones de medir adecuadamente todas las condiciones y criterios estipulados, debiendo explicarse en detalle los criterios y factores que ha aplicado en cuanto al tiempo requerido y métodos para comprobar que se han cumplido de modo efectivo las condiciones de rendimiento o de cualquier otro tipo a las que estaba vinculado el devengo y consolidación de cada componente de la retribución variable.

b) En el caso de planes de opciones sobre acciones u otros instrumentos financieros, las características generales de cada plan incluirán información sobre las condiciones tanto para adquirir su titularidad incondicional (consolidación), como para poder ejercitar dichas opciones o instrumentos financieros, incluyendo el precio y plazo de ejercicio.

c) Cada uno de los consejeros, y su categoría (consejeros ejecutivos, consejeros externos dominicales, consejeros externos independientes u otros consejeros externos), que son beneficiarios de sistemas retributivos o planes que incorporan una retribución variable.

d) En su caso, se informará sobre los periodos de devengo o de aplazamiento de pago establecidos que se hayan aplicado y/o los periodos de retención/no disposición de acciones u otros instrumentos financieros, si existieran.

Explique los componentes variables a corto plazo de los sistemas retributivos:

La Política de Remuneraciones introdujo en el ejercicio cerrado 2023, en concreto en la Junta General de Accionistas celebrada el 21 de junio de 2023, una nueva retribución variable a corto plazo ("RVA"), que podrá ser devengada únicamente y de manera anual por el Consejero Ejecutivo. Dicha retribución variable anual se satisfará en efectivo, en función de rendimiento profesional y del cumplimiento de unos objetivos predeterminados con anterioridad de manera que se evalúe la creación de valor para la Sociedad. Entre las condiciones necesarias para el devengo de la retribución, cabe mencionar: i) la consecución de unos resultados positivos por la Sociedad, previamente fijados; ii) permanencia del Consejero Ejecutivo en su puesto; y iii) condición de rendimiento relativa al cumplimiento por el Consejero Ejecutivo de sus objetivos individuales.

El importe objetivo de la remuneración en cuestión, asciende a la cantidad máxima del 120% de 108.500 € anuales, que se liquidará tras un Período de Carencia de 120 días desde la finalización del ejercicio.

Con la implantación de una variable a corto plazo de la remuneración variable del Consejero Ejecutivo se permitirá el acceso a corto plazo a parte de la retribución variable fijada por la Junta General de Accionistas en la Política de Remuneraciones. La modificación de la Política de Remuneraciones en la Junta de 2023 revertió los cambios introducidos en la Política de Remuneraciones durante la Junta de 2022, donde se incluyó la posibilidad de percibir en efectivo a corto plazo el 30% de la retribución variable a largo plazo, sin superar en ningún caso la cantidad de 30.000 € anuales. La cantidad mencionada que asciende a 30.000 € fue liquidada en el ejercicio 2023, sin embargo, dicha modalidad, como se ha mencionado, fue eliminada de la remuneración variable a largo plazo y no operará para los ejercicio en curos y en adelante.

En conclusión, se eliminó la primera modificación de la Política de Remuneraciones aprobada en 2022 respectiva a la percepción de una remuneración variable a corto plazo, y se incluyó en su lugar la remuneración variable pagadera a corto plazo por importe anual máximo del 120% de 108.500 €.

Explique los componentes variables a largo plazo de los sistemas retributivos:

Sólo el Consejero Ejecutivo disfruta de componentes variables en su retribución.
La retribución variable a largo plazo del Consejero Ejecutivo se satisfará mediante la entrega de acciones y en función del rendimiento profesional y del cumplimiento de unos objetivos predeterminados con anterioridad de manera que se evalúe la creación de valor para la Sociedad.
Con la finalidad de incentivar el cumplimiento de los objetivos financieros y la alineación de intereses a largo plazo del Consejero Ejecutivo, directivos y trabajadores clave de la Sociedad, se permite al Consejero Ejecutivo participar como beneficiario en los planes de incentivos a largo plazo implantados por la Sociedad. La retribución variable se basa en los principios de la Política de Remuneraciones descritos anteriormente y tendrá en cuenta los elementos que se describen a continuación.

En concreto, el Consejero Ejecutivo podrá participar en el Plan de Incentivos a Largo Plazo de la Sociedad ("ILP"), el cual tiene como finalidad retener, compensar y motivar a los participantes, permitiéndoles además formar parte de la creación de valor de la Sociedad mediante la posibilidad de percibir un número de acciones de la Sociedad (las "Acciones del Plan"), sujeto a que se cumplan determinados objetivos y a la permanencia en la Sociedad por parte del beneficiario.
El Consejo de Administración aprobó la asignación de un importe económico total máximo del Incentivo para todo el Plan de Incentivos (el "Incentivo"), que se concreta en una asignación anual por cada uno de sus años de vigencia. El número de acciones estará calculado sobre la base de convertir el importe en efectivo de referencia en acciones ordinarias de la Sociedad al precio de la oferta de suscripción previa a la admisión a negociación de las acciones de la Sociedad en las Bolsas de Valores de Madrid, Barcelona, Bilbao y Valencia en octubre de 2020. Dicho precio fue de 4,82 euros por acción.

El Incentivo máximo que se podría devengar en favor del Consejero Ejecutivo durante todo el Plan de Incentivos ascenderá a 915.056 euros (cuatro anualidades de 228.764 euros) que serán recibidos en acciones de la Sociedad.

La entrada en vigor del Plan de Incentivos se produjo el 1 de enero de 2021 y tendrá una vigencia de cuatro años.
Se establecen dos Períodos de Devengo:

- El primer Período de Devengo comenzará el 1 de enero de 2021 y finalizará el 2 de enero de 2023. El Incentivo que se podrá otorgar al Consejero Ejecutivo al final de este Período de Devengo no superará el 42,5% del Incentivo al que tenga derecho.
- El segundo Período de Devengo comenzará el 3 de enero de 2023 y finalizará el 4 de enero de 2025. El Incentivo que se podrá otorgar al Consejero Ejecutivo al final de este Período de Devengo no superará el 42,5% del Incentivo al que tenga derecho.

El ILP se solo devengará cuando las condiciones y criterios de devengo se cumplan al vencimiento de cada Período de Devengo, que serán (i) la condición de permanencia del Consejero Ejecutivo en su puesto, y (ii) las condiciones de rendimiento. (a) que el Consejero Ejecutivo logre una calificación mínima del 70 sobre 100 en la evaluación de rendimiento realizada en cada Período de Devengo (la "Evaluación de Desempeño"); (b) que el Consejero Ejecutivo logre el 75% de los objetivos anuales individuales y de área definidos en cada Período de Devengo en el marco de la "Evaluación por Objetivos"; y (c) el cumplimiento anual de tres criterios de rendimiento: la "Rentabilidad Total para los Accionistas" el "EBITDA Ajustado" y el "Indicador ESG".

El Incentivo final que se entregará al Consejero Ejecutivo al final de cada Período de Devengo será:
- Cero si no supera la Evaluación de Desempeño o la Evaluación por Objetivos.
- Igual a la asignación máxima que se le puede otorgar durante dicho Período de Devengo, multiplicado por una Tasa de Asignación Global, igual al promedio ponderado de la "Tasa de Asignación de la Rentabilidad Total para los Accionistas" (50%), la "Tasa de Asignación de

EBITDA Ajustado" (25%) y la "Tasa de Asignación de ESG" (25%), cuya definición se desarrolla en el ILP, y calculadas anualmente sobre la base, respectivamente, de la Rentabilidad Total para los Accionistas, el EBITDA Ajustado, y el Indicador ESG fijado por el Consejo de Administración.

El ILP establece para cada indicador, un umbral mínimo del 85% por debajo del cual el ILP no se devengará respecto de ese criterio, un nivel correspondiente a un rendimiento del 85% a 95% (no incluido), del 95% a 100% (no incluido), del 100% a 110% (no incluido), y un nivel correspondiente a un rendimiento máximo igual o mayor del 110%. Para el Indicador ESG, se consolidan en un nivel el rendimiento del 85% a 100% (no incluido).

Asimismo, se prevé la posibilidad de que el Consejo, a propuesta de la Comisión de Nombramientos y Retribuciones, apruebe la cancelación (malus) y/o recuperación (clawback) total o parcial del Incentivo, en el caso de que (i) se reformulen los estados financieros de la Sociedad; (ii) el Incentivo final hubiera sido calculado sobre la base de datos que posteriormente se han demostrado inexactos y resultase una retribución variable a liquidar inferior; (iii) por incumplimiento grave por parte del Consejero Ejecutivo de la normativa y políticas interna; y (iv) si la Sociedad sufre pérdidas significativas que se deben a fallos importantes en la gestión de riesgos, a los que ha contribuido la conducta dolosa o gravemente negligente. La cancelación (malus) podrá ser aplicada por el Consejo de Administración durante el Período de Carencia y la recuperación (clawback) podrá ser aplicada por el Consejo de Administración durante los 12 meses siguientes al abono de las Acciones del Plan.

Reglas relativas a la retribución variable plurianual:

El número máximo de acciones del Incentivo que se podrán asignar al Consejero Ejecutivo en el marco del Plan de Incentivos será de 189.944 acciones, de las que 94.922 acciones serán susceptibles de devengo en el Primer Período de Devengo y 94.922 acciones serán susceptibles de devengo en el Segundo Período de Devengo.
La entrega del Incentivo final se producirá como regla general al finalizar un período de carencia de 365 días que comience el día posterior al vencimiento de cada Período de Devengo aplicable (el "Período de Carencia").

El Consejero Ejecutivo se compromete a mantener la titularidad (directa o indirectamente, a través de sociedades controladas) de un número de acciones, opciones u otros instrumentos financieros correspondientes a los sistemas retributivos tal que mantenga una exposición económica a la variación del precio de las acciones de la Sociedad equivalente a un importe de al menos dos veces su remuneración fija anual.

El Consejo podrá optar por el pago total o parcial del Incentivo a través de un pago en efectivo, (i) cuando la Sociedad no tenga suficientes acciones de autocartera para entregar las Acciones del Plan; o (ii) sin estar sujeto al Período de Carencia, en cualquiera de los siguientes supuestos: (a) la liquidación de la Sociedad, (b) la adquisición de la Sociedad por medio de una oferta pública de adquisición o una venta de acciones de la Sociedad que resulte en la toma de una posición de control por cualquier tercero (en los términos del Real Decreto 1066/2007, de 27 de julio), (c) la exclusión de las acciones de la Sociedad de negociación en las Bolsas de Valores, o (d) una operación de modificación estructural en la que participe una sociedad que no pertenezca al grupo de la Sociedad.

B.8. Indique si se ha procedido a reducir o a reclamar la devolución de determinados componentes variables devengados cuando se hubiera, en el primer caso, diferido el pago de importes no consolidados o, en el segundo caso, consolidado y pagado, atendiendo a unos datos cuya inexactitud haya quedado después demostrada de forma manifiesta. Describa los importes reducidos o devueltos por la aplicación de las cláusulas de reducción (malus) o devolución (clawback), por qué se han ejecutado y los ejercicios a que corresponden.

No aplica.

B.9. Explique las principales características de los sistemas de ahorro a largo plazo cuyo importe o coste anual equivalente figura en los cuadros de la Sección C, incluyendo jubilación y cualquier otra prestación de supervivencia, que sean financiados, parcial o totalmente, por la sociedad, ya sean dotados interna o externamente, indicando el tipo de plan, si es de aportación o prestación definida, las contingencias que cubre, las condiciones de consolidación de los derechos económicos a favor de los consejeros y su compatibilidad con cualquier tipo de indemnización por resolución anticipada o terminación de la relación contractual entre la sociedad y el consejero.

- Principales características
o Tomador: Soltec Power Holdings, S.A.
o Asegurado: CEO
o Duración. Desde las 00 horas del 24/3/2021 hasta el fallecimiento del Asegurado o hasta que el Tomador decida dar por terminado el contrato

o Riesgo y capitales asegurados.
? Un capital igual al valor de mercado de las participaciones en que se distribuya la inversión en caso de que el asegurado viva en el momento en que SPH decida dar por terminado el contrato.
? En caso de fallecimiento del Asegurado, y siempre que éste se produzca antes de que el tomador del seguro decida dar por terminado el contrato, Allianz Seguros abonará a los Beneficiarios designados el valor de mercado de la inversión, a la apertura del siniestro de fallecimiento

en la Compañía, con fecha valor dependiendo de los fondos contratados y según cuadro anexo. El valor de mercado de las participaciones de los fondos de la póliza se incrementará 300€.
o Rescate. A partir del segundo mes, toda vez cobrada y valorada la prima se podrá efectuar el rescate parcial/total de las primas y aportaciones vivas realizadas. El importe del rescate coincidirá con el valor del fondo acumulado según el valor liquidativo de la inversión determinado por el valor de mercado de las participaciones en los fondos elegidos, sin penalizaciones.
o Modificación, partir del tercer mes, se podrá modificar la periodicidad del pago de la prima, el importe periódico a aportar y suspender, incluir o modificar la revalorización anual de la prima.
o Conforme la póliza, la misma no está vinculada a la consecución de determinados objetivos o parámetros relacionados con el desempeño a o corto y largo plazo del consejero.
o Capital total aportado por SPH durante 2023: 7.999,92€
o Aporte mensual por parte de Soltec Power Holdings, S.A.: 679,07€

B.10. Explique, en su caso, las indemnizaciones o cualquier otro tipo de pago derivados del cese anticipado, sea el cese a voluntad de la empresa o del consejero, o de la terminación del contrato, en los términos previstos en el mismo, devengados y/o percibidos por los consejeros durante el ejercicio cerrado.

No aplica.

B.11. Indique si se han producido modificaciones significativas en los contratos de quienes ejerzan funciones de alta dirección como consejeros ejecutivos y, en su caso, explique las mismas. Asimismo, explique las condiciones principales de los nuevos contratos firmados con consejeros ejecutivos durante el ejercicio, salvo que se hayan explicado en el apartado A.1.

Las modificaciones en el contrato del Consejero Ejecutivo en el ejercicio 2023 han sido explicadas en los apartados anteriores.

B.12. Explique cualquier remuneración suplementaria devengada a los consejeros como contraprestación por los servicios prestados distintos de los inherentes a su cargo.

No aplica.

B.13. Explique cualquier retribución derivada de la concesión de anticipos, créditos y garantías, con indicación del tipo de interés, sus características esenciales y los importes eventualmente devueltos, así como las obligaciones asumidas por cuenta de ellos a título de garantía.

No aplica.

B.14. Detalle la remuneración en especie devengada por los consejeros durante el ejercicio, explicando brevemente la naturaleza de los diferentes componentes salariales.

Únicamente el Consejero Delegado recibe retribución en especie. En 2023 se han devengado y pagado las siguientes cantidades por los siguientes conceptos:
- Coche de empresa 20.330,44€
- Seguro de vida: 2.209,90 €
- Plan de pensiones 7.903,46 €
- Seguro médico 679,07€

B.15. Explique las remuneraciones devengadas por el consejero en virtud de los pagos que realice la sociedad cotizada a una tercera entidad en la cual presta servicios el consejero, cuando dichos pagos tengan como fin remunerar los servicios de éste en la sociedad.

No aplica.

B.16. Explique y detalles los importes devengados en el ejercicio en relación con cualquier otro concepto retributivo distinto de los anteriores, cualquiera que sea su naturaleza o la entidad del grupo que lo satisfaga, incluyendo todas las prestaciones en cualquiera de sus formas, como cuando tenga la consideración de operación vinculada o, especialmente, cuando afecte de manera significativa a la imagen fiel de las remuneraciones totales devengadas por el consejero, debiendo explicarse el importe otorgado o pendiente de pago, la naturaleza de la contraprestación recibida y las razones por las que se habría considerado, en su caso, que no constituye una remuneración al consejero por su condición de tal o en contraprestación por el desempeño de sus funciones ejecutivas, y si se ha considerado apropiado o no incluirse entre los importes devengados en el apartado de "otros conceptos" de la sección C.

No aplica.

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

C. DETALLE DE LAS RETRIBUCIONES INDIVIDUALES CORRESPONDIENTES A CADA UNO DE LOS CONSEJEROS

Nombre	Tipología	Periodo de devengo ejercicio 2023
Don FERNANDO CABALLERO DE LA SEN	Consejero Coordinador	Desde 01/01/2023 hasta 31/12/2023
Don RAUL MORALES TORRES	Consejero Ejecutivo	Desde 01/01/2023 hasta 31/12/2023
Don JOSÉ FRANCISCO MORALES TORRES	Consejero Dominical	Desde 01/01/2023 hasta 31/12/2023
Don NURIA ALIÑO PEREZ	Consejero Independiente	Desde 01/01/2023 hasta 31/12/2023
Don MARIA SICILIA SALVADORES	Consejero Independiente	Desde 01/01/2023 hasta 31/12/2023
Don MARCOS SAEZ NICOLAS	Consejero Dominical	Desde 01/01/2023 hasta 31/12/2023
Don MARINA MORENO DOLERA	Consejero Dominical	Desde 01/01/2023 hasta 31/12/2023

C.1. Complete los siguientes cuadros respecto a la remuneración individualizada de cada uno de los consejeros (incluyendo la retribución por el ejercicio de funciones ejecutivas) devengada durante el ejercicio.

a) Retribuciones de la sociedad objeto del presente informe:

i) Retribución devengada en metálico (en miles de €)

Nombre	Remuneración fija	Dietas	Remuneración por pertenencia a comisiones del consejo	Sueldo	Retribución variable a corto plazo	Retribución variable a largo plazo	Indemnización	Otros conceptos	Total ejercicio 2023	Total ejercicio 2022
Don FERNANDO CABALLERO DE LA SEN	40		56						96	80
Don RAUL MORALES TORRES	310								310	221
Don JOSÉ FRANCISCO MORALES TORRES	30		5						35	35
Don NURIA ALIÑO PEREZ	30		33						63	63
Don MARIA SICILIA SALVADORES	30		19						49	68

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

Nombre	Remuneración fija	Dietas	Remuneración por pertenencia a comisiones del consejo	Sueldo	Retribución variable a corto plazo	Retribución variable a largo plazo	Indemnización	Otros conceptos	Total ejercicio 2023	Total ejercicio 2022
Don MARCOS SAEZ NICOLAS	30		3						33	30
Don MARINA MORENO DOLERA	30		3						33	33

Observaciones

Las cantidades indicadas en la retribución variable a corto plazo del Consejero Ejecutivo son estimadas y aun no han sido sometidas a las comprobaciones y aprobaciones pertinentes a la fecha de elaboración de este informe.

ii) Cuadro de movimientos de los sistemas de retribución basados en acciones y beneficio bruto de las acciones o instrumentos financieros consolidados.

Nombre	Denominación del Plan	Instrumentos financieros al principio del ejercicio 2023		Instrumentos financieros concedidos durante el ejercicio 2023		Instrumentos financieros consolidados en el ejercicio				Instrumentos vencidos y no ejercidos	Instrumentos financieros al final del ejercicio 2023	
		Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes/ consolidadas	Precio de las acciones consolidadas	Beneficio bruto de las acciones o instrumentos financieros consolidados (miles €)	Nº instrumentos	Nº instrumentos	Nº Acciones equivalentes
Don FERNANDO CABALLERO DE LA SEN	Plan							0,00				
Don RAUL MORALES TORRES	Plan	18.078.398	18.078.398					0,00			18.277.520	18.277.520
Don JOSÉ FRANCISCO MORALES TORRES	Plan	21.948	21.948					0,00			32.948	32.948
Don NURIA ALIÑO PEREZ	Plan							0,00				
Don MARIA SICILIA SALVADORES	Plan							0,00				

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

Nombre	Denominación del Plan	Instrumentos financieros al principio del ejercicio 2023		Instrumentos financieros concedidos durante el ejercicio 2023		Instrumentos financieros consolidados en el ejercicio				Instrumentos vencidos y no ejercidos	Instrumentos financieros al final del ejercicio 2023	
		Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes/ consolidadas	Precio de las acciones consolidadas	Beneficio bruto de las acciones o instrumentos financieros consolidados (miles €)	Nº instrumentos	Nº instrumentos	Nº Acciones equivalentes
Don MARCOS SAEZ NICOLAS	Plan	4.149	4.149					0,00			4.149	4.149
Don MARINA MORENO DOLERA	Plan							0,00				

Observaciones

Las acciones del Consejero Ejecutivo correspondientes a la retribución del Plan de Incentivos a Largo Plazo (ILP) del cual es beneficiario, fueron devengadas al final del ejercicio 2022, sin embargo, su liquidación estaba sujeta a un período de carencia de 365 días desde finales del ejercicio 2022, por lo que la liquidación de dichas acciones se hizo efectiva en enero de 2024. Así, se incluye el número de acciones entregadas con motivo del ILP en el número de instrumentos financieros al principio del ejercicio 2023.

iii) Sistemas de ahorro a largo plazo.

Nombre	Remuneración por consolidación de derechos a sistemas de ahorro
Don FERNANDO CABALLERO DE LA SEN	
Don RAUL MORALES TORRES	8
Don JOSÉ FRANCISCO MORALES TORRES	
Don NURIA ALIÑO PEREZ	
Don MARIA SICILIA SALVADORES	
Don MARCOS SAEZ NICOLAS	

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

Nombre	Remuneración por consolidación de derechos a sistemas de ahorro
Don MARINA MORENO DOLERA	

Nombre	Aportación del ejercicio por parte de la sociedad (miles €)				Importe de los fondos acumulados (miles €)			
	Sistemas de ahorro con derechos económicos consolidados		Sistemas de ahorro con derechos económicos no consolidados		Sistemas de ahorro con derechos económicos consolidados		Sistemas de ahorro con derechos económicos no consolidados	
	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022
Don FERNANDO CABALLERO DE LA SEN								
Don RAUL MORALES TORRES			8	8			23	15
Don JOSÉ FRANCISCO MORALES TORRES								
Don NURIA ALIÑO PEREZ								
Don MARIA SICILIA SALVADORES								
Don MARCOS SAEZ NICOLAS								
Don MARINA MORENO DOLERA								

Observaciones

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

iv) Detalle de otros conceptos

Nombre	Concepto	Importe retributivo
Don FERNANDO CABALLERO DE LA SEN	Concepto	
Don RAUL MORALES TORRES	Coche de empresa, seguro de vida y seguro médico	23
Don JOSÉ FRANCISCO MORALES TORRES	Concepto	
Don NURIA ALIÑO PEREZ	Concepto	
Don MARIA SICILIA SALVADORES	Concepto	
Don MARCOS SAEZ NICOLAS	Concepto	
Don MARINA MORENO DOLERA	Concepto	

Observaciones

b) Retribuciones a los consejeros de la sociedad cotizada por su pertenencia a órganos de administración de sus entidades dependientes:

i) Retribución devengada en metálico (en miles de €)

Nombre	Remuneración fija	Dietas	Remuneración por pertenencia a comisiones del consejo	Sueldo	Retribución variable a corto plazo	Retribución variable a largo plazo	Indemnización	Otros conceptos	Total ejercicio 2023	Total ejercicio 2022
Don FERNANDO CABALLERO DE LA SEN										
Don RAUL MORALES TORRES										
Don JOSÉ FRANCISCO MORALES TORRES										

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

Nombre	Remuneración fija	Dietas	Remuneración por pertenencia a comisiones del consejo	Sueldo	Retribución variable a corto plazo	Retribución variable a largo plazo	Indemnización	Otros conceptos	Total ejercicio 2023	Total ejercicio 2022
Don NURIA ALIÑO PEREZ										
Don MARIA SICILIA SALVADORES										
Don MARCOS SAEZ NICOLAS										
Don MARINA MORENO DOLERA										

Observaciones

ii) Cuadro de movimientos de los sistemas de retribución basados en acciones y beneficio bruto de las acciones o instrumentos financieros consolidados.

Nombre	Denominación del Plan	Instrumentos financieros al principio del ejercicio 2023		Instrumentos financieros concedidos durante el ejercicio 2023		Instrumentos financieros consolidados en el ejercicio				Instrumentos vencidos y no ejercidos	Instrumentos financieros al final del ejercicio 2023	
		Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes/ consolidadas	Precio de las acciones consolidadas	Beneficio bruto de las acciones o instrumentos financieros consolidados (miles €)	Nº instrumentos	Nº instrumentos	Nº Acciones equivalentes
Don FERNANDO CABALLERO DE LA SEN	Plan							0,00				

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

Nombre	Denominación del Plan	Instrumentos financieros al principio del ejercicio 2023		Instrumentos financieros concedidos durante el ejercicio 2023		Instrumentos financieros consolidados en el ejercicio				Instrumentos vencidos y no ejercidos	Instrumentos financieros al final del ejercicio 2023	
		Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes	Nº instrumentos	Nº Acciones equivalentes/ consolidadas	Precio de las acciones consolidadas	Beneficio bruto de las acciones o instrumentos financieros consolidados (miles €)	Nº instrumentos	Nº instrumentos	Nº Acciones equivalentes
Don RAUL MORALES TORRES	Plan							0,00				
Don JOSÉ FRANCISCO MORALES TORRES	Plan							0,00				
Don NURIA ALIÑO PEREZ	Plan							0,00				
Don MARIA SICILIA SALVADORES	Plan							0,00				
Don MARCOS SAEZ NICOLAS	Plan							0,00				
Don MARINA MORENO DOLERA	Plan							0,00				

Observaciones

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

iii) Sistemas de ahorro a largo plazo.

Nombre	Remuneración por consolidación de derechos a sistemas de ahorro
Don FERNANDO CABALLERO DE LA SEN	
Don RAUL MORALES TORRES	
Don JOSÉ FRANCISCO MORALES TORRES	
Don NURIA ALIÑO PEREZ	
Don MARIA SICILIA SALVADORES	
Don MARCOS SAEZ NICOLAS	
Don MARINA MORENO DOLERA	

Nombre	Aportación del ejercicio por parte de la sociedad (miles €)				Importe de los fondos acumulados (miles €)			
	Sistemas de ahorro con derechos económicos consolidados		Sistemas de ahorro con derechos económicos no consolidados		Sistemas de ahorro con derechos económicos consolidados		Sistemas de ahorro con derechos económicos no consolidados	
	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022
Don FERNANDO CABALLERO DE LA SEN								
Don RAUL MORALES TORRES								
Don JOSÉ FRANCISCO MORALES TORRES								
Don NURIA ALIÑO PEREZ								
Don MARIA SICILIA SALVADORES								
Don MARCOS SAEZ NICOLAS								

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

Nombre	Aportación del ejercicio por parte de la sociedad (miles €)				Importe de los fondos acumulados (miles €)			
	Sistemas de ahorro con derechos económicos consolidados		Sistemas de ahorro con derechos económicos no consolidados		Sistemas de ahorro con derechos económicos consolidados		Sistemas de ahorro con derechos económicos no consolidados	
	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022	Ejercicio 2023	Ejercicio 2022
Don MARINA MORENO DOLERA								

Observaciones

iv) Detalle de otros conceptos

Nombre	Concepto	Importe retributivo
Don FERNANDO CABALLERO DE LA SEN	Concepto	
Don RAUL MORALES TORRES	Concepto	
Don JOSÉ FRANCISCO MORALES TORRES	Concepto	
Don NURIA ALIÑO PEREZ	Concepto	
Don MARIA SICILIA SALVADORES	Concepto	
Don MARCOS SAEZ NICOLAS	Concepto	
Don MARINA MORENO DOLERA	Concepto	

Observaciones

c) Resumen de las retribuciones (en miles de €):
Se deberán incluir en el resumen los importes correspondientes a todos los conceptos retributivos incluidos en el presente informe que hayan sido devengados por el consejero, en miles de euros.

	Retribución devengada en la Sociedad					Retribución devengada en sociedades del grupo					
Nombre	Total Retribución metálico	Beneficio bruto de las acciones o instrumentos financieros consolidados	Remuneración por sistemas de ahorro	Remuneración por otros conceptos	Total ejercicio 2023 sociedad	Total Retribución metálico	Beneficio bruto de las acciones o instrumentos financieros consolidados	Remuneración por sistemas de ahorro	Remuneración por otros conceptos	Total ejercicio 2023 grupo	Total ejercicio 2023 sociedad + grupo
Don FERNANDO CABALLERO DE LA SEN	96				96						96
Don RAUL MORALES TORRES	310		8	23	341						341
Don JOSÉ FRANCISCO MORALES TORRES	35				35						35
Don NURIA ALIÑO PEREZ	63				63						63
Don MARIA SICILIA SALVADORES	49				49						49
Don MARCOS SAEZ NICOLAS	33				33						33

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

	Retribución devengada en la Sociedad					Retribución devengada en sociedades del grupo					
Nombre	Total Retribución metálico	Beneficio bruto de las acciones o instrumentos financieros consolidados	Remuneración por sistemas de ahorro	Remuneración por otros conceptos	Total ejercicio 2023 sociedad	Total Retribución metálico	Beneficio bruto de las acciones o instrumentos financieros consolidados	Remuneración por sistemas de ahorro	Remuneración por otros conceptos	Total ejercicio 2023 grupo	Total ejercicio 2023 sociedad + grupo
Don MARINA MORENO DOLERA	33				33						33
TOTAL	619		8	23	650						650

Observaciones

Las cantidades indicadas para el Consejero Ejecutivo incluyen la estimación de la retribución variable devengada en el ejercicio 2023. Se trata de una mera estimación sujeta a posibles cambios, pues a fecha de redacción del informe no se ha procedido todavía a las comprobaciones y autorizaciones permitentes a emitir por la Comisión de Nombramientos y Retribuciones y por el Consejo de Administración.

C.2. Indique la evolución en los últimos 5 años del importe y variación porcentual de la retribución devengada por cada uno de los consejeros de la cotizada que lo hayan sido durante el ejercicio, de los resultados consolidados de la sociedad y de la remuneración media sobre una base equivalente a tiempo completo de los empleados de la sociedad y de sus entidades dependientes que no sean consejeros de la cotizada.

	Importes totales devengados y % variación anual								
	Ejercicio 2023	% Variación 2023/2022	Ejercicio 2022	% Variación 2022/2021	Ejercicio 2021	% Variación 2021/2020	Ejercicio 2020	% Variación 2020/2019	Ejercicio 2019
Consejeros ejecutivos									
Don RAUL MORALES TORRES	341.000	-6.58	365.000	67.43	218.000	19.13	183.000	0.00	183.000
Consejeros externos									

INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

	Importes totales devengados y % variación anual								
	Ejercicio 2023	% Variación 2023/2022	Ejercicio 2022	% Variación 2022/2021	Ejercicio 2021	% Variación 2021/2020	Ejercicio 2020	% Variación 2020/2019	Ejercicio 2019
Don FERNANDO CABALLERO DE LA SEN	96.027	20,03	80.000	0,00	80.000	344,44	18.000	-	0
Don JOSÉ FRANCISCO MORALES TORRES	35.000	0,00	35.000	0,00	35.000	337,50	8.000	-	0
Don MARINA MORENO DOLERA	33.000	0,00	33.000	0,00	33.000	371,43	7.000	-	0
Don NURIA ALIÑO PEREZ	63.000	0,00	63.000	0,00	63.000	350,00	14.000	-	0
Don MARCOS SAEZ NICOLAS	32.671	8,90	30.000	0,00	30.000	328,57	7.000	-	0
Don MARIA SICILIA SALVADORES	49.302	-27,50	68.000	0,00	68.000	353,33	15.000	-	0
Remuneración media de los empleados									
	17.654	7,03	16.495	-18,54	20.250	-	0	-	0

Observaciones

La sociedad se constituyó en 2019 e inició cotización a finales de octubre de 2020. El Consejo de Administración fue nombrado el 6 de octubre de 2020 por lo que sus retribuciones en 2020 solo reflejan tres meses. Los datos de la remuneración media de los empleados incluyen la remuneración media consolidada a nivel global, incluyendo todas las filiales extranjeras.

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INFORME ANUAL SOBRE REMUNERACIONES DE LOS CONSEJEROS DE SOCIEDADES ANONIMAS COTIZADAS

D. OTRAS INFORMACIONES DE INTERÉS

Si existe algún aspecto relevante en materia de remuneración de los consejeros que no se haya podido recoger en el resto de apartados del presente informe, pero que sea necesario incluir para recoger una información más completa y razonada sobre la estructura y prácticas retributivas de la sociedad en relación con sus consejeros, detállelos brevemente.

[ ]

Este informe anual de remuneraciones ha sido aprobado por el consejo de administración de la sociedad, en su sesión de fecha:

[29/04/2024]

Indique si ha habido consejeros que hayan votado en contra o se hayan abstenido en relación con la aprobación del presente Informe.

[ ] Si
[√] No

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VII
VERIFICATION REPORT

Ernst & Young, S.L.
C/ Raimundo Fernández Villaverde, 65
28003 Madrid

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INFORME DE VERIFICACIÓN INDEPENDIENTE DEL ESTADO DE INFORMACIÓN NO FINANCIERA CONSOLIDADO

A los accionistas de SOLTEC POWER HOLDINGS, S.A.:

De acuerdo al artículo 49 del Código de Comercio hemos realizado la verificación, con el alcance de seguridad limitada, del Estado de Información No Financiera consolidado (en adelante EINF) correspondiente al ejercicio anual finalizado el 31 de diciembre de 2023, de SOLTEC POWER HOLDINGS, S.A. y sociedades dependientes (en adelante, "el Grupo") que forma parte del Informe de Gestión consolidado adjunto del Grupo.

El contenido del Informe de Gestión incluye información adicional a la requerida por la normativa mercantil vigente en materia de información no financiera que no ha sido objeto de nuestro trabajo de verificación. En este sentido, nuestro trabajo se ha limitado exclusivamente a la verificación de la información identificada en el Anexo A.V "Índice de contenidos requeridos por la Ley 11/2018, de 28 de diciembre, en materia de información no financiera y diversidad" incluido en el Informe de Gestión adjunto.

Responsabilidad de los Administradores

La formulación del EINF incluido en el Informe de Gestión consolidado del Grupo, así como el contenido del mismo, es responsabilidad de los Administradores de SOLTEC POWER HOLDINGS, S.A. El EINF se ha preparado de acuerdo con los contenidos recogidos en la normativa mercantil vigente y siguiendo los criterios de los *Sustainability Reporting Standards* de *Global Reporting Initiative* (estándares GRI) seleccionados, así como aquellos otros criterios descritos de acuerdo a lo mencionado para cada materia en el Anexo A.V "Índice de contenidos requeridos por la Ley 11/2018, de 28 de diciembre, en materia de información no financiera y diversidad" del citado Informe de Gestión.

Esta responsabilidad incluye asimismo el diseño, la implantación y el mantenimiento del control interno que se considere necesario para permitir que el EINF esté libre de incorrección material, debida a fraude o error.

Los administradores de SOLTEC POWER HOLDINGS, S.A. son también responsables de definir, implantar, adaptar y mantener los sistemas de gestión de los que se obtiene la información necesaria para la preparación del EINF.

Nuestra independencia y gestión de la calidad

Hemos cumplido con los requerimientos de independencia y demás requerimientos de ética del Código Internacional de Ética para Profesionales de la Contabilidad (incluyendo las normas internacionales sobre independencia) emitido por el Consejo de Normas Internacionales de Ética para Profesionales de la Contabilidad (IESBA, por sus siglas en inglés) que está basado en los principios fundamentales de integridad, objetividad, competencia y diligencia profesionales, confidencialidad y comportamiento profesional.

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Nuestra firma aplica las normas internacionales de calidad vigentes y mantiene, en consecuencia, un sistema de calidad que incluye políticas y procedimientos relativos al cumplimiento de requerimientos de ética, normas profesionales y disposiciones legales y reglamentarias aplicables.

El equipo de trabajo ha estado formado por profesionales expertos en revisiones de información no financiera y, específicamente, en información de desempeño económico, social y medioambiental.

Nuestra responsabilidad

Nuestra responsabilidad es expresar nuestras conclusiones en un informe de verificación independiente de seguridad limitada basándonos en el trabajo realizado. Hemos llevado a cabo nuestro trabajo de acuerdo con los requisitos establecidos en la Norma Internacional de Encargos de Aseguramiento 3000 Revisada en vigor, "Encargos de Aseguramiento distintos de la Auditoría o de la Revisión de Información Financiera Histórica" (NIEA 3000 Revisada) emitida por el Consejo de Normas Internacionales de Auditoría y Aseguramiento (IAASB) de la Federación Internacional de Contadores (IFAC) y con la Guía de Actuación sobre encargos de verificación del Estado de Información No Financiera emitida por el Instituto de Censores Jurados de Cuentas de España.

En un trabajo de seguridad limitada los procedimientos llevados a cabo varían en su naturaleza y momento de realización, y tienen una menor extensión, que los realizados en un trabajo de seguridad razonable y, por lo tanto, la seguridad que se obtiene es sustancialmente menor.

Nuestro trabajo ha consistido en la formulación de preguntas a la Dirección, así como a las diversas unidades del Grupo que han participado en la elaboración del EINF, en la revisión de los procesos para recopilar y validar la información presentada en el EINF y en la aplicación de ciertos procedimientos analíticos y pruebas de revisión por muestreo que se describen a continuación:

- Reuniones con el personal del Grupo para conocer el modelo de negocio, las políticas y los enfoques de gestión aplicados, los principales riesgos relacionados con esas cuestiones y obtener la información necesaria para la revisión externa.
- Análisis del alcance, relevancia e integridad de los contenidos incluidos en el EINF del ejercicio 2023 en función del análisis de materialidad realizado por el Grupo y descrito en el apartado 2.2. "Análisis de materialidad", considerando contenidos requeridos en la normativa mercantil en vigor.
- Análisis de los procesos para recopilar y validar los datos presentados en el EINF del ejercicio 2023.
- Revisión de la información relativa a los riesgos, las políticas y los enfoques de gestión aplicados en relación con los aspectos materiales presentados en el EINF del ejercicio 2023.
- Comprobación, mediante pruebas, en base a la selección de una muestra, de la información relativa a los contenidos incluidos en el EINF del ejercicio 2023 y su adecuada compilación a partir de los datos suministrados por las fuentes de información.
- Obtención de una carta de manifestaciones de los Administradores y la Dirección.

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Párrafo de énfasis

En base al Reglamento (UE) 2020/852 del Parlamento Europeo y del Consejo de 18 de junio de 2020 relativo al establecimiento de un marco para facilitar las inversiones sostenibles, así como en base a los Actos Delegados promulgados de conformidad con lo establecido en dicho Reglamento, se establece la obligación de divulgar información sobre la manera y la medida en que las actividades de la empresa se asocian a actividades económicas elegibles en relación con los objetivos medioambientales de uso sostenible y protección de los recursos hídricos y marinos, transición a una economía circular, prevención y control de la contaminación y protección y restauración de la biodiversidad y ecosistemas (el resto de objetivos medioambientales), y respecto de determinadas nuevas actividades incluidas en los objetivos de mitigación y adaptación al cambio climático, por primera vez para el ejercicio 2023, adicional a la información referida a actividades elegibles y alineadas ya exigida en el ejercicio 2022 en relación con los objetivos de mitigación del cambio climático y de adaptación al cambio climático. En consecuencia, en el EINF adjunto no se ha incluido información comparativa sobre elegibilidad en relación con el resto de los objetivos medioambientales anteriormente indicados ni con las nuevas actividades incluidas en los objetivos de mitigación del cambio climático y adaptación al cambio climático. Por otra parte, en la medida en que la información relativa al ejercicio 2022 no se requería con el mismo nivel de detalle que en el ejercicio 2023, en el EINF adjunto la información desglosada tampoco es estrictamente comparable. Adicionalmente, cabe señalar que los administradores de SOLTEC POWER HOLDINGS, S.A. han incorporado información sobre criterios que, en su opinión, permiten dar mejor cumplimiento a las citadas obligaciones y que están definidos en la Anexo A.IV "Indicadores Taxonomía" del Informe de gestión adjunto. Nuestra conclusión no ha sido modificada en relación con esta cuestión.

Conclusión

Basándonos en los procedimientos realizados en nuestra verificación y en las evidencias que hemos obtenido no se ha puesto de manifiesto aspecto alguno que nos haga creer que el EINF del Grupo correspondiente al ejercicio anual finalizado el 31 de diciembre de 2023 no ha sido preparado, en todos sus aspectos significativos, de acuerdo con los contenidos recogidos en la normativa mercantil vigente y siguiendo los criterios de los estándares GRI seleccionados así como aquellos otros criterios descritos de acuerdo a lo mencionado para cada materia en el Anexo A.V "Índice de contenidos requeridos por la Ley 11/2018, de 28 de diciembre, en materia de información no financiera y diversidad" del citado Informe de Gestión.

Uso y distribución

Este informe ha sido preparado en respuesta al requerimiento establecido en la normativa mercantil vigente en España, por lo que podría no ser adecuado para otros propósitos y jurisdicciones.

INSTITUTO DE CENSORES JURADOS DE CUENTAS DE ESPAÑA

ERNST & YOUNG, S.L.

2024 Núm. 01/24/10913

SELLO CORPORATIVO: 30,00 EUR

Sello distintivo de otras actuaciones

ERNST & YOUNG, S.L.

Elena Fernández García

20 de mayo de 2024

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INFORME DE AUDITOR REFERIDO A LA "INFORMACIÓN RELATIVA AL SISTEMA DE CONTROL INTERNO SOBRE LA INFORMACIÓN FINANCIERA (SCIIF)"

A los Administradores de SOLTEC POWER HOLDINGS, S.A.:

De acuerdo con la solicitud del Consejo de Administración de SOLTEC POWER HOLDINGS, S.A. (en adelante, la Entidad) y con nuestra carta propuesta de fecha 4 de marzo de 2024, hemos aplicado determinados procedimientos sobre la "Información relativa al SCIIF" adjunta de SOLTEC POWER HOLDINGS, S.A. correspondiente al ejercicio anual terminado el 31 de diciembre de 2023, en el que se resumen los procedimientos de control interno de la Entidad en relación a la información financiera anual.

Los Administradores son responsables de adoptar las medidas oportunas para garantizar razonablemente la implantación, mantenimiento y supervisión de un adecuado sistema de control interno, así como del desarrollo de mejoras de dicho sistema y de la preparación y establecimiento del contenido de la Información relativa al SCIIF adjunta.

En este sentido, hay que tener en cuenta que, con independencia de la calidad del diseño y operatividad del sistema de control interno adoptado por la Entidad en relación con la información financiera anual, éste sólo puede permitir una seguridad razonable, pero no absoluta, en relación con los objetivos que persigue, debido a las limitaciones inherentes a todo sistema de control interno.

En el curso de nuestro trabajo de auditoría de las cuentas anuales y conforme a las Normas Técnicas de Auditoría, nuestra evaluación del control interno de la Entidad ha tenido como único propósito el permitirnos establecer el alcance, la naturaleza y el momento de realización de los procedimientos de auditoría de las cuentas anuales de la Entidad. Por consiguiente, nuestra evaluación del control interno, realizada a efectos de dicha auditoría de cuentas, no ha tenido la extensión suficiente para permitirnos emitir una opinión específica sobre la eficacia de dicho control interno sobre la información financiera anual regulada.

A los efectos de la emisión de este informe, hemos aplicado exclusivamente los procedimientos específicos descritos a continuación e indicados en la Guía de Actuación sobre el Informe del auditor referido a la Información relativa al Sistema de Control Interno sobre la Información Financiera de las entidades cotizadas, publicada por la Comisión Nacional del Mercado de Valores en su página web, que establece el trabajo a realizar, el alcance mínimo del mismo, así como el contenido de este informe. Como el trabajo resultante de dichos procedimientos tiene, en cualquier caso, un alcance reducido y sustancialmente menor que el de una auditoría o una revisión sobre el sistema de control interno, no expresamos una opinión sobre la efectividad del mismo, ni sobre su diseño y su eficacia operativa, en relación a la información financiera anual de la Entidad correspondiente al ejercicio 2023 que se describe en la Información relativa al SCIIF adjunta. En consecuencia, si hubiéramos aplicado procedimientos adicionales a los determinados por la citada Guía o realizado una auditoría o una revisión sobre el sistema de control interno en relación con la información financiera anual regulada, se podrían haber puesto de manifiesto otros hechos o aspectos sobre los que les habríamos informado.

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Asimismo, dado que este trabajo especial no constituye una auditoría de cuentas ni se encuentra sometido a la normativa reguladora de la actividad de auditoría de cuentas vigente en España, no expresamos una opinión de auditoría en los términos previstos en la citada normativa.

Se relacionan a continuación los procedimientos aplicados:

1. Lectura y entendimiento de la información preparada por la entidad en relación con el SCIIF - información de desglose incluida en el Informe de Gestión - y evaluación de si dicha información aborda la totalidad de la información requerida que seguirá el contenido mínimo descrito en el apartado F, relativo a la descripción del SCIIF, del modelo de IAGC según se establece en la Circular nº 5/2013 de 12 de junio de 2013 de la Comisión Nacional del Mercado de Valores (CNMV), y modificaciones posteriores, siendo la más reciente la Circular 3/2021, de 28 de septiembre de la CNMV (en adelante, las Circulares de la CNMV).

2. Preguntas al personal encargado de la elaboración de la información detallada en el punto 1 anterior con el fin de: (i) obtener un entendimiento del proceso seguido en su elaboración; (ii) obtener información que permita evaluar si la terminología utilizada se ajusta a las definiciones del marco de referencia; (iii) obtener información sobre si los procedimientos de control descritos están implantados y en funcionamiento en la entidad.

3. Revisión de la documentación explicativa soporte de la información detallada en el punto 1 anterior, y que comprenderá, principalmente, aquella directamente puesta a disposición de los responsables de formular la información descriptiva del SCIIF. En este sentido, dicha documentación incluye informes preparados por la función de auditoría interna, alta dirección y otros especialistas internos o externos en sus funciones de soporte a la comisión de auditoría.

4. Comparación de la información detallada en el punto 1 anterior con el conocimiento del SCIIF de la entidad obtenido como resultado de la aplicación de los procedimientos realizados en el marco de los trabajos de la auditoría de cuentas anuales.

5. Lectura de actas de reuniones del Consejo de Administración, Comisión de Auditoría y otras comisiones de la entidad a los efectos de evaluar la consistencia entre los asuntos en ellas abordados en relación con el SCIIF y la información detallada en el punto 1 anterior.

6. Obtención de la carta de manifestaciones relativa al trabajo realizado adecuadamente firmada por los responsables de la preparación y formulación de la información detallada en el punto 1 anterior.

Como resultado de los procedimientos aplicados sobre la Información relativa al SCIIF no se han puesto de manifiesto inconsistencias o incidencias que puedan afectar a la misma.

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Este informe ha sido preparado exclusivamente en el marco de los requerimientos establecidos por el artículo 540 del texto refundido la Ley de Sociedades de Capital y por las Circulares de la CNMV a los efectos de la descripción del SCIIF en los Informes Anuales de Gobierno Corporativo.

INSTITUTO DE CENSORES JURADOS DE CUENTAS DE ESPAÑA

ERNST & YOUNG, S.L.

2024 Núm. 01/24/10911
SELLO CORPORATIVO: 30,00 EUR

ERNST & YOUNG, S.L.

Richard van Vliet

20 de mayo de 2024

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soltec

CONSOLIDATED ANNUAL ACCOUNTS 2023



SOLTEC POWER HOLDINGS, S.A. AND SUBSIDIARY COMPANIES

Consolidated statement of financial position as of December 31, 2023

		Thousands of euros	Thousands of euros
ASSETS	**Notes (1)**	**31/12/2023**	**31/12/2022**
NON-CURRENT ASSETS			
Intangible assets	**6**	**36,776**	**28,349**
Development		5,676	4,540
Other intangible assets		31,100	23,809
Property, plant and equipment	**7**	**166,807**	**160,041**
Land and buildings		3,832	3,424
Plant and other property, plant and equipment		156,737	80,994
PPE in progress		6,238	75,623
Right to use	**8**	**21,092**	**16,249**
Long-term investments in Group and associated companies	**9**	**55,458**	**41,371**
Investments accounted for using the equity method		48,015	38,766
Credits to companies accounted for by the equity method		7,443	2,605
Non-current financial assets	**10**	**8,328**	**14,134**
Deferred tax assets	**14**	**35,074**	**22,303**
Total non-current assets		**323,536**	**282,447**

		Thousands of euros	Thousands of euros
ASSETS	**Notes (1)**	**31/12/2023**	**31/12/2022**
CURRENT ASSETS			
Inventories	**11**	**199,827**	**38,757**
Receivables and other current assets	**10**	**144,210**	**181,036**
Customer receivables for sales and services		143,606	180,618
Sundry receivables		604	418
Credits with public administrations	**14**	**23,358**	**19,649**
Current tax assets		1,444	675
Other credits with public administrations		21,914	18,974
Short-term investments in group companies and associates	**9**	**1,668**	**2,805**
Current financial assets	**10**	**4,660**	**7,346**
Short-term accruals and deferrals	**10**	**4,292**	**4,769**
Cash and cash equivalents	10	**32,237**	**19,001**
Total current assets		**410,252**	**273,363**
TOTAL ASSETS		**733,788**	**555,810**

(1) Notes 1 to 19, together with Annex I, II and III, form an integral part of the consolidated statement of financial position as of December 31, 2023.

SOLTEC POWER HOLDINGS, S.A. AND SUBSIDIARY COMPANIES

Consolidated statement of financial position as of December 31, 2023

EQUITY AND LIABILITIES	Notes (1)	Thousands of euros 31/12/2023	Thousands of euros 31/12/2022
EQUITY	**12**		
Capital and reserves			
Share capital		22,847	22,847
Share premium		143,472	143,472
Reserves		4,898	(9,782)
(Own shares)		(4,749)	(4,895)
Exchange rate differences		3,054	(2,020)
Hedging	**12**	(2,757)	—
Grants, donations and bequests received		543	—
Profit attributed to the Parent Company		**(23,375)**	**13,088**
Equity attributed to the Parent Company		**143,933**	**162,710**
Non-controlling interests		**(87)**	**(44)**
Total equity		**143,846**	**162,666**
NON-CURRENT LIABILITIES			
Non-current financial liabilities	**10**	**142,235**	**75,540**
Current debts with credit institutions		121,022	48,762
Other non-current financial liabilities		21,213	26,778
Non-current provisions	**13**	**3,968**	**2,571**
Deferred tax liabilities	**13**	**3,490**	**1,513**
Total current liabilities		**149,694**	**79,624**

EQUITY AND LIABILITIES	Notes (1)	Thousands of euros 31/12/2023	Thousands of euros 31/12/2022
CURRENT LIABILITIES			
Current financial liabilities	**10**	**115,064**	**101,697**
Current debts with credit institutions		96,772	96,965
Other current financial liabilities		12,703	4,359
Derivatives		5,590	373
Trade and other accounts payable	**10**	**312,034**	**200,602**
Suppliers		254,651	155,910
Other payables		57,383	44,692
Debts with public administrations	**14**	**7,466**	**8,018**
Current tax liabilities		2,072	2,258
Other debts with public administrations		5,393	5,760
Current provisions	**13**	**5,684**	**3,203**
Total current liabilities		**440,248**	**313,520**
TOTAL EQUITY AND LIABILITIES		**733,788**	**555,810**

(1) Notes 1 to 19, together with Annex I, II and III, form an integral part of the consolidated statement of financial position as of December 31, 2023.

SOLTEC POWER HOLDINGS, S.A. AND SUBSIDIARY COMPANIES

Consolidated profit nd loss account for the year ended December 31, 2023

	Notes (1)	Thousands of euros 31/12/2023	Thousands of euros 31/12/2022
Net turnover	16	394,781	568,196
Changes in inventories of finished and semi-finished products		5,000	(4,552)
Other operating income	16	1,537	3,166
Works performed by the Group for its assets	6	11,799	50,825
Supplies	16	(242,037)	(375,075)
Personal expenses	16	(66,811)	(68,756)
Other operating expenses	16	(105,627)	(151,278)
Depreciation and amortisation of fixed assets	6,7,8	(9,581)	(4,382)
Losses on disposals of fixed assets and others	16	(8,860)	(2,111)
Result due to loss of control over SPVs	6	7,574	8,138
Other profit/loss		(504)	(1,465)
OPERATING PROFIT		(12,729)	22,706
Financial income	10.2.1.i	1,643	995
Financial expenses	16	(22,202)	(10,190)
Changes in fair value of financial instruments	9.1 y 10.3	(156)	(3,591)
Net exchange rate differences		(901)	7,605
Loss of net monetary position		2,552	456
FINANCIAL PROFIT / (LOSS)		(19,064)	(4,725)
Share in profits (losses) of companies accounted for using the equity method	9	(125)	98
PROFIT / (LOSS) BEFORE TAXES		(31,918)	18,079
Income tax	14	8,474	(5,016)
CONSOLIDATED PROFIT / (LOSS) FOR THE YEAR		(23,444)	13,063
Profit attributed to the Parent Company		(23,375)	13,088
Income attributed to non-controlling interests		(68)	(25)
Earnings/(loss) per share	18		
Basic (in euros)		(0.257)	0.14
Diluted (in euros)		(0.257)	0.14

(1) Notes 1 to 19, together with Annex I, II and III, form an integral part of the consolidated income statement corresponding to the annual year ended December 31, 2023.

SOLTEC POWER HOLDINGS, S.A. AND SUBSIDIARY COMPANIES

Consolidated statement of comprehensive income corresponding to the annual year ended December 31, 2023

		Thousands of euros	
	Notes (1)	31/12/2023	31/12/2022
CONSOLIDATED RESULT FOR THE YEAR (I)		**(23,444)**	**13,063**
Items that cannot be reclassified after the result of the year			
- Impact on reserves of hedging instruments	**13**	(3,676)	—
- Conversion differences		5,074	4,864
- Tax effect		919	—
Items that can be reclassified later to the result of the year			
Capital grants		774	—
- Tax effect		(194)	—
OTHER CONSOLIDATED COMPREHENSIVE INCOME (II)		**2,898**	**4,864**
Transfers to the consolidated income statement	**12.5**		
Capital grants		(50)	—
Positive exchange rate differences		12	—
TOTAL TRANSFER TO THE INCOME STATEMENT (III)		**(38)**	**—**
TOTAL CONSOLIDATED COMPREHENSIVE INCOME (I+II+III)		**(20,585)**	**17,927**
Total comprehensive income attributed to the Parent Company		(20,517)	17,952
Total comprehensive income attributed to non-controlling interests		(68)	(25)

(1) Notes 1 to 19, together with Annex I, II and III, form an integral part of the consolidated statement of comprehensive income corresponding to the annual year ended December 31, 2023.

Consolidated statement of changes in equity corresponding to the annual period ended December 31, 2023

Thousands of euros										
	Share capital	Share premium	Reserves	Treasury shares	Profit attributed to the Parent Company	Exchange rate differences	Hedging	Grants, donations and bequests received	Non-controlling interests	TOTAL
OPENING BALANCE AS OF JANUARY 1, 2022	**22,847**	**143,472**	**(6,646)**	**(4,632)**	**(1,125)**	**(6,884)**	**—**	**—**	**(52)**	**146,980**
Total consolidated comprehensive income for the year	**—**			**—**	**13,088**	**4,864**			**(25)**	**17,927**
Transactions with shareholders or owners	**—**	**—**	**(1,953)**	**—**	**—**	**—**	**—**	**—**	**—**	**(1,953)**
Transactions with shares of the Parent Company (note 12.3)	—	—	—	—	—	—	—	—	—	—
Recognition of share-based payments (note 17.2)	—	—	(1,953)		—	—	—	—	—	(1,953)
Other changes in equity	**—**	**—**	**(1,183)**	**(263)**	**1,125**	**—**	**—**	**—**	**33**	**(288)**
Distribution of attributed result	—	—	(1,125)	—	1,125	—	—	—	—	—
Other variations	—	—	(58)	(263)	—	—	—	—	33	(288)
CLOSING BALANCE AS OF DECEMBER 31, 2022	**22,847**	**143,472**	**(9,782)**	**(4,895)**	**13,088**	**(2,020)**	**—**	**—**	**(44)**	**162,666**
OPENING BALANCE FOR THE FINANCIAL YEAR 2023	**22,847**	**143,472**	**(9,782)**	**(4,895)**	**13,088**	**(2,020)**	**—**	**—**	**(44)**	**162,666**
Total consolidated comprehensive income for the year	**—**			**—**	**(23,375)**	**5,072**	**(2,757)**	**543**	**(68)**	**(20,585)**
Transactions with shareholders or owners	**—**	**—**	**474**	**146**	**—**	**—**	**—**	**—**	**—**	**620**
Transactions with shares of the Parent Company (note 12.3)	—	—	—	—	—	—	—	—	—	—
Recognition of share-based payments (note 16.2)	—	—	474	146	—	—	—	—	—	620
Other changes in equity	**—**	**—**	**14,206**	**—**	**(13,088)**	**2**	**—**	**—**	**25**	**1,145**
Distribution of attributed result	—	—	13,088	—	(13,088)		—	—	—	—
Other variations	—	—	1,118	—	—	2	—	—	25	1,145
CLOSING BALANCE AS OF DECEMBER 31, 2023	**22,847**	**143,472**	**4,898**	**(4,749)**	**(23,375)**	**3,054**	**(2,757)**	**543**	**(87)**	**143,846**

(1) Notes 1 to 19, together with Annex I, II and III, form an integral part of the statement of changes in consolidated equity corresponding to the annual year ended December 31, 2023.

SOLTEC POWER HOLDINGS, S.A. AND SUBSIDIARY COMPANIES

Consolidated cash flow statement for the year ended December 31, 2023

	Notes (1)	Thousands of euros 31/12/2023	Thousands of euros 31/12/2022
CASH FLOWS FROM OPERATING ACTIVITIES (I)		**(5,204)**	**22,876**
Profit for the year before taxes		**(31,918)**	**18,079**
Adjustments to the result		**39,096**	**14,289**
Depreciation of fixed assets	**5,6 y 7**	9,581	4,382
Result from disposal of fixed assets and others	**6,7 y 16.6**	8,860	—
Losses, impairment and variation in provisions for trade operations	**10**	962	3,815
Financial income	**16**	(1,643)	(995)
Financial expenses	**16**	22,202	10,190
Fair value variation in financial instruments	**9.1 y 10.3**	156	3,591
		125	(98)
Exchange differences and loss of monetary position		(1,651)	(8,061)
Other income and expenses		504	1,465
Changes in current capital		**4,716**	**(1,867)**
Inventories		(159,133)	30,471
Trade and other accounts receivable		42,632	(30,477)
Trades and other accounts payable		120,161	(7,580)
Other assets and liabilities		1,056	5,719
Other cash flows from operating activities		**(17,098)**	**(7,625)**
Interest payments		(20,140)	(9,306)
Interest collections		1,643	995
Income tax receipts/(Payments)		1,399	686

	Notes (1)	Thousands of euros 31/12/2023	Thousands of euros 31/12/2022
CASH FLOWS FROM INVESTMENT ACTIVITIES (II)		**(32,191)**	**(99,157)**
Payments for investments		**(45,252)**	**(108,493)**
Property, plant and equipment, and intangible fixed assets	**6 y 7**	(22,218)	(80,458)
Associate companies		(15,806)	(11,054)
Other financial assets		(7,228)	(16,981)
Divestment charges		**13,061**	**9,336**
Property, plant and equipment, and intangible fixed assets		2,978	7,221
Associate companies		2,805	1,034
Other financial assets		7,278	1,081
CASH FLOWS FROM FINANCING ACTIVITIES (III)		**60,934**	**61,874**
Collections and (payments) for equity instruments		**146**	**(263)**
Issuance of equity instruments	**12.10**	—	—
Acquisition of own equity instruments		146	(263)
Collections and (payments) for financial liability instruments		**60,788**	**62,137**
Issue		61,682	64,574
Return and amortization		(894)	(2,437)
EFFECT OF CHANGES IN EXCHANGE RATES (IV)		**(10,303)**	**(2,772)**
NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (I+II+III+IV)		**13,236**	**(17,179)**
Cash and equivalents at the beginning of the period		19,001	36,180
Cash and equivalents at the end of the period		32,237	19,001

(1) Notes 1 to 19, together with Annex I, II and III, form an integral part of the consolidated statement of cash flows corresponding to the annual year ended December 31, 2023.

Soltec Power Holdings, S.A. and dependent companies

Consolidated report for the year ended December 31, 2023

1. General information

Soltec Power Holdings, S.A. (hereinafter, the “Parent Company”) and subsidiary companies (hereinafter, the “Group”) make up a consolidated group of companies that carry out their operations in the renewable energy sector, particularly in the photovoltaic sector.

The Parent Company was incorporated in Murcia (Spain) on December 2, 2019 in accordance with the Corporate Enterprises Act. Its registered office is located on Calle Gabriel Campillo, Polígono Industrial La Serreta, s/n 30500, Molina de Segura (Murcia), where its main facilities are located. The Group also carries out its activity in facilities located mainly in Chile, the United States, Brazil, Peru, Mexico, Argentina, Australia, India, Italy, France, China, Colombia, Portugal, Denmark, Romania and the United Arab Emirates.

In accordance with its bylaws, the Parent Company's corporate purpose is:

a) The execution of all types of activities, works and services related to the business of promotion, development, construction and maintenance of electrical energy production plants, including the manufacture, supply, installation and assembly of industrial equipment and other facilities. for these plants.

b) The provision of assistance or support services to the companies in which it participates or which are included in the scope of the business group, for which purpose it may provide, in their favour, the financing and guarantees that are appropriate.

c) The management and administration of securities representing shareholder equity of resident and non-resident entities in Spanish territory through the corresponding organization of material and personal means, provided that it does not affect collective investment legislation.

As of December 31, 2023, the Group is formed by Enviroscale, S.L. and two subgroups of whose parent companies, Soltec Energías Renovables, S.L.U. and Soltec CAP, S.L.U. (see note 4), various subsidiaries are corporately dependent, which make up the scope of the Soltec Group. The information relating to the subsidiaries that are part of the consolidation scope and the companies over which significant influence is exercised is described in Annexes I and II, respectively, which accompany these consolidated annual accounts. During fiscal year 2023, the group's parent company has established three companies: Soltec PV Construction, S.L.U., Soltec Green Energy, S.L. U. and Soltec Solar Construction, LCC. As of December 31, 2023, the newly created companies Soltec PV Construction, S.L.U. and Soltec Green Energy, S.L.U. have not been included in the consolidation perimeter.

On October 28, 2020, the shares of the Parent Company were admitted to trading on the Bilbao, Madrid, Barcelona and Valencia Stock Exchanges, as explained in note 12.1.

Translation of a report originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails.

2. Significant accounting policies

2.1. Basis of presentation

The regulatory framework of financial information that is applicable to the Group is that established in:

- International Financial Reporting Standards (IFRS) adopted by the European Union in accordance with the provisions of Regulation (EC) No. 1606/2002 of the European Parliament and of the Council of July 19, 2002 and by Law 62/2003, of 30 December, on fiscal, administrative and social measures, as well as in the applicable regulations and circulars of the National Securities Market Commission.
- The rest of the Spanish accounting regulations that are applicable.

In addition, the following regulatory frameworks are applicable to different geographical areas:

- For the subsidiary located in the United States, United States General Accepted Accounting Principles (USA GAAP).
- For subsidiaries located in Brazil, Pronouncements of the CFC Federal Accounting Council of the Federal Accounting Council harmonized with International Financial Reporting Standards (IFRS).
- For subsidiaries located in Italy, Principi italiani di contabilità elaborati dall'OIC (Organismo Italiano di Contabilità, established in 2001).
- For the subsidiary located in Portugal, Normas Contabilísticas e de Relato Financeiro (Accounting and Financial Reporting Standards) of Portugal harmonized with International Financial Reporting Standards (IFRS).

Note 2.7 summarizes the most significant accounting principles and valuation criteria applied in the preparation of these consolidated annual accounts. These consolidated annual accounts are presented in thousands of euros, unless otherwise indicated. All the subsidiaries included in the consolidated annual accounts have the closing date of their financial years on December 31 of each year. The Group applies the corresponding adjustments to convert such information to IFRS based on the financial information of geographical areas.

2.2. True and fair view

These consolidated annual statements have been obtained from the accounting records of the Parent Company and its subsidiary companies and are presented in accordance with the regulatory framework of financial reporting that is applicable and, in particular, the accounting principles and criteria therein. contents, so that they show a true and fair view of the assets, financial situation, results and cash flows of the Group during the corresponding year.

The consolidated financial statements together with the consolidated Management Report were formulated by the directors of the Parent Company at their meeting of April 1, 2024. On May 6, 2024, they were restated for the sole purpose of appending the Annual Corporate Governance Report and the Annual Report on Directors' Remuneration for 2023 to the consolidated Management Report. They will also be submitted for approval by the General Shareholders' Meeting, and it is expected that they will be approved without any changes. The consolidated financial statements and the consolidated Management Report for 2022 were approved by the General Shareholders' Meeting held on June 21, 2023.

The consolidated annual statements of the Group corresponding to the financial year 2022 were prepared by the directors of the Parent Company on March 27, 2023. Said consolidated annual accounts were approved by the general meeting of shareholders of the Parent Company on June 21, 2023.

The individual financial statements of the other companies comprising the Group for fiscal year 2022 were prepared by their corresponding directors and were approved by the corresponding Shareholders' Meetings within the deadlines established by the applicable legislation.

2.3. Application of new standards

a) Standards and interpretations adopted by the European Union applied for the first time this year.

The accounting policies used in the preparation of these consolidated annual accounts are the same as those applied in the consolidated annual accounts for the year ended December 31, 2022, since none of the standards, interpretations or modifications that are applicable for the first time In this year they have had an impact on the Group's accounting policies.

b) Standards and interpretations issued by the IASB, but which are not applicable in this year.

The Group intends to adopt the standards, interpretations and amendments to standards issued by the IASB, which are not mandatory in the European Union, when they come into force, if applicable. Although the Group is currently analysing its impact, based on the analyses carried out to date, the Group estimates that its initial application will not have a significant impact on its consolidated annual accounts.

2.4. Functional and presentation currency

The items of each of the Group companies included in the consolidated annual accounts are valued and reported using the currency of the main economic environment in which the Parent Company operates (functional currency of the Group Parent Company).

The consolidated annual accounts of the Group are presented in euros, which is the functional and presentation currency of the Parent Company. Operations in currency other than the functional currency are considered operations in foreign currency (see note 2.7.i) and the details of the functional currency of each country are attached in Annex I.

Each of the companies that make up the Group presents as its functional currency the currency of the country in which it operates.

In determining the functional currency in each of the subsidiaries, the directors of the Parent Company consider the main economic environment in which they operate, generate and use cash. In this sense, to determine the functional currency, the Group considers the following factors:

- the currency that fundamentally influences the sales prices of supply and installation; and,
- the currency that fundamentally influences the costs of labour, materials and other costs of producing goods or providing services;

In this way, given the variability of the currency that influences the supply and installation sales prices in each of the subsidiaries depending on the type of client and contract, it is considered that the currency that fundamentally influences the costs is the reference currency to determine the functional currency which results in the functional currency being that of the country in which each group company operates.

The Group has a subsidiary in Argentina, Soltec Argentina S.R.L., which became part of the Group in 2018. The economic environment in Argentina, especially the accumulated inflation of the last three years that exceeds 100%, means that, on a retroactive basis from January 1, 2018, the economy of said country was considered hyperinflationary on July 1, 2018. Consequently, the directors of the Parent Company have reviewed their policy for presenting the equity effects of the hyperinflation situation, recording a gain in the consolidated income statement for fiscal year 2023 of 2,552 thousand euros under the heading “Loss on net monetary position” of the consolidated income statement (a gain of 456 thousand euros in fiscal year 2022). In this sense, said gain comes from the recording of a gain of 327 thousand euros due to the gain on the net monetary position of the items in the statement of financial position, as well as a positive amount of 2,224 thousand euros as a result of the update of the income statement (gain of 275 thousand euros and 181 thousand euros in fiscal year 2022 respectively). The coefficient applied to estimate the inflation adjustment for fiscal year 2023 is 1.831 (1.948 for 2022). The coefficients are estimated with the evolution of the CPI, the source being the National Institute of Statistics and Censuses (INDEC).

2.5. Comparison of information

The information contained in the consolidated annual accounts corresponding to the year 2022 is presented solely and exclusively for comparative purposes with the information related to the year ended December 31, 2023.

2.6. Significant estimates and judgments.

When applying the Group's accounting policies directors have to make use of value judgments, estimates and hypotheses about the carrying amount of assets and liabilities that cannot be determined directly using other sources. Estimates and related assumptions are based on experience and other factors considered relevant. Final results could differ from these estimates.

The underlying estimates and assumptions are reviewed on an ongoing basis. The impacts of revisions to accounting estimates are recognized in the period in which the estimate is revised if it affects only that period or in the review period and future periods, if the revision affects both the current period and future periods.

Below are the main criteria and estimates used by the directors when applying the Group's accounting policies:

- Determination of the transfer of control in the sale of SPVs (see note 2.6.a)
- Useful life of intangible assets and elements of property, plant and equipment (see notes 2.6.b
- Evaluation of possible losses due to impairment of certain assets such as intangible assets, property, plant and equipment (see note 2.6.c).
- Lease period (see note 2.6.d).
- Calculation of impairment of credits from commercial operations (see note 2.6.e).
- Recoverability of deferred tax assets (see note 2.6.f).
- Measurement of progress in revenue recognition (see note 2.6.g).
- Calculation of certain provisions: provision of guarantees (see note 2.6.h).
- Consideration of business or asset in the acquisitions or sales of Special Purpose Vehicles or SPVs (see note 2.6.i).
- The registration and valuation of share-based payment plans for employees (see note 2.6.j).
- The tax rate applicable to temporary differences (see note 2.6.k) (see note 14).
- The management of financial risk and, in particular, liquidity risk (see note 2.6.l) (see note 3.3.).
- Calculation of fair values, values in use and present values (see note 2.6.m)
- Application of hedge accounting (see note 2.6.n)

2.6.a Determination of the transfer of control in the sale of SPVs

The recognition of the loss of control of the SPVs sold is carried out under IFRS10, based on the standard in force at the date of formulation. (see note 2.7.p).

Therefore, under this rule, as broken down in note 2.7.a, the transfer of the SPV is not recorded until it loses power over the investee, is no longer exposed to their variable returns, loses the ability to use its power over the investee to influence the amount of its own returns and, therefore, all the termination clauses are fulfilled that make it not possible to reverse the transaction or replace the SPV sold. At the moment control is transferred, the revaluation of the investee will be recognized at its fair value, this being considered the sale price of the transaction, and the gain or loss associated with the loss of control.

2.6.b Useful life of intangible assets and elements of property, plant and equipment

As indicated in notes 2.7. b and c, the Group estimates the estimated useful life of intangible assets and elements of property, plant and equipment at the end of each year. In preparing the consolidated annual accounts, the directors have determined that the useful lives were correctly estimated and no changes have been made to them.

2.6.c Evaluation of possible losses due to impairment of certain assets such as intangible assets, property, plant and equipment

Impairment exists when the book value of an asset or cash-generating unit exceeds its recoverable amount (the latter will be the higher of the fair value less costs to sell and the value in use). The calculation of fair value, less costs to sell, is based on available data on sales transactions carried out at current market prices for similar assets or at observable market prices less the incremental costs of disposal of the asset. The calculation of value in use is based on a discounted cash flow model. The cash flows are obtained from the budget for the next five years and do not include restructuring activities to which the Group has not yet committed, nor significant future investments to improve the profitability of the assets of the cash-generating unit under analysis . The recoverable amount is very sensitive to the discount rate used in the discounted cash flow model, as well as the expected inflow of future flows and the growth rate used for extrapolation purposes.

In fiscal year 2023 and 2022, the Group has made a significant investment in certain projects in Brazil that were initiated in fiscal year 2020 when intangible assets corresponding to permits, licenses and concessions (PLCs) were acquired and internally generated (see notes 6 and 7).

The test to determine the loss of value is based on the discounting of future cash flows, using discount rates in line with those used in the sector. Future cash flows are based on the Group's forecasts and therefore represent a value judgement. The recovery of the value of intangible assets is considered guaranteed in the current and expected context. Future events could cause a impairment in the value of these assets which would have a negative effect on the Group's results.

2.6.d Lease period

The lease period is the non-cancelable period of the lease, in addition to (i) the periods covered by a lease extension option, provided there is reasonable certainty that it will be exercised; and (ii) the periods covered by an option to cancel the lease, provided there is reasonable certainty of not exercising it.

The directors of the Parent Company consider that the evaluation of the lease period is a critical estimate and key information for calculating the amount of the lease liability. This is because the lease period determines which lease payments are included in the measurement of the lease liability. Therefore, when determining the lease period, the directors of the Parent Company consider all the relevant facts and circumstances that generate an economic incentive to exercise or waive renewal and early cancellation options.

The directors of the Parent Company regularly review the lease period in case any changes occur.

2.6.e The calculation of credit value impairment on commercial transactions

The Group estimates the credit impairment of commercial operations based on the expected loss criterion, calculated fundamentally through historical experience by product segments and geographies, adjusted where appropriate by expected future behaviour based on macroeconomic circumstances and sectoral.

2.6.f Recoverability of deferred tax assets

The Group evaluates the recoverability of deferred tax assets based on estimates of future profits subject to tax. The recoverability of deferred tax assets ultimately depends on the ability of the subsidiaries where they were generated to create sufficient taxable profits during the periods in which these deferred taxes are deductible. Changes in future tax rates or in the expected generation of taxable profits to recover the carrying amount of deferred tax assets may result in changes in the amount of deferred tax assets recorded. The Group, in any case, considers recoverable those deferred tax assets that are recovered in a reasonable period of time, in any case, always less than 10 years.

2.6.g Measuring progress in revenue recognition

Revenue from service contracts is recognized in accordance with IFRS 15. During fiscal year 2022, there was a change of estimate in the measurement of the progression towards complete fulfilment of those performance obligations that are recognized over time, mainly installation services, EPC and BOP, from an output method to an input method. This change in estimation is mainly due to the fact that the Group implemented new procedures and controls over expected project costs during the 2022 fiscal year, centralized. The change is mainly due to the fact that the Group implemented new procedures and controls over the expected project costs during the 2022 financial year, centralized through the management control department. Likewise, the Parent Company's directors consider that the application of the resource-based method better reflects the degree of progress in the transfer of services than the product-based method.

When the result of a contract cannot be estimated reliably, the revenue from the contract is recognized only up to the limit of those that are highly probable that they will not result in a significant reversal of the same in the future.

2.6.h Calculation of certain provisions: guarantee provision.

As described in note 2.7 m, the Group records provisions of different types that require estimates by directors. In this sense, these provisions fundamentally correspond to the provision of guarantees, dismantling and other contingent liabilities associated with the execution of projects under contracts with clients.

The analysis of the guarantees granted in the supply and/or rendering of goods and services, as well as the expenses for the dismantling of an inactive photovoltaic plant, requires a complex judgment to estimate the facts and circumstances (existing defects, lack of conformity, inappropriate functioning, etc.) that may occur and, as a consequence of said events and circumstances, the degree of probability of resource outflow giving rise to the recognition of a provision in the consolidated annual accounts of the Group.

2.6.i Business or asset consideration in acquisitions and sales of SPVs

Under the new definition of business included in IFRS 3, in the acquisitions of SPVs from third parties, to determine whether the acquired SPV constitutes a business and therefore, within the scope of application of IFRS 3, the directors of the Parent Company evaluate whether The integrated set of activities and assets acquired has inputs and at least one substantive process that, together, contributes significantly to the SPV's ability to generate outputs. Otherwise, said acquisition is considered a purchase of assets.

Regarding the consideration of sales of SPVs, the group is applying IFRS 10 in its recognition of sales of SPVs. Because the sales transactions of the project development segment are not those of a simple asset but a set of activities, encapsulated in a company, a contradiction arises between paragraph 25 of IFRS 10 (which allows full recognition) and paragraph 28 of IAS 28 when it is not a business. Due to this discrepancy in criteria, the Group has applied an “accounting policy choice”, and it is being applied consistently for all sales of SPVs. In addition, when the sale of stakes in SPVS with loss of control maintains a significant influence, an update of the retained stake is carried out at fair value since there is nothing in IFRS 10 that prevents it.

For all of the above, the recognition of the loss of control of the SPVs sold to ACEA and DISA, based on the standard in force at the date of formulation, has been recognized under IFRS 10 (recognizing the income corresponding to the revaluation of the retained interests in the case of ACEA) since they thus reflect the true and fair view of the operation and the reality of the Group.

2.6.j Employee share-based payment plans

The Group, at the time of granting a share option, evaluates the determinants for the applicability of IFRS 2 “Share-based payments”, in order to determine its fair value at the time of granting, as well as the moment in which to recognize the goods or services received or acquired as a result of said operation.

2.6.k The tax rate applicable to temporary differences

As described throughout these annual accounts and described in note 14, the Group maintains subsidiaries subject to taxation throughout the world and subject to different jurisdictions. In this context, and with the objective of calculating the temporary differences that appear in the heading “Deferred tax assets”, the directors of the Parent Company apply estimates based on the tax rate by which said temporary differences will be recovered considering, in addition, the different jurisdictions where it operates.

2.6.l Financial risk management and, in particular, liquidity risk

As described in note 3.3., at the end of the year the directors of the Parent Company have established a treasury budget that allows them, based on their best estimates, to estimate the treasury for the following year and therefore mitigate or minimize the Group's liquidity risk. In this sense, and to establish said treasury budget, various estimates are considered with a high degree of uncertainty, also taking into account the current situation of world politics and economy affected by both inflation and the Russian-Ukrainian war.

2.6.m Calculation of fair values, values in use and present values

The calculation of fair values, values in use and present values involves the calculation of future cash flows and the assumption of hypotheses relating to the future values of the flows, as well as the discount rates applicable to them. The estimates and related assumptions are based on historical experience and various other factors that are understood to be reasonable under the circumstances.

2.6.n Hedge accounting application

As of fiscal year 2023, the Group has begun to apply accounting hedge accounting, meeting the requirements established by IFRS 9, the hedged element being the flows denominated in foreign currency attributable to the billing of various projects executed by the industrial segment (Note 10.3 and note 12.6).

2.7. Measurement bases

2.7.a Consolidation principles: subsidiaries and associates

i. Subsidiaries

The consolidated Group is made up of the Parent Company and those companies controlled by it. Control exists when the Parent Company:

- has power over the investee;
- is exposed or has the right to variable returns from its involvement in the investee (substantially has the risks and rewards); and
- has the ability to use its power over the investee to influence the amount of the investor's returns.

The Parent Company evaluates whether it controls an investee when the facts and circumstances indicate the existence of changes in one or more of the three elements listed above.

When the Parent Company has less than a majority of the voting rights of an investee, it is considered to have power over the investee when the voting rights are sufficient to grant it the ability to direct the relevant activities of the investee unilaterally and it is subject to the risks and benefits of the activity in a substantial manner. As of December 31, 2023, this circumstance does not occur in any of the shares owned by the Group over which it has control (same situation as of December 31, 2022). The Parent Company considers all facts and circumstances to evaluate whether the Parent Company's voting rights in an investee are sufficient to grant it power, including:

- the voting rights held by the Parent Company in relation to the amount and dispersion of those held by other vote holders;
- the potential voting rights held by the Parent Company, other vote holders or other parties;
- rights arising from other agreements; and
- any additional facts and circumstances that indicate that the Parent Company has, or does not have, the present capacity to direct the relevant activities at the time those decisions need to be made, including patterns of voting conduct at previous shareholder meetings.

The consolidation of a subsidiary begins when the Parent Company acquires control of the subsidiary. In this sense, in the case of companies acquired from third parties, in addition to the above circumstances, it is considered that control is acquired at the time in which the all the resolution clauses established in the purchase and sale contract and therefore it is not possible to reverse the transaction. Likewise, the consolidation of a subsidiary is excluded on the date on which control over it ceases and in the same way, all the resolution clauses established in the purchase and sale contract have been fulfilled in such a way that substantially all risks and rewards associated with it have been transferred.

Subsidiaries are consolidated using the global integration method. This method requires the following:

1. **Temporary homogenization**. The consolidated financial statements are established on the same date and period as the financial statements of the company required to consolidate. The inclusion of companies whose year-end is different from the company required to consolidate is done through interim accounts referring to the same date and period as the consolidated financial statements.

   When a company becomes part of the Group or leaves it, the results, changes in equity and individual cash flows to be included in the consolidation must refer only to the part of the year in which said company formed part of the Group.

2. **Valuation homogenization**. The assets and liabilities, income and expenses, and other items in the consolidated annual accounts of the Group companies have been valued using uniform methods. Those elements of assets or liabilities, or those items of income or expenses that had been valued according to non-uniform criteria with respect to those applied in consolidation have been valued again, making the necessary adjustments, for the sole purposes of consolidation.

3. **Aggregation**. The different items of the individual financial statements previously homogenized are added according to their nature.

4. **Elimination of equity investment.** The carrying values representing the equity instruments of the subsidiary owned, directly or indirectly, by the Parent Company, are offset with the proportional part of the equity items of the aforementioned subsidiary attributable to said interests, generally on the basis of the values resulting from applying the acquisition method. In consolidations subsequent to the year in which control was acquired, the excess or defect of the equity generated by the subsidiary company since the date of acquisition that is attributable to the Parent Company is presented in the consolidated statement of financial position within the items of reserves or other comprehensive income, depending on their nature. The part attributable to non-controlled interests is recorded in the Non-controlling interests item.

   Changes in the ownership interest of a subsidiary that do not give rise to a loss of control will be accounted for as equity transactions, meaning any difference will be recognized directly in equity.

5. **Non-controlling interests.** The valuation of non-controlling interests is carried out based on their effective participation in the net assets of the subsidiary company once the previous adjustments have been incorporated. Consolidation goodwill is not attributed to non-controlling interests. The excess between the losses attributable to the non-controlling interests of a subsidiary and the portion of equity that proportionally corresponds to them is attributed to them, even when this implies a debit balance in said item.

6. **Eliminations of intragroup items**. Credits and debts, income and expenses and cash flows between Group companies are eliminated in their entirety. Likewise, all the results produced by internal operations are eliminated and deferred until they are realized before third parties outside the Group.

   The companies that are part of the consolidation scope of these consolidated annual accounts, as well as their main characteristics, are detailed in Annex I to the consolidated annual accounts.

ii. Associates

An associated company is an entity over which the Group has significant influence and which cannot be considered as a subsidiary or as an investee through a joint business. Significant influence is the power to intervene in decisions on the financial and operational policies of the investee, without having absolute control or joint control of it.

The results, assets and liabilities of the associated entities are included in these consolidated annual accounts applying the equity method.

When the equity method is applied for the first time, the stake in the company is valued by the amount that the percentage of investment of the Group companies represents over the equity of the company, once its net assets have been adjusted to their fair value at the date of acquisition of significant influence. In general, the investment in an associate is initially valued at its cost. The carrying value of the stake is modified (increased or decreased) in the proportion that corresponds to the Group companies, due to the variations experienced in the equity of the investee company since the initial valuation, once the proportion of unrealized results has been eliminated. generated in transactions between said company and the Group companies.

The variations in the value of the participation corresponding to the results of the year of the investee are part of the consolidated results, appearing in the item “Participation in profit / (loss) of investments valued by the equity method.” However, if the associated company incurs losses, the reduction of the account representing the investment will be limited to the carrying value of the stake itself. If the stake has been reduced to zero, the additional losses and the corresponding liability will be recognized to the extent that legal or contractual obligations have been incurred, or if the Group has made payments on behalf of the investee company.

The difference between the net carrying value of the stake in the individual financial statements and the amount mentioned in the previous paragraph constitutes goodwill that is included in the item “Investments accounted for using the equity method.” In the exceptional case that the difference between the amount at which the investment is accounted for in the individual financial statements and the proportional part of the fair value of the company's net assets is negative, said difference is recorded in the consolidated income statement. after having reassessed the allocation of fair values to the assets and liabilities of the associated company.

The criteria of IAS 36 “Impairment of assets” are applied to determine whether it is necessary to recognize any impairment loss in relation to the Group's interest in an associated company. Where applicable, the total carrying amount of the interest (including goodwill) will be tested for impairment as a single asset, comparing its recoverable amount (the higher of value in use and fair value less costs of sale) with its book amount. Any impairment loss that has been recognized forms part of the carrying value of the interest. Reversals of that impairment loss are recognized in accordance with IAS 36, to the extent that the recoverable amount of the investment is subsequently increased.

If the disposal of an associate would result in the loss of associate status, any remaining percentage of stake will be measured at its fair value on the date of disposal, and fair value will be understood to be that recorded at the time of initial recognition as a financial asset. . The difference between the associate's previous carrying amount attributable to the interest held and its fair value is included in the calculation of the gain or loss arising from the disposal of the associate. Additionally, all amounts previously recognized in the consolidated statement of comprehensive income in relation to that associate are accounted for by the Group in accordance with the same criteria as if said associate had directly disposed of the related assets or liabilities. Therefore, if a loss or gain previously recognized in the consolidated statement of comprehensive income were reclassified to the consolidated income statement as a result of the sale of the related assets or liabilities, the Group will reclassify the loss or gain from equity to the account consolidated income statement (as a reclassification adjustment) when it loses associate status.

The Group will continue to use the equity method when the investment in the associate becomes an investment in a joint business. There is no revaluation at fair value for these changes in stake.

When there is a reduction in the stake in the associate, but without the loss of said condition, the new investment is valued at the amounts that correspond to the percentage of interest retained, reclassifying the proportion of loss or gain recognized to the consolidated income statement in other comprehensive income related to the reduction of the interest if the loss or gain had been reclassified to the consolidated income statement on the disposal of said assets or liabilities.

When a group entity carries out operations with its associate, the profits and losses resulting from operations with said company are recognized in the consolidated annual accounts of the Group only to the extent of the interests in the associate that are not related to the Group.

Annex II details the subsidiaries that the Group has classified as associated entities as of December 31, 2023 and December 31, 2022. In this regard, the directors of the Parent Company consider that it does not exercise control, but has a significant influence on the investees indicated in said annex as a consequence of the events indicated in note 5.5.

2.7.b Intangible assets

As a general rule, intangible assets are initially valued at their acquisition price or production cost. It is subsequently valued at cost less the corresponding accumulated amortization and, where applicable, any impairment losses experienced in accordance with the criteria mentioned in note 2.7.d.

1. Development: An intangible asset arising from development (or the development phase of an internal project) will be recognized as such if, and only if, the entity can demonstrate all of the following:

- Technically, it is possible to complete the production of the intangible asset so that it can be made available for use or sale.
- Its intention to complete the intangible asset in question for use or sale.
- Its ability to use or sell the intangible asset.
- The way in which the intangible asset will generate probable economic benefits in the future. Among other things, the entity must demonstrate the existence of a market for the production generated by the intangible asset or for the asset itself, or, if it is to be used internally, its usefulness for the entity.
- The availability of adequate technical, financial or other resources to complete the development and to use or sell the intangible asset.
- Its ability to reliably measure the expenditure attributable to the intangible asset during its development.

The amount initially recognized as internally generated intangible assets is the amount of expense incurred from the date on which the intangible assets first meet the recognition criteria listed above. When an internally generated intangible asset cannot be recognized, the development expense is recognized in the consolidated income statement in the period in which it is incurred. Disbursements for research will be recognized as expenses of the period in which they are incurred.

After initial recognition, internally generated intangible assets are recorded at cost less accumulated amortization and impairment losses, according to the same criteria as intangible assets that are acquired separately. The maximum amortization period is 5 years.

2. Other intangible assets. The Group recognises in this item:

- Industrial property - This item records the amounts paid for the acquisition of the property or the right to use the different manifestations thereof, or for the expenses incurred due to the registration of the property developed by the Group. Industrial property is amortized on a straight-line basis over its useful life, which has been estimated at 10 years.
- IT applications - The Group records in this account the costs incurred in the acquisition and development of computer programs. The maintenance costs of computer applications are recorded in the consolidated income statement for the year in which they are incurred. The amortization of computer applications is carried out applying the straight-line method over a period of 4 years.
- Permits, Licenses and Concessions (PLCs) - The Group records in this account the PLCs for the construction of photovoltaic solar energy plants acquired from third parties (see note 5.3) or generated internally. Regarding its assessment, the Group identifies three cases:

In-house developed PLCs

The intangible asset is recognized when it meets all the requirements indicated for the recognition of the Development indicated above (see note 2.7.b.1). Specifically, the administrators of the Parent Company consider that these criteria are met, based on the historical experience and policies of the sector, once the agreements on the land (or future lease option) have been formalized and the right of connection is available. However, the Group individually evaluates the projects to determine that they are likely to generate future economic benefits, activating the PLCs of those projects that have been analysed individually, concluding that their commercial success is more likely than not.

Likewise, the amount recognized as intangible assets corresponds to the amount of the expense incurred from the date on which the intangible assets meet the recognition criteria for the first time, that is, they have land agreements and connection rights. When an internally generated intangible asset cannot be recognized, the development expense is recognized in the consolidated income statement in the period in which it is incurred.

PLCs purchased separately

With the separate acquisition of the asset, it is considered probable that future economic benefits will be obtained, and therefore, the recognition of the intangible asset. It is initially valued at acquisition cost.

PLCs acquired as part of a business combination

The fair value of said intangible assets arises as a consequence of the cost that has been calculated by an independent expert through the Purchase Price Allocation process through a discount of future cash flows according to the business of each of the projects, considering an adjustment to said future cash flows according to the degree of development of the project at the time of transmission.

In addition, the acquired SPVs maintain long-term energy sales contracts or “Power Purchase Agreements” (PPA) with contractual periods of several years. These long-term energy sales contracts have no value in themselves, but they are directly related to the PLCs since they provide a differential value to said assets since they allow the flows produced by the plants to reach an optimal degree of predictability.

These assets have a useful life of 35 years. The amortization of these intangible assets follows the straight-line method, and will begin when they are in a condition to be used in accordance with the plans of the Group's management, that is, when they have the capacity to receive the economic benefits from their use, regardless of whether the beginning of effective use may be later. The directors of the Parent Company consider that this moment is reached with the completion of the construction phase of the project that begins the commercial operational phase, regardless of whether it enters effective production later.

De-recognition of intangible assets

An intangible asset is derecognised at the time of its disposal or when no future economic benefit is expected to be obtained from its use or sale. Gains or losses arising from the de-recognition of an intangible asset, measured as the difference between the net profit from the sale and the carrying amount of the asset, are recognized in the consolidated income statement when the asset is derecognised.

2.7.c Property, plant and equipment

Items of property, plant and equipment are initially valued at their acquisition price. Subsequently, it is reduced by the corresponding accumulated depreciation and impairment losses, if any, in accordance with the criteria mentioned in note 2.7.d.

The costs of conservation and maintenance of the different elements of property, plant and equipment are charged to the consolidated income statement for the year in which they are incurred. On the contrary, the costs of expansion, modernization or improvements that represent an increase in productivity, capacity or efficiency or an extension of the useful life of the assets, are capitalized as a higher cost of the corresponding assets. Replacements or renewals of items of property, plant and equipment are recorded as assets, with the consequent accounting retirement of the replaced or renewed items.

Items of property, plant and equipment are systematically depreciated based on the estimated useful life of the assets, linearly distributing the cost of the assets less their residual value over the years of estimated useful life, according to the following detail:

	Years of estimated useful life
Buildings	33
Technical installations and other material immobilizations:	
Technical installations and machinery(1)	7-30
Tooling, other installations and furniture	7-10
Other property, plant and equipment	4-6

(1) Includes the Araxá and Pedranopolis Photovoltaic Plant as a technical installation

These years of useful life are applicable to elements acquired after January 1, 2016 (date of first application of IFRS-EU in the consolidated annual accounts of Soltec Energías Renovables, S.L.U. and subsidiaries), for the rest of The net carrying value of the elements at the time of first application of EU-IFRS was considered as attributed cost, and was depreciated thereafter over the remaining useful life from the date of said first application.

An item of property, plant and equipment is derecognised when it is sold or when no future economic benefits are expected to derive from the continued use of the asset. Gains or losses arising from the disposal or de-recognition of an item of property, plant and equipment are determined as the difference between the sales price and the carrying amount of the asset, and are recognized in the consolidated income statement.

In addition, in accordance with the provisions of IAS 16 “Property, plant and equipment”, the costs of the elements of property, plant and equipment that have been incurred and that comply with the properties broken down in said standard to be able to be activated as a higher value of the PP&E, will be recognized as an asset if, and only if, it is considered probable that the entity will obtain the economic benefits derived from it and the cost of the element can be measured reliably.

2.7.d Impairment of intangible assets and property, plant and equipment

The Group follows the criterion of evaluating the existence of signs that could reveal the potential impairment in value of non-financial assets subject to amortization or depreciation, in order to verify whether the carrying value of the aforementioned assets exceeds their recoverable value. To do so, it performs the so-called “Impairment Test” in which it verifies the possible existence of value losses that reduce the recoverable value of said assets to an amount lower than their book value.

Likewise, and regardless of the existence of any sign of impairment of value, the Group checks, at least annually, the potential impairment of value that could affect intangible assets with an indefinite useful life, as well as assets intangibles and tangibles that are not yet available for use. As of December 31, 2023, the Group does not present assets with an indefinite useful life (same situation as of December 31, 2022).

The Group identifies as cash-generating units the projects carried out by the different subgroups, as indicated in note 4 of these consolidated annual accounts. So to estimate the value in use, the Group distinguishes its CGUs by segments, on the one hand the industrial segment and on the other hand the development and asset management segment, whose fixed assets are associated with the projects (i) the PLCs under the heading of “other intangible assets”, (ii) the photovoltaic plants in progress or completed as “fixed assets in progress” and “technical installations” and (iii) the land under the heading “rights of use”.

Therefore, different methodologies have been used to carry out asset impairment tests.

- Industrial segment: Its non-current assets are considered as a single cash-generating unit.
- Asset development and management segment: Each ongoing project for the production of photovoltaic solar electric energy is considered a cash generating unit. Regarding the evaluation of the impairment of the rest of the non-current assets, specifically the retained shares of equity instruments measured at fair value are evaluated as individualized assets. In the case of (i) PLCs, internal and external sources are used to update the status of projects in the pre-construction phase to evaluate their evolution until reaching the RTB phase and identify the risks of impairment; for (ii) the photovoltaic plants in progress and (ii) the land on which “rights of use” are located, they are evaluated as independent CGUs, they have their own financial model and the cash flow forecast is considered based on the duration of the energy sale contract.

For the analysis related to the impairment test of the CGU of the Development segment, the sensitivity analysis associated with the duration of the contracts has not been considered to the extent that there are long-term energy supply contracts (hereinafter, Power Price Agreement or PPA) that ensure the years of exploitation.

The forecasts of future cash flows before taxes that are estimated are based on the most recent budgets approved by the directors of the Parent Company. These budgets incorporate the best available estimates of revenues and expenses per cash generating unit using past experience and future expectations. These forecasts cover the next five years, estimating the flows for future years by applying reasonable growth rates that, in no case, are increasing or exceed the growth rates of previous years. When assessing value in use, estimated future cash flows are discounted to their present value using a risk-free market interest rate, adjusted for asset-specific risks that have not been taken into account when estimating future cash flows. .

In addition, the calculation carried out to evaluate the possible impairment of assets in progress and completed of photovoltaic solar plants is carried out through financial projections. These projections are established for the project taking into consideration the estimated start-up date, its useful life and making estimates on the impact of the crisis on macroeconomic scenarios. In this sense, the key assumptions of these reside in the estimation of the production capacity to be installed, the development and construction costs of the project, operating costs (efficiency of the project), the investment, if applicable, in fixed assets for the development. of the plant, the financing structure planned for its development, the energy sale price (if applicable for the non-regulated part through the long-term energy sale agreement) established based on the historical experience of the administrators and discounted at a discount rate of 9.57% (10.60% in 2022).

Likewise, the directors consider, where appropriate, the sale price agreed with a third party after closing as an appropriate value reference that determines the recoverable amount at the end of the year.

The Group evaluates at each closing date whether there is any sign that the impairment loss recognized in previous years no longer exists or could have decreased. When an impairment loss subsequently reverses, the book value of the asset or cash generating unit is increased by the revised estimate of its recoverable amount, but in such a way that the increased book value does not exceed the amount. that would have been determined if no impairment loss had been recognized in previous years. The reversal of the impairment loss is recorded with a credit to profit and loss.

In fiscal year 2023 and 2022, the Group has not recorded losses due to impairment of intangible assets or property, plant and equipment after carrying out the corresponding analysis.

2.7.e Leases

The Group evaluates whether a contract is or contains a lease, at the beginning of the lease. The Group recognizes a right-of-use asset and a lease liability for all lease contracts in which it maintains the position of lessee, except for short-term leases (defined as leases with a lease term of 12 months or less).) and for the leases of low-value assets (the analysis is carried out contract by contract). For these leases, in which the right of use and the corresponding lease liability are not recognized, the Group recognizes the lease payments as an operating expense on a straight-line basis over the lease term, unless another systematic basis is more representative of the time pattern in which the economic benefits of the leased assets are consumed.

The lease liability is initially measured at the present value of the lease payments, discounted using the implicit lease rate. If this rate cannot be easily determined, the Group calculates the corresponding incremental interest rate taking into account factors such as geography, currency, type of asset and duration of the lease.

The lease payments included in the measurement of the lease liability include:

- fixed payments (including essentially fixed payments), less any incentives receivable;
- variable lease payments, which depend on an index or rate, initially measured using the index or rate on the commencement date;
- amount it expects to pay as residual value guarantees;
- the price of a call option if the Group is reasonably certain of exercising that option;
- payments for penalties arising from the termination of the lease, if the lease term reflects that the Group will exercise an option to terminate the lease.

The lease liability is presented in the consolidated statement of financial position under the headings “Non-current financial liabilities” and “Current financial liabilities - Other current financial liabilities”.

The lease liability is subsequently measured by increasing the book value to reflect interest on the lease liability (using the effective interest method) and reducing the book value to reflect lease payments made.

The Group remeasures the lease liability (and makes an adjustment against the right-of-use asset) whenever:

- a change in the term of the lease occurs or a significant event or change in circumstances occurs that results in a change in the evaluation of exercising the purchase option, in which case the lease liability is revalued by discounting the revised payments for lease using a revised discount rate based on the modified lease term;
- a change in lease payments occurs due to changes in an index or rate or due to a change in the expected payment under a guaranteed residual value, in which case the lease liability is remeasured by discounting the revised lease payments using the original discount rate (unless the change in lease payments is due to a change in a variable interest rate, in which case a revised discount rate is used);
- a modification to the lease occurs without it being accounted for as a separate lease, in which case the lease liability will be remeasured by discounting the revised lease payments by applying a revised discount rate based on the term of the modified lease.

Of the previous adjustments, in these consolidated annual accounts, only the updating of the “Right of use” and the lease liability has been necessary due to the adjustment for inflation.

The right-of-use asset includes the initial valuation of the lease liability, lease payments made before or on the commencement date, less lease incentives received and initial direct costs. Subsequently, they will be valued at cost less accumulated depreciation and accumulated impairment losses.

The right-of-use asset will be depreciated at the lower of the lease term and the useful life of the underlying asset. If the lease transfers ownership of the underlying asset to the lessee at the end of the lease term or if the cost of the right-of-use asset reflects that the Group will exercise a purchase option, the right-of-use asset will be depreciated over the useful life of the lease. underlying asset. Depreciation begins on the lease start date.

The right-of-use asset is presented as a separate line item in the consolidated statement of financial position.

The Group applies IAS 36 to determine whether a right-of-use asset is impaired and accounts for any identified impairment loss, as described in note 2.7.d.

Payments for variable rents that do not depend on an index or rate are not included in the measurement of the lease liability and the right-of-use asset. These payments are recognized as an expense in the period in which the event or condition that triggers these payments occurs and are included in the line "Other operating expenses" in the consolidated income statement (see note 16.5).

The standard allows as a practical solution for a lessee, by underlying asset class, not to separate non-lease components from lease components, and instead account for any lease and associated non-lease components as a single arrangement. The Group has not used this practical solution. For contracts containing a lease component and one or more additional lease or other non-lease components, the Group distributes the contract consideration to each lease component on a relative price basis independent of the lease component and the aggregate price independent of non-lease components.

There are no significant contracts in which the Group acts as lessor.

2.7.f Financial instruments

Financial assets and liabilities are recognized in the consolidated statement of financial position when the Group becomes part of the contractual provisions of the instruments.

Financial assets and liabilities are initially measured at fair value. Transaction costs directly attributable to the acquisition or issuance of financial assets and liabilities (other than financial assets or liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or liabilities, as applicable, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or liabilities at fair value through profit or loss are recognized immediately in profit or loss.

Financial assets

All recognized financial assets will subsequently be measured, in their entirety, at amortized cost or fair value, depending on their classification.

Classification of financial assets:

Debt instruments that meet the following conditions will subsequently be measured at amortized cost:

- The financial asset is managed within a business model whose objective is to maintain the financial assets to obtain contractual cash flows; and
- The contractual conditions of the financial asset give rise, on specific dates, to cash flows that are solely payments of principal and interest on the outstanding principal amount.

Debt instruments that meet the following conditions will subsequently be measured at fair value with changes in other comprehensive income:

- The financial asset is managed within a business model whose objective is achieved by obtaining contractual cash flows and selling financial assets; and
- The contractual conditions of the financial asset give rise, on specific dates, to cash flows that are solely payments of principal and interest on the outstanding principal amount.

  By default, all other financial assets are subsequently measured at fair value through profit or loss.

Despite the foregoing, the Group may make the following irrevocable choice in the initial recognition of a financial asset:

- The Group may irrevocably elect to present subsequent changes in the fair value of an equity instrument in other comprehensive income if certain criteria are met; and
- The Group may irrevocably designate a debt instrument at fair value through profit or loss, if doing so eliminates or significantly reduces an accounting mismatch.

Impairment of financial assets

The Group recognizes a provision for expected credit losses on investments in debt instruments that are measured at amortized cost or fair value through other comprehensive income, lease receivables, trade receivables and other contractual assets. as well as in financial guarantee contracts. The amount of expected credit losses is updated at each reporting date to reflect changes in credit risk since the initial recognition of the financial instrument.

The Group recognizes expected credit losses for the entire life of the asset for trade receivables, other contractual assets and receivables from leases. Expected credit losses on these financial assets are estimated using a provision matrix based on the Group's historical credit loss experience, adjusted for factors that are specific to the debtors, general economic conditions and an assessment of both current management and the forecast of conditions at the reporting date, including the time value of money where applicable.

For all other financial instruments, the Group recognizes expected credit losses for the entire life of the asset when there has been a significant increase in credit risk since initial recognition.

Lifetime expected credit losses represent the expected credit losses that will result from all possible default events over the life of the financial instrument.

Cancellation policy

The Group de-recognises a financial asset when there is information indicating that the debtor is in serious financial difficulties and there are no reasonable expectations of recovery, for example, when the debtor has been placed into liquidation or has entered into bankruptcy proceedings. Derecognised financial assets may be subject to compliance enforcement activities under the Group's recovery procedures. Any recovery of the amount will be recognized in results.

De-recognition of financial assets

The Group derecognises a financial asset only when the contractual rights over its cash flows expire, or when it transfers the financial asset and substantially all the rights and obligations of ownership of the asset to another entity. If the Group does not transfer or retain substantially all rights and obligations of ownership and continues to control the transferred asset, the Group recognizes its interest in the asset and a liability associated with it for the amounts it has to pay. If the Group retains substantially all the rights and obligations of ownership of a transferred financial asset, it will continue to recognize the financial asset, as well as a loan secured by the income received.

When derecognizing a financial asset valued at amortized cost, the difference between the book value of the asset and the consideration received is recognized in results. Furthermore, when derecognising an investment in a debt instrument valued at fair value through other comprehensive income, the gain or loss previously accumulated in adjustments due to changes in the value of equity is reclassified to results. On the other hand, when derecognising an investment in an equity instrument that the Group has chosen in initial recognition to measure at fair value with changes in other comprehensive income, the gain or loss previously accumulated in adjustments due to changes in the value of equity It is not reclassified to results, but is transferred to reserves.

Cash and cash equivalents

This heading of the consolidated statement of financial position includes cash, demand deposits and other short-term investments, whose maturity does not exceed three months from the acquisition, with high liquidity that are quickly realized and that has no risk of value changes.

Financial liabilities and equity instruments

Debt and equity instruments are classified as financial liabilities or equity instruments based on the substance of the contractual agreements and the definitions of a financial liability and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group are recognized for the amount received, net of direct issuance costs.

The repurchase of the Group's own equity instruments is recognized and deducted directly from equity. No gain or loss is recognized in the results of the purchase, sale, issue or cancellation of the Group's own equity instruments.

Financial liabilities

Financial liabilities are those debits and items payable that the Group has and that have originated in the purchase of goods and services through trade operations, or also those that, without having a commercial origin, cannot be considered as derivative financial instruments or equity instruments.

Debits and items payable are initially valued at the fair value of the consideration received, adjusted for directly attributable transaction costs. Subsequently, all financial liabilities are measured at amortized cost using the effective interest method.

The effective interest method is a method for calculating the amortized cost of a financial liability and for allocating interest expenses over a specific period. The effective interest rate is the rate that discounts estimated future cash payments (including all fees and percentage points paid or received that are an integral part of the effective interest rate, transaction costs and other premiums or discounts) over over the expected life of the financial liability, or (when applicable) over a shorter period, equating the sum of said discounted flows to the amortized cost of a financial liability.

The Group classifies within the heading “Trade and other accounts payable” of the current liabilities of the attached consolidated statement of financial position the debts with suppliers that are included in financing reverse factoring contracts, to the extent that, as long as they are not of an overdue trade debt, does not constitute a debt owed to financial institutions. At the end of fiscal year 2023, the amount of trade debt of suppliers in payment management amounts to 11,914 thousand euros (194 thousand euros at the end of fiscal year 2022) (see note 10.2.2.ii).

Customer advances originate as a consequence of payments on account received from customers at the time of formalizing the contract. These advances are delivered at the beginning of the project and are subsequently offset by the Group with the billing of the project. Said advance payment will be payable by the client if the Group is unable to satisfy the supply and installation of solar trackers under the agreed conditions, except due to force majeure. As of December 31, 2023, the Group had recorded under the heading “Trade and other accounts payable - Other payables” 31,609 thousand euros corresponding to contract liabilities for advances received from customers (28,027 thousand euros as of December 31 2022).

De-recognition of financial liabilities

The Group derecognises financial liabilities when, and only when, the Group's obligations are met, cancelled or have expired. The difference between the book value of the financial liability written off and the consideration paid is recognized in results.

When the Group exchanges one debt instrument with the existing lender for another with substantially different terms, such exchange is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, the Group accounts for a substantial modification of the terms of an existing liability or part thereof as an extinction of the original financial liability and the recognition of a new liability. For these purposes, the conditions will be substantially different if the present value of the discounted cash flows under the new conditions, including any commission paid net of any commission received, and using the original effective interest rate for discounting, differs at least by 10 percent of the present discounted value of the cash flows that still remain of the original financial liability. If the modification is not material, the difference between: (1) the carrying amount of the liability before the modification; and (2) the present value of the cash flows after the modification should be recognized in results as gain or loss due to modification.

2.7.g Derivative financial instruments

The Group uses derivative financial instruments to hedge the risks to which its activities, operations and future cash flows are exposed. These risks are mainly exchange rate fluctuations. Within the framework of these operations, the Group enters into hedging financial instruments.

In order for these financial instruments to qualify for hedge accounting, they are initially designated as such by documenting the hedging relationship. The Group also verifies initially and periodically throughout its life (at least at each accounting close) that the hedging relationship is effective, i.e. that changes in the fair value or cash flows of the hedged item (attributable to the hedged risk) can be expected to be offset prospectively by changes in the hedging instrument.

The Group applies the following types of hedges, which are accounted for as described below:

- Fair value hedges: In this case, changes in the value of the hedging instrument and the hedged item attributable to the hedged risk are recognized in income.
- Cash flow hedges: In this type of hedge, the portion of the gain or loss on the hedging instrument that has been determined to be an effective hedge is recognized temporarily in equity, and is recognized in the income statement in the same period in which the hedged item affects profit or loss, unless the hedge relates to a forecast transaction that results in the recognition of a non-financial asset or liability, in which case the amounts recognized in equity are included in the cost of the asset or liability when acquired or assumed.
- Hedges of net investment in foreign operations: these types of hedging transactions are intended to hedge the exchange rate risk on investments in subsidiaries and associates and are treated as fair value hedges for the exchange rate component.

Hedge accounting is discontinued when the hedging instrument expires, or is sold, terminated or exercised, or no longer meets the criteria for hedge accounting. At that time, any cumulative gain or loss relating to the hedging instrument that has been recorded in equity is retained in equity until the forecast transaction occurs. When the hedged transaction is not expected to occur, the net cumulative gain or loss recognized in equity is transferred to net income for the period.

2.7.h Inventories

Inventories are valued at their acquisition price, production cost or net realizable value, whichever is lower. Commercial discounts, rebates obtained, other similar items and interest incorporated into the face value of the debits are deducted in determining the acquisition price.

The criteria applied for the valuation of inventories are the following:

- Commercial inventories, whether or not subsequently modified, are recorded at production cost, which includes direct material costs and, where applicable, direct labour costs.
- Inventories in progress, corresponding to commercial merchandise on consignment from suppliers that perform transformation services such as galvanizing, are valued at production cost, which includes the cost of incorporated materials, labour and direct and indirect expenses. indirect production costs incurred up to that date.

The Group uses the FIFO method in assigning value to its inventories. The net realizable value represents the estimated sales price less all the estimated costs to complete its manufacturing and the costs that will be incurred in the marketing, sales and distribution processes.

The Group makes the appropriate valuation corrections, recognizing them as an expense in the consolidated income statement when the net realizable value of the inventories is lower than their acquisition price or their production cost. At the end of fiscal year 2023, the Group has recorded a loss due to impairment of inventories in the amount of 1,881 thousand euros (1,625 thousand euros at the end of fiscal year 2022) (See note 11).

The Group's policy is to formalize insurance policies to cover the possible risks to which the various elements of its inventories are subject, with said inventories being sufficiently covered as of December 31, 2023 in the opinion of the directors of the Parent Company (same situation as of December 31, 2023). December 2022).

2.7.i Foreign currency transactions

Conversion of financial statements into currencies other than the euro

The conversion of the financial statements of a Group company whose functional currency is other than the euro is carried out in accordance with the following rules:

1. All rights and obligations are translated at the exchange rate in effect on the closing date of the financial statements.
2. The items in the income statement of each foreign company are converted into euros (presentation currency) using the annual average exchange rate, calculated as the arithmetic average of the daily exchange rates, which does not differ significantly from using the exchange rates on the dates of each transaction.
3. The difference between the amount of equity, including the result calculated as described in point (2), converted at the historical exchange rate, and the equity position resulting from the conversion of the rights and obligations in accordance with section (1) above, is recorded, with a positive or negative sign as appropriate, in the consolidated statement of comprehensive income as translation differences. Cash flows are converted at the exchange rate of the date on which each transaction occurred or using a weighted average exchange rate for the monthly period, provided that there have been no significant variations.

The conversion into the presentation currency of the results of the companies to which the equity method is applied is carried out, where applicable, at the average exchange rate for the year, calculated as indicated in section (2) above. Only in the case of the balances coming from the Group company located in Argentina has the corresponding hyperinflation adjustment been made (see note 2.4).

The conversion difference recorded in the consolidated statement of comprehensive income is recognized in the consolidated income statement of the period in which the investment in the consolidated company is sold or otherwise disposed of.

Foreign currency transactions and balances

Transactions in currencies other than the functional currency of each Group company are translated to the functional currency of said Group company using the exchange rates in force on the dates of the transactions. The results in foreign currency that result from the settlement of these transactions and the translation at the closing exchange rates of the monetary assets and liabilities denominated in foreign currency are recognized in the consolidated income statement under the heading “Net exchange differences”, except if they are deferred in equity as in the case of cash flow hedges and net investment hedges.

Goodwill, the allocation of said goodwill and adjustments to the fair values of assets and liabilities derived from business combinations in foreign currency are considered elements of the acquired company and are therefore translated at the closing exchange rate. to record translation differences as a change in equity.

Non-monetary items recorded at fair value denominated in foreign currencies are translated at the rates in effect on the date the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not converted back.

2.7.j Corporate income tax

The income tax expense or income includes the part related to the current tax expense or income and the part corresponding to the deferred tax expense or income.

The current tax is the amount that the Group pays as a result of the tax settlements of corporate tax relating to a financial year. Current income tax assets or liabilities are measured at the amounts expected to be paid or recovered from the tax authorities, using the tax regulations and rates that are approved or about to be approved on the closing date. Deductions and other tax benefits in the tax payment, excluding withholdings and payments on account, as well as compensable tax losses from previous years and effectively applied in this one, give rise to a lower amount of current tax.

The tax on current or deferred profits is recognized in results, unless it arises from a transaction or economic event that has been recognized in the same year or in a different year against equity, or from a business combination.

Deferred tax liabilities are the amounts payable in the future as corporate tax related to taxable temporary differences, while deferred tax assets are the amounts to be recovered due to the existence of deductible temporary differences, tax loss carryforwards or deductions pending application. For these purposes, a temporary difference is understood to be the difference between the carrying value of the assets and liabilities, and their tax base.

Recognition of deferred tax liabilities

The Group recognizes deferred tax liabilities in all cases except those that:

- arise from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and on the date of the transaction does not affect either the accounting result or the tax base.
- correspond to differences related to investments in subsidiaries, associates and joint ventures over which the Group has the ability to control the timing of their reversal and it is not probable that their reversal will occur in the foreseeable future.

Recognition of deferred tax assets

The Group recognizes deferred tax assets whenever:

- It is probable that there will be sufficient future tax profits to offset them or when tax legislation contemplates the possibility of future conversion of deferred tax assets into a claim payable to the public administration. However, assets that arise from the initial recognition of assets or liabilities in a transaction that is not a business combination and on the date of the transaction does not affect either the accounting result or the taxable income, are not recognized.
- they correspond to temporary differences related to investments in subsidiaries, associates and joint ventures to the extent that the temporary differences will reverse in the foreseeable future and positive future tax profits are expected to be generated to offset the differences.

Measurement of deferred tax assets and liabilities

Deferred tax assets and liabilities are measured at the tax rates that will be applicable in the years in which the assets are expected to be realized or the liabilities are to be paid, based on the regulations and rates that are approved or are ready for approval and once the tax consequences that will arise from the way in which the Group expects to recover the assets or settle the liabilities have been considered.

At the year-end date, the Group reviews the carrying value of the deferred tax assets, with the aim of reducing said value to the extent that it is not probable that there will be sufficient future positive tax bases to offset them.

Deferred tax assets that do not meet the above conditions are not recognized in the consolidated statement of financial position. At the end of the year, the Group reconsiders whether the conditions for recognizing deferred tax assets that had previously not been recognized are met.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when they relate to taxes collected by the same tax authority and the Group intends to liquidate its assets and current tax liabilities on a net basis.

Likewise, at a consolidated level, the differences that may exist between the consolidated value of an investee and its tax base are also considered. In general, these differences arise from the accumulated results generated from the date of acquisition of the investee, tax deductions associated with the investment and the translation difference, in the case of investees with a functional currency other than the euro. Deferred tax assets and liabilities arising from these differences are recognized unless, in the case of taxable differences, the investor can control the moment of reversal of the difference and, furthermore, it is probable that such difference will not reverse in the foreseeable future. and in the case of deductible differences, if it is expected that said difference will not reverse in the foreseeable future and it is not probable that the company will have sufficient future tax profits.

2.7.k Recognition of revenue from contracts with customers

The Group applies a common revenue recognition policy adapted to IFRS 15 Revenue from Ordinary Activities from Contracts with Customers.

In accordance with the accrual principle, income is recorded with the transfer of control and expenses are recorded when they occur, regardless of the date of collection or payment. The Group has three activity segments (industrial, energy development and sale) that carry out their operations in the renewable energy sector, particularly in the photovoltaic sector.

2.7.k.1 Industrial segment

a) Performance obligations

Tracker supply and installation

Combined sales contracts for trackers and installation services consist of two performance obligations because both trackers and installation services are sold separately and are distinct in the context of the contract. Installation services do not customize or significantly modify fire prevention equipment.

Warranties relating to the supply of the trackers (warranty years differ between the structural components and the electrical components of which the trackers are made up) cannot be purchased separately and serve as a guarantee that the products sold comply with the agreed specifications, being in line with normal market practice. Consequently, the Group accounts for warranties in accordance with IAS 37 “Provisions, contingent liabilities and contingent assets” (see note 2.7.m) and does not consider them, as a general rule, as a separate performance obligation in the contract.

Engineering, procurement and construction (EPC) and balance of plant (BOP) services

The Group offers its clients engineering, procurement and construction (EPC) services, consisting of providing design services, procurement of necessary materials and construction of the photovoltaic plant, and balance of plant (BOP), consisting of installation of all the support components and auxiliary systems necessary to deliver the energy, in addition to the generating unit itself.

Where these services are agreed, they are included in a single contract together with the supply of trackers. These services are recognized as a separate performance obligation, given that the client could obtain them through other providers.

In addition, the Group considers that there are no other clauses in the contract that are separate performance obligations to which a part of the transaction price must be allocated.

Start-up, operation and maintenance services

The Group offers its customers after-sales operation and maintenance services. These services are related to the preventive maintenance work of followers after the sale and are usually contracted separately from the rest of the products and services.

Therefore, maintenance services are considered different services, since the Group provides them to clients independently and they may or may not choose to contract them. Discounts are not considered as they are only given in exceptional circumstances and are never material.

Likewise, the Group offers its customers after-sales operation and maintenance services. These services are related to the preventive maintenance work of trackers after the sale and are usually contracted separately from the rest of the products and services. Therefore, maintenance services are considered different services, since the Group provides them to clients independently and they may or may not choose to contract them. Discounts are not considered as they are only given in exceptional circumstances and are never material.

b) Calculation of the transaction price

When determining the transaction price for the supply of trackers and installation, Engineering, Procurement and Construction (EPC) Services and Balance of Plant (BOP) the Group considers the effects, if any, of variable consideration, the existence of components of significant financing, non-cash consideration and consideration payable to the client.

c) Allocation of transaction price to the performance obligations

The allocation of the transaction price between the supply of trackers and installation, Engineering, Procurement and Construction (EPC) and Balance of Plant (BOP) Services and Commissioning, Operation and Maintenance Services is made on the basis of the price of independent sale. As a general rule in contracts with clients, the price of the transaction is broken down between the different performance obligations it contains, which is aligned with its independent sales price.

d) Revenue recognition

Tracker supply

Revenue from the sale of trackers is recognized at the time control of the asset is transferred to the customer, generally upon delivery of the equipment to the customer's location. Control is transferred at that moment, since the physical transfer to the client occurs, implicitly acceptance and ownership and the risks and rewards are transferred.

According to the usual contractual terms used by the Group, the transfer of control to the client is normally determined by the incoterm agreed in each of the commercial agreements.

According to the Group's standard contractual terms, no right of return is contemplated.

Likewise, the Group carries out, under certain circumstances, “invoicing with deferred delivery” operations with certain clients in which the transfer of control over the goods is perfected but where the Group maintains its physical possession. For the perfection of these specific agreements, the Group considers that there must be substantive reasons for carrying out this operation, compliance on the part of the third party, the goods must be identified separately, be ready for transfer to the client and cannot be sold to any other customer. At December 31, 2023, the Group has not accrued any amount as revenue under this method (see Notes 16 and 19) (35,754 thousand euros at December 31, 2022, of which all the revenue has been invoiced and collected during 2023) (see Note 16.1).

Installation, engineering, procurement and construction (EPC) and balance of plant (BOP) services

The Company recognizes revenue from installation services over time because the customer simultaneously receives and simultaneously consumes the benefits provided.

Income from service provision contracts is recognized in accordance with the accounting standard applicable to IFRS 15. During fiscal year 2023, there has been a change in the estimate in measuring the progression towards complete compliance with those performance obligations that are They recognize over time, mainly installation, EPC and BOP services, moving from the product-based method (output method) to a resource-based method (input method). This change in estimate is mainly due to the fact that the Group has implemented new procedures and controls on the costs foreseen in the projects during fiscal year 2022, centralized through the management control department. Likewise, the directors of the Parent Company consider that the application of the resource-based method better reflects the degree of progress in the transfer of services than the product-based method.

When the result of a contract cannot be estimated reliably, the revenue from the contract is recognized only up to the limit of those that are highly probable that they will not result in a significant reversal of the same in the future.

Start-up, operation and maintenance services

Start-up related revenue is recognized at the time the services are provided.

Revenues related to maintenance services are recognized on a straight-line basis over the service period, since the cost associated with these services is also linear and corresponds mostly to the labour of personnel assigned to the maintenance contract throughout the period. In addition, billing occurs simultaneously with the recognition of linear income, so no liabilities arise due to this nature of the contract.

e) Contract balances

e.1) Contract assets

Unconditional right to receive the consideration

When the group has an unconditional right to the consideration, regardless of the transfer of control of the assets, a right to collection is recognized (sub-headings of “customers for sales and provision of services”, or, where appropriate, “customers, companies of the group and associates") in the headings of "Trade and other accounts payable" of the current or non-current assets, as appropriate due to their maturity in accordance with their normal operating cycle.

Entitlement to consideration for transfer of control

When control of a contract asset is transferred without having an unconditional right to billing, the Group records a right to the consideration for the transfer of control. This right to the consideration for transfer of control is waived when an unconditional right to receive the consideration arises. However, their impairment at the end of the year is analysed in the same way as is done for unconditional rights.

These balances are presented, as are the unconditional rights, in the customer heading under trade receivables. It is classified as current or non-current depending on its maturity.

e.2) Contract liabilities

Contractual obligations

If the client pays the consideration, or there is an unconditional right to receive it, before transferring the good or service to the client, the Group recognizes a contract liability when payment has been made or is due.

These contract liabilities are presented in customer advances under the heading of trade and other accounts payable (current liabilities) or long-term accruals (non-current liabilities) depending on their maturity.

2.7.k.2 Development segment

Sale of projects under development (SPVs)

The sale of the projects under development is carried out through the transfer of control, as described in note 2.7.a.i above, in the Group's interests in SPVs to a third party.

At the time of loss of control, the Group records the de-recognition of all the assets and liabilities associated with said SPVs and reflects a result from the sale of shares according to the consolidated cost of the net assets belonging to said SPVs at the time. of the transmission. Said result is recognized in the heading “Result from loss of control of SPVs” of the attached consolidated income statement.

Other services

The Group included within “other services” that income generated by Soltec Development, S.A.U. during the year, whose activity consists mainly of providing internal consulting services and project development to special vehicle companies (SPVs), whether they are controlled by the Group or whether they are in the process of being taken control of by it. or have been disposed of. The recognition criterion has been to consider only those income billed to the totally or partially sold SPVs over which control has been lost but continue to maintain contractual relationships for the provision of project development services.

2.7.k.3 Energy Sales Segment

Revenues from energy sales are recorded based on the supply of energy to customers, regardless of the time of billing. At year-end, recognized unbilled revenues are classified as contract assets in accordance with IFRS 15. These unbilled revenues are estimated on the basis of information obtained from consumption readers applying the corresponding tariffs.

2.7.l Other income and expenses

Income and expenses are allocated based on the accrual criterion, that is, when the actual flow of goods and services that they represent occurs, regardless of the moment in which the monetary or financial flow derived from them occurs. Said income is measured at the fair value of the consideration received, deducting discounts and taxes.

Interest received from financial assets is recognized using the nominal interest rate. The directors of the Parent Company estimate that the effect of applying this criterion does not differ significantly from that which would have resulted from applying the effective interest rate method.

2.7.m Provisions and contingencies

The directors of the Parent Company, in preparing these consolidated annual accounts, differentiate between:

- **Provisions** - credit balances that cover current obligations derived from past events, the cancellation of which is likely to cause an outflow of resources, but which are indeterminate as to their amount and/or timing of cancellation.
- **Contingent liabilities** - possible obligations arising as a consequence of past events, whose future materialization is conditional on the occurrence or non-occurrence of one or more future events independent of the Group's control.

Obligations existing at the closing date, arising as a consequence of past events from which financial losses may arise for the Group and whose amount and time of cancellation are undetermined, are recorded in the liabilities of the consolidated statement of financial position, as provisions for risks and expenses, for the current value of the most probable amount that it is estimated that the Group will have to disburse to settle the obligation. Unless they are considered remote, contingent liabilities are not recognized in the consolidated annual accounts, but are reported on in the notes to the consolidated report.

The amount of the provisions is quantified taking into consideration the best information available on the consequences of the event that produces them, on the date of each accounting closing.

The amounts recognized in the consolidated statement of financial position correspond to the best estimate at the closing date of the disbursements necessary to settle the present obligation, once the risks and uncertainties related to the provision have been considered and, when significant, the financial effect. produced by the discount, provided that the disbursements to be made in each period can be determined reliably. The discount rate is determined before taxes, considering the time value of money, as well as the specific risks that have not been considered in the future flows related to the provision at each closing date.

Isolated obligations are measured by the individual outcome that is most probable. If the obligation involves a significant population of homogeneous items, this is measured by weighting the possible outcomes by their probabilities. If there is a continuous range of possible outcomes and each point in the range has the same probability as the rest, the obligation is measured at the average amount.

The financial effect of the provisions is recognized as a financial expense in the consolidated income statement.

The provisions do not include the tax effect, nor the expected gains from the disposal or abandonment of assets.

Provisions are reversed against results when it is not probable that there will be an outflow of resources to settle such obligation. The reversal is made against the income item in which the corresponding expense would have been recorded and the excess, if applicable, is recognized in the “Other income” item.

The compensation to be received from a third party at the time of settling the obligation, provided that there is no doubt that said reimbursement will be received, is recorded as an asset, except in the event that there is a legal link through which part of the risk has been externalized. risk and by virtue of which the Group is not obliged to respond. In this situation, the compensation will be taken into account to estimate the amount for which, if applicable, the corresponding provision will appear.

Provisions for restructuring

Provisions related to restructuring processes are recognized when the Group has an implicit obligation due to the existence of a detailed formal plan and the generation of valid expectations among those affected that the process will be carried out, either because it has begun to execute the plan or for having announced its main characteristics. Provisions for restructuring only include disbursements directly related to the restructuring that are not associated with the Group's continuing activities.

Guarantees

Provisions for guarantees under local legislation or normal market practice are recognized on the date of sale of the goods or services, based on the directors' best estimate of the expenses necessary to settle the Group's obligation (see note 13.2).

Termination benefits

Except for justified cause, in accordance with current legislation, the Group is obliged to pay compensation to those employees with whom, under certain conditions, it terminates its employment relationships. Therefore, severance payments that can be reasonably quantified are recorded as an expense in the year in which the dismissal decision is made and a valid expectation has been generated among third parties in this regard. In these consolidated annual accounts, no provision has been recorded for this concept, since situations of this nature are not foreseen (same situation at the end of the 2022 financial year).

2.7.n Environmental assets

Assets of an environmental nature are considered assets that are used on a long-term basis in the Group's activity, whose main purpose is the minimization of environmental impact and the protection and improvement of the environment, including the reduction or elimination of future pollution.

The Group's activity, by its nature, does not have a significant environmental impact.

2.7.o Related party transactions

In general, transactions between Group companies, as well as with those related parties that are outside the Group, are initially recorded at their fair value. If the agreed price differs from its fair value, the difference is recorded based on the economic reality of the operation. The subsequent assessment is carried out in accordance with the provisions of the corresponding regulations.

In addition, the transfer prices between Group companies, as well as with those related parties that are outside the Group, are adequately supported, so the directors of the Parent Company consider that there are no significant risks in this regard that could lead to considerable liabilities in the future.

2.7.p Treatment of assets or business with the acquisition or partial sale with transfer of control of the SPVs.

The directors of the Parent Company apply an "accounting policy choice", by virtue of the contradiction that arises between paragraph 25 of IFRS 10 and paragraph 28 of IAS 28. when it is not a business. When selling shares in SPVs with a takeover, what is sold here is not a simple asset in a “corporate wrapper” but a set of activities, encapsulated in a company and maintaining a significant influence.

The application of the "account policy choice" is carried out consistently. The moment of transmission of the SPVs is evaluated, in accordance with IFRS 3 and the latest definition of business, when Soltec Development has been the acquirer, the SPVs disposed of do not constitute a business since they do not meet the requirements to be considered a business (it does not generate outputs, and although they maintain fundamental developed processes, among the inputs there are no employees with the technical skills and experience necessary to be considered a business). Therefore, we now find ourselves facing the loss of control of a non-business. The SPVs sold are a set of assets and activities that, although they do not meet the current definition of a business, are not solely assets either.

In this sense, it has been considered that the recognition of this operation must be carried out under IFRS 10 as long as:

- The SPVs were established by Soltec Development, over which it maintained control and consolidated since their incorporation in 2020 and recognized under IFRS 10, remaining outside the scope of IFRS 15.
- Neither the SPVs nor the PLCs are considered as inventory/goods for sale since part of their model will be the exploitation of said solar farms. In this sense, the consideration of IFRS 15 and the recognition of income would not fit, an aspect contemplated in the IASB Staff Paper of June 2020 “Sale of a Subsidiary to a Customer” where the Staff concludes that in accordance with current standards, IFRS 10 It is the rule that applies in the sale of an investee.
- Under IFRS 10, when control over the subsidiary is lost, the retained interest must be revalued at fair value.
- The recognition of the operation under IFRS 10 does not contradict any other standard.

2.7.q Business combinations

Business combinations are accounted for by applying the acquisition method, for which the acquisition date is determined and the cost of the combination is calculated, recording the identifiable assets acquired and the liabilities assumed at their fair value referring to said date.

The goodwill or negative difference of the combination is determined by the difference between the fair values of the assets acquired and liabilities assumed recorded and the cost of the combination, all referring to the acquisition date.

The cost of the combination is determined by the addition of:

- The fair values on the acquisition date of the assets transferred, liabilities incurred or assumed and equity instruments issued.
- The fair value of any contingent consideration that depends on future events or the satisfaction of predetermined conditions.

Expenses related to the issuance of equity instruments or financial liabilities delivered in exchange for the acquired elements are not part of the cost of the combination.

In the exceptional event that a negative difference arises in the combination, it is charged to the consolidated income statement as income.

If on the closing date of the fiscal year in which the combination occurs, the valuation processes necessary to apply the acquisition method described above cannot be completed, this accounting is considered provisional, and said provisional values may be adjusted in the period necessary to obtain the information. required which in no case will be longer than one year. The effects of the adjustments made in this period are recorded retroactively, modifying the comparative information if necessary.

Subsequent changes in the fair value of the contingent consideration are adjusted against results, unless said consideration has been classified as equity in which case subsequent changes in its fair value are not recognized.

2.7.r Share-based payments

Share-based payments settled with equity instruments to employees and other persons providing similar services are recorded at the fair value of the equity instruments granted on the granting date. These assessments are not reviewed.

Details on determining the fair value of employee share-based payment plans are detailed in note 17.2.

The fair value of the equity instruments granted, determined on the granting date of equity-settled share-based payments, is recorded as personnel expense throughout the accrual period, simultaneously recognizing a reserve relating to incentive plans for the same amount in equity, based on the estimate of the final number of equity instruments that will be granted as a result of compliance with the necessary conditions other than those of the market. In this way, the initially calculated value is adjusted based on the beneficiaries who are expected to remain in the company at the time of delivery of the equity instruments as well as based on compliance with non-market performance conditions.

At the end of the year, the Group reviews the estimate of the number of equity instruments that it expects to grant according to the evolution of the necessary conditions other than market conditions. The impact of the revision of the original estimate, if it occurs, is recognized in results so that the accumulated expense reflects the amount accrued at the date of the revision of the estimate according to the new fair value of the equity instruments granted, with the corresponding adjustment to the reserves.

Unlike equity-settled plans, for cash-settled share-based payments, the expense recorded will be recognized against a liability for the goods or services acquired, initially measured at fair value. At the end of the year, until the liability is settled and also on the settlement date, the fair value of the liability is re-estimated, recording any change against the consolidated income statement for the year.

2.7.s Hyperinflation

Inflation in Argentina rebounded significantly starting in the second quarter of 2018 and the data reveal that the accumulated inflation of the last three years has exceeded 100%, which is the quantitative reference established by IAS 29 Financial Information in Hyperinflationary Economies.

Consequently, the Argentine economy is considered hyperinflationary since fiscal year 2018 and the Group applies inflation adjustments to companies whose functional currency is the Argentine peso for financial information (see note 2.4).

In accordance with the provisions of the EU-IFRS, this means:

- Adjusting the historical cost of non-monetary assets and liabilities and the different equity items from their date of acquisition or incorporation into the consolidated statement of financial position until the end of the year to reflect changes in the purchasing power of the currency derived from the inflation.
- Reflecting in the income statement the loss or gain corresponding to the impact of the year's inflation on the net monetary position.
- Adjusting the different items of the income statement and the statement of cash flows by the inflation index since their generation, with a counterpart in financial results and in a reconciling item of the statement of cash flows, respectively.
- Converting all components of the financial statements of Argentine companies at the closing exchange rate, with the corresponding exchange rate as of December 31, 2023 being 894.54 pesos per euro (189.70 pesos per euro as of December 31, 2022). .

2.7.t Non-current assets held for sale

The Group classifies a non-current asset or disposal group as held for sale when its value will be recovered if its carrying amount will be recovered primarily through a sales transaction, rather than through continued use. To be classified as a non-current asset held for sale, the Group considers that the asset (or the group of assets for disposal) must be available, in its current condition, for immediate sale, subject exclusively to the usual terms and conditions for the sale of these assets (or groups of assets for their disposal), and their sale must be highly probable.

In this sense, when it is classified as a non-current asset held for sale it is because the Group's management is committed to the sale and this is likely to occur within one year from the date of classification as held for sale.

These assets or disposal groups are valued at their carrying value or fair value less the costs necessary to sell, whichever is lower.

Likewise, the translation differences, if any, associated with these assets are reclassified only when these assets are actually sold. Such translation differences cannot be reclassified at the time the assets are considered held for sale.

Assets classified as non-current held for sale are not amortized, but at the date of each consolidated statement of financial position the Group makes the corresponding measurement adjustments so that the carrying value does not exceed the fair value less costs to sell.

2.8 Evaluation of the going concern principle

As of December 31, 2023, the Group has a positive consolidated equity of 143,846,133 thousand euros (December 31, 2022: positive 162,666,000 thousand euros) and has had a net consolidated loss of 23,443,897 thousand euros (13,063 thousand euros of consolidated net profit in fiscal year 2022). Likewise, the consolidated working capital as of December 31, 2023 is negative in the amount of 29,995,418 thousand euros (negative 40,157,000 thousand euros as of December 31, 2022).

As part of the short-term financial liabilities in the consolidated statement of financial position as of December 31, 2023, as indicated in notes 3.3 and 10.2 of this consolidated report, the subsidiary Soltec Energías Renovables, S.L.U. has maintained a credit policy since 2018 with a limit of 90 million euros, almost entirely drawn down at the end of 2023, formalized with a syndicate of financial entities with the aim of financing its specific supply and installation projects for the segment. industrial. Said policy was novated in fiscal year 2021, establishing the maturity date of the novation as February 11, 2024.
On February 1, 2024, a novation was signed, leaving the new maturity date as May 31, 2024, without modifying the rest of the terms and conditions provided for in the Financing Documents, which will remain unchanged, with the intention of providing a reasonable time to all Parties to reach a complete agreement on the conditions for the expansion of the volumes considered in the syndicated financing.

The credit policy requires compliance with a financial ratio calculated on the consolidated financial information of Soltec Energías Renovables, S.L.U. and subsidiary companies. On December 31, 2023 and 2022, said ratio is met and the directors estimate, based on its current definition, that it will be met on December 31, 2024.

As of the date of preparation of these consolidated annual accounts, the Group is in negotiations with the financial entities coordinating the transaction in order to sign a new credit contract and line of guarantees with the banking syndicate before 31 May 2024, expanding the volumes of the current agreement. For all of the above, if the renewal is not signed within the formulation period, it may represent uncertainty, although the negotiations are in line with the natural course and appropriate for this type of operations.

Likewise, as indicated in notes 3.3. and 10.2 of the consolidated report, the Group has adequate and sufficient financing for its projects in the project management and asset exploitation segments, also complying with the financial ratio linked to the financing agreement advised by the Incus fund as of December 31, 2023 and with an estimate of compliance with the aforementioned ratio by the directors as of December 31, 2024.

The directors believe that the future prospects of the Group's business will allow it to obtain positive results and cash flows in the coming years. They also estimate that the cash flows to be generated by the business and, subject to the uncertainty indicated above in relation to the renewal of the credit facility by the subsidiary Soltec Energías Renovables, S.L.U., the financing facilities available will allow the Group to meet its current liabilities. Consequently, the Directors of the Parent Company have prepared the consolidated financial statements on a going concern basis.

3. Financial risk management

The activities that the Group carries out through its operating segments are exposed to various financial risks: market risk (including exchange rate risk, interest risk, price risk and risks of obtaining guarantees), credit risk and of liquidity.

The management of the Group's financial risks is centralized in financial management, which seeks to minimize the effects of part of these risks through the use of derivative financial instruments. The use of financial derivatives is governed by the Group's policies approved by the directors, which provide the necessary mechanisms to control exposure to variations in exchange rates. The Group does not issue or market financial instruments, including derivative financial instruments, for speculative purposes.

Main risks and uncertainties for the Soltec Group in fiscal year 2024

On October 19, 2023, a series of attacks targeting southern Israel and shipping in the Red Sea by Yemen's Houthis began, starting "the Red Sea crisis." This has meant that during the final months of 2023 and January 2024, the trade routes of the main energy companies and shipping lines were significantly modified, slowing the global supply chain by causing organizations to avoid the Red Sea region. The measures implemented by the Group have been the following (i) modify the origin of part of the manufacturing of the tracker to Spain; and (ii) agree with freight forwarders on strategies to maintain competitive prices, excluding the impacts of potential increases by shipping companies.

As of the date of preparation of these financial statements, the Russian-Ukrainian conflict that began on February 24, 2022 has not ended. This conflict has highlighted the need for Europe to achieve energy independence, forcing it to accelerate its energy transition and bringing forward its plans by 15 years to reach 100% renewable energy by 2035, in line with the United States and the United Kingdom.

3.1 Operational risk

Based on management's evaluation of the development of the Group's activity during 2023, the Group has been able to maintain and even increase its portfolio of budgeted projects (backlog).

In the industrial segment, operations have been affected mainly by (i) regulatory modifications that have generated delays in construction authorizations (as in the case for projects that are located in Spanish territory with regulatory modifications that generate delays in construction authorizations and reductions in execution deadlines, see situation prior to the publication of RD8/2023 of December 27); and (ii) the Red Sea crisis, which has had a significant logistical impact in the final months of the year, has meant a delay in the execution of the follower supply activity, generating follower deposit agreements with clients without taking control

As regards the development segment, the operations in this segment have a level of complexity, at operational level, the development of the projects are subject to changing regulatory frameworks, which can delay the fruition of these years. On the other hand, transactions and their complexity take time to analyse and undergo exhaustive due diligence processes. In 2023, this segment has sold 1.4 GW of projects in different degrees of progress, corresponding to projects in Colombia, Denmark, Spain and Italy.
In terms of asset management, the company closed the year with 230 MW in operation, 25 MW of projects under construction and 247 MW of projects that will enter construction in the coming months.

Both segments are strategically identified as the energy development and generation division (Soltec Energía) and closed the year with a pipeline of 13 GW of projects in different degrees of progress, spread across seven countries.

3.2 Credit risk

Credit risk consists of the risk that a debtor becomes insolvent in relation to the applicable contractual obligations and a capital loss results for the Group.

As a general policy, the Group carries out transactions with entities of proven solvency and obtains, where appropriate, sufficient guarantee from third parties as a means to mitigate credit risk. In this sense, the Group generally contracts credit insurance to secure accounts receivable from certain foreign clients. At December 31, 2023, the Group has insured 92% of the amount of its accounts receivable (98% as of 2022). Given this circumstance, the directors of the Parent Company consider that it has not had nor is it expected to have a relevant impact on the calculation of the expected loss (see note 10.1.2.i).

The Group's exposure to credit risk and the aggregate solvency assessments of its debtors is monitored regularly. Both the individual credit limits, the hedging granted by letters of credit, as well as the excesses or, where applicable, the credits granted to debtors not covered by letters of credit are analysed and approved by the general management, based on the amounts and risks involved in each decision.

The credit risk of liquid funds and fixed-term deposits maturing in the short term is limited considering that the counterparties are banking entities to which international credit rating agencies have assigned high ratings.

3.3 Liquidity risk

This refers to the risk that the Group will encounter difficulties in divesting a financial instrument quickly enough without incurring significant additional costs or the risk associated with not having liquidity at the time when it has to meet its obligations. pay. The Group relies on financial entities to finance its inventories and accounts receivable, with management of the average collection period and deferral of payments to suppliers being relevant.

In order to ensure liquidity and be able to meet all payment commitments arising from its activity, the Group has the cash shown in its consolidated statement of financial position, as well as the undrawn credit and financing lines detailed in note 10.

On February 11, 2021, the Group completed the refinancing process of the syndicated credit policy, which implied an increase in the guarantee line by a maximum amount of up to 110 million euros, financing limits of 90 million euros. (10 million euros freely available and 80 million euros conditional) and a modification of the financial ratios considered in the financing contract (syndicate covenants) established as net financial debt over equity (see note 10.2). This policy is in the negotiation phase (see note 2.6)

Likewise, during 2022 the Group closed the financing agreement for the Araxá and Pedranópolis projects granted by the Brazilian development bank, the amount granted amounts to 323,000 thousand Brazilian reals (60,241 thousand euros at the exchange rate of December 31, 2023) (see note 10.2).

Additionally, and as previously mentioned in note 3.1, the Group has signed a financing agreement of 100 million euros with the credit fund advised by Incus Capital to finance the business segment of management and exploitation of renewable assets in January 2023 (see note 10.2).

3.4 Market risk

It is defined as the risk that the fair value or future cash flows of a financial instrument may vary due to changes in interest rates or other price risks.

3.4.1 Interest rate risk

Interest rate fluctuations change the fair value of those assets and liabilities that accrue a fixed interest rate, as well as the future flows of assets and liabilities pegged to a variable interest rate. The objective of interest rate risk management is to achieve a balance in the debt structure that allows the cost of debt to be minimized over the multi-year horizon with reduced volatility in the consolidated income statement.

Practically all of the debt is at a variable interest rate, so it is exposed to interest rate risk, given that variations in rates modify the future flows derived from its indebtedness. However, the payment profile of said debt is short-term, so the sensitivity to movements in interest rates is reduced.

3.4.2 Exchange rate risk

The Group has subsidiaries in Peru, Denmark, Romania, Brazil, Chile, the United States of America, Mexico, Argentina, Colombia, China, Australia, the United Arab Emirates and India, and is therefore exposed to exchange rate risk due to operations with currencies (which focuses mainly on purchases of supplies and sales in US dollars and Brazilian reals).

During 2023 and 2022, fluctuations occurred in the currency markets; Of note is the depreciation of the BRL (Brazilian real), which generated a relevant variation in the translation differences and an impact on the Group's consolidated income statement. These oscillations have been stabilized at the end of 2023 and the potential impact of exchange rate sensitivity has been partially mitigated by the result of the realized and latent exchange rate differences of the exchange rate derivatives contracted.

In order to mitigate this risk, the Group follows a policy of contracting financial instruments (exchange insurance and NDFs) that mitigate exchange rate differences due to transactions in foreign currency (see note 10.3). The details of the balances and transactions in foreign currency corresponding to the years 2023 and 2022, measured at the closing exchange rate and average exchange rate respectively, are the following:

2023

	Thousands of euros								
	Fixed assets (*)	Other financial assets	Accounts receivable	Other financial liabilities (**)	Accounts payable	Treasury	Sales	Purchases	Other expenses
American dollars	399	364	173,676	—	154,858	6,446	207,666	113,270	16,074
Brazilian reals	968	49	43,634	2	5,942	4,989	81,525	43,972	10,352
Chilean pesos	—	—	—	—	—	—	—	—	—
Peruvian nuevo soles	1	—	—	—	—	—	6	10	1
Mexican pesos	—	—	—	—	—	—	—	—	—
Australian dollars	—	—	—	—	—	—	—	—	—
Argentine pesos	—	—	—	—	—	—	—	—	—
Colombian pesos	—	—	—	—	—	—	26,375	—	—

(*) This category includes the carrying value of intangible assets, property, plant and equipment and non-current assets held for sale net, if applicable, of any associated liabilities.

(**) Includes liabilities associated with leases.

2022

	Thousands of euros								
	Fixed assets (*)	Other financial assets	Accounts receivable	Other financial liabilities (**)	Accounts payable	Treasury	Sales	Purchases	Other expenses
American dollars	145	318	52,089	—	2,669	1,602	354,569	179,196	45,509
Brazilian reals	164,250	12,534	17,723	5,842	3,837	3,466	131,180	85,921	20,163
Chilean pesos	963	58	—	410	4,255	964	2,496	17,595	20,056
Peruvian nuevo soles	—	—	—	28	1,611	427	—	206	1,765
Mexican pesos	—	—	—	—	6	179	—	126	1,572
Australian dollars	—	—	—	—	—	—	—	2,079	542
Argentine pesos	—	—	—	—	—	—	—	18	62
Colombian pesos	228	—	6,270	—	3,099	2,738	—	20,056	13,982

(*) This category includes the carrying value of intangible assets, property, plant and equipment and non-current assets held for sale net, if applicable, of any associated liabilities.

(**) Includes liabilities associated with leases.

The directors of the Parent Company consider that the rest of the balances and transactions in foreign currency not broken down in the previous tables are not significant.

The amount of the exchange differences recognized in the results of 2023 and 2022 by types of financial instruments is as follows:

	Thousands of euros					
	2023			2022		
	For transactions settled during the year	For outstanding balances due	Total	For transactions settled during the year	For outstanding balances due	Total
Exchange rate gains	20,232	628	20,860	25,167	17,808	42,975
Negative exchange differences	(11,455)	(10,306)	(21,761)	(23,466)	(11,904)	(35,371)
Net exchange differences	**8,777**	**(9,678)**	**(901)**	**1,701**	**5,904**	**7,605**

Likewise, the breakdown of said amount according to the foreign currency that caused the exchange differences in 2023 and 2022 is as follows:

	Thousands of euros	
	2023	2022
American dollars	(4,358)	(2,690)
Brazilian reals	4,345	10,826
Chilean pesos	(3)	1
Australian dollars	81	67
Argentine pesos	39	—
Others	(1,004)	(599)
Total	(901)	7,605

Exchange rate sensitivity analysis

As described above, the Group is mainly exposed to fluctuations in the exchange rate of the US dollar and the Brazilian real.

The following table details the Group's sensitivity to a revaluation or depreciation of the euro against the aforementioned foreign currencies, without taking into account the potential effect of the exchange rate insurance contracted. The sensitivity rate used is that considered when communicating exchange risk internally to key members of management, and represents management's assessment of the possible variation, up to reasonable limits, in exchange rates. The sensitivity analysis includes the most relevant monetary and non-monetary items pending and operations carried out by the Group with third parties, adjusting their conversion at the end of 2023 and 2022 to take into account the variation in the exchange rate. In this table, a positive figure represents an increase in the profit for the year or in equity, in cases where the euro weakens against the relevant currency. In the event of strengthening of the euro against a certain currency, a similar impact would occur on the result or on the equity, and the indicated balances would be negative:

2023

Currency	Variation	Thousands of euros	
		Impact on consolidated results	Impact on consolidated equity
American dollars / Euro	10%	30,637	(30,522)
Brazilian real / Euro	10%	12,350	2,880
American dollars / Euro	-10%	(37,446)	29,738
Brazilian real / Euro	-10%	(15,094)	(3,520)

2022

Currency	Variation	Thousands of euros	
		Impact on consolidated results	Impact on consolidated equity
American dollars / Euro	10%	52,661	(5,166)
Brazilian real / Euro	10%	21,570	(15,655)
American dollars / Euro	-10%	(64,364)	4,180
Brazilian real / Euro	-10%	(26,363)	19,134

These amounts have not considered the potential opposite effect that contracted exchange rate derivatives, mainly forwards and NFDs, would have on the consolidated results (see note 10.3).

3.4.3 Other market risks

Variations in the price of steel modify the cost of the main raw material used by the Group for the manufacture of its solar trackers. Likewise, the activity of the industrial segment is affected by the transport costs to carry out its marketing, distribution and supply of solar trackers.

During 2023, there continues to be uncertainty in the market regarding the logistics of raw materials as a consequence of the Russian-Ukrainian war conflict, and the Red Sea crisis.

Risk of obtaining guarantees necessary to be able to contract/execute projects

It refers to the risk that the Group will encounter difficulties in obtaining the necessary guarantees to be able to carry out its activity, which would limit its ability to contract and execute projects.

As of December 31, 2023, the Group has a line of bank guarantees of up to a maximum amount of 110 million euros, which allows it to undertake the execution of its business plan on a firm footing. In addition, the Group also has agreements with insurance entities to have the capacity to issue surety insurance.

3.5 Revenue recognition and credit risk

The Group's management also monitors the impact that this situation is having on the contracts already signed and its clients, in terms of the potential modifications that it may cause in relation to said contracts (cancellations, delays in the start, temporary cessation or variations in the estimates in revenue recognition), as well as the evaluation of the recoverability of collection rights. In this sense, the directors understand that the fact of keeping most of their accounts receivable insured, together with the fact that the majority of their clients belong to the electric energy sector, which is considered a resilient and essential sector to global economic crises, means that, with the information currently available, a significant impact on the Group's credit risk or income recognition is not expected.

3.6 Impairment of assets

Taking into account all the aforementioned factors and the information currently available, the management and directors of the Parent Company have not made a substantial modification to its future business plan, which is why they do not expect them to have a relevant impact on the impairment of assets. intangibles, materials or on the recoverability of inventories that differs from the impairment recorded (see notes 6, 7 and 11). Likewise, they do not expect it to have a relevant impact on the lease contracts held by the Group and which, in accordance with IFRS 16, are recorded under the heading “Right of use”.

3.7 Risk of changes in the Group's profitability

As of December 31, 2023, the Group has a loss of 23,444 thousand euros, a profit of 13,063 thousand euros at the end of the 2022 financial year.

The Group's management and directors maintain the measures implemented under constant review and evaluation and consider that the circumstances that occurred in previous years were temporary in nature to the extent that:

i. The assumption of extraordinary costs is exceptional and is not foreseeable to occur on a recurring basis in the future and always considering the exceptional nature of the Russian-Ukrainian war, and;

ii. the increase in transport and personnel costs, or to a lesser extent, fluctuations in the value of raw materials, specifically steel, which reduces the margin of ongoing projects, but is not foreseeable to alter the margin of future projects. that the Group has worked on mitigating factors, such as expanding the forwarder portfolio, warehouse transportation and improvements in negotiations with clients on the incoterms to apply, and in addition, these increases in expenses may also be passed on to the end client in the process of price setting.

The forecasts of the 2024 business plan, supported by the Group's backlog and pipeline and despite the extraordinary impact of said factors mentioned above together with the highlighted mitigating factors, allow, in the opinion of the directors, the correct application of the going concern principle (see note 2.8).

Finally, it should be noted that the Group's directors and management are constantly monitoring the evolution of the situation, in order to successfully face the possible impacts resulting from the Russian-Ukrainian war and the Red Sea crisis, both financial as non-financial, that may occur.

3.8 Climate change management risk

The Group is totally committed to respecting and caring for the environment and is aware of the commitment it makes to its clients and to society in general, leading to constant recurring work to minimize the impact produced by its activities. In this sense, it has developed a series of internal mechanisms that lay the foundations for its commitment to the environment, notably the quality, environmental and health and safety management system and the existence of a specific department in health, safety and environment that supervises compliance with all environmental measures.

Likewise, the Group is committed to the fight against climate change, aiming to be a greenhouse gas (GHG) neutral company in the long term, with a progressive reduction of emissions planned in the short and medium term. To this end, in the case of Spain, the Group only works with electricity suppliers with an electrical mix that does not generate CO2 or other GHG emissions due to their electricity consumption and undertakes not to vary this selection criterion. Furthermore, from the paradigm of sustainability, the Group is committed to progressively reducing its electricity consumption, carrying out control campaigns, raising awareness, changing equipment for more efficient ones, with plans to replace the less efficient ones in the medium term, etc. On the other hand, the Group in Spain has implemented a plan to reduce its carbon footprint, in which its emissions are continuously monitored and it is committed to reducing them year after year. It is worth mentioning that the carbon footprint generated by the Group is very small, considering the size of the organization, but it still seeks excellence with an even lower level of emissions, and is committed to achieving it.

The Group is currently identifying the relevant activities and metrics linked to the scope emissions corresponding to other indirect emissions, including work trips through external means, the transport of raw materials and of products made by third parties. For the management and coordination of all the Group's environmental actions, linked to the design, manufacturing and assembly of solar trackers, the environmental management system implemented at the Group's sites in Spain, Mexico, Brazil and Chile is periodically monitored, based on ISO-14001:2015.

In addition, to carry out the strategic planning of the environmental management system, the Environment, Health and Safety department, hereinafter EHS, of the Group is responsible for identifying those environmental aspects and determining the different areas that may have a significant impact on the environment. Within the Group's processes, not only the internal processes for the environmental management of the organization itself must be highlighted, but also the environmental management plans designed for implementation in solar tracker installation projects, adapted to specific legislation. in environmental matters in the different countries where they are carried out.

To identify the main impacts and risks in the environmental field, the different stages of the life cycle of the products and services offered by the Group are taken into consideration. The main environmental risks to be taken into account by the Group are the use of raw materials, the generation of waste, noise pollution and atmospheric emissions derived from energy consumption. As a consequence of the environmental management plan and the main risks identified, environmental monitoring plans for the projects are drawn up, the objective of which is to establish a mechanism that ensures, at the same time, compliance with the proposed protective and corrective measures and the detection of unforeseen alterations. As one more line of environmental risk control, control of the applicable legal requirements is implemented, both at the international, state, regional and local level, thanks to which during the period covered by this statement of non-financial information, no significant breaches occurred. In addition, periodic internal audits are carried out by the health, safety and environment department, the scope of which covers both the headquarters and subsidiaries as well as the design, manufacturing and installation projects of solar trackers in progress.

Finally, it is worth highlighting the awareness-raising and training actions carried out for all Group employees, whose objective is to raise awareness among them about the importance of saving resources in their work environment and reducing the environmental impacts from daily activities to help reduce their ecological footprint. In this context, the Group's good environmental practices manual serves as a basis for the training and awareness of its employees.

4. Segment information

4.1 Main segments and segmentation criteria

The Group divides its activity into three main branches of activity:

- The installation and supply of solar PV trackers, industrial segment of the Group (Soltec Energías Renovables and subsidiaries);
- The development of projects for the production of solar photovoltaic electrical energy through the sale, transmission and/or acquisition on its own account of shares and/or equity units in SPVs, whether or not they have legal personality, as well as the administration, management and management of said holdings (Development and subsidiaries).
- And a new division for asset management, under the name of Soltec Asset Management, whose functions are (i) the acquisition of projects that have obtained the necessary licenses to begin construction, (ii) the hiring of the construction company that will carry out the construction of the acquired projects, (iii) the securing and structuring of the debt under the "Project Finance" modality, (iv) the investment in operational projects to obtain long-term profitability, and (v) the management of projects during the operational phase to maximize their profitability.

The highest decision-making authority of the Group, that is, the directors of the Parent Company evaluate the performance individually for these 3 segments for management purposes.

This evaluation is carried out based on internal information about the Group's projects, which are the basis for review, discussion and periodic evaluation in the decision-making process by the Group's highest decision-making authority.

During fiscal year 2023, the Group has proceeded to present information by segment in these consolidated financial statements, considering in the "Other" heading the impact of consolidation adjustments, as well as those associated with the Parent Company. Until fiscal year 2022, the consolidation adjustments were included in each segment, so the comparative information for 2022 has been adjusted. In this way, the most significant data by segments are:

Concept	Thousands of euros				
	fiscal year 2023				Group Total
	Industrial segment	Development segment	SAM segment	Others (*)	
Net turnover	376,777	6,724	11,920	(640)	394,781
Changes in inventories of finished products and those in progress	1,099				5,000
Other operating income	2,216	46	169	(894)	1,537
Work performed by the company for its assets	1,985	8,447	1,158	209	11,799
Supplies	(225,999)	(10,847)	(3,099)	(2,092)	(242,037)
Personal expenses	(61,116)	(2,059)	(411)	(3,225)	(66,811)
Other operating expenses	(96,856)	(8,989)	(1,894)	2,112	(105,627)
Depreciation and amortization of fixed assets	(4,450)	(139)	(4,926)	(66)	(9,581)
Provision for surplus					—
Losses on disposals of fixed assets and others	(76)	(5,561)	(3,223)		(8,860)
Result from loss of control over SPVs		7,574			7,574
Other profit/loss	(203)	(78)		(223)	(504)
OPERATING PROFIT(LOSS)	**(6,621)**	**(4,882)**	**(306)**	**(919)**	**(12,729)**
Financial income	1,216	196	231		1,643
Financial expenses	(9,529)	(1,740)	(11,105)	172	(22,202)
Changes in fair value of financial instruments	55	(211)			(156)
Exchange rate differences	(1,818)	839	79	(1)	(901)
Loss of net monetary position	2,552				2,552
FINANCIAL PROFIT(LOSS)	**(7,524)**	**(916)**	**(10,795)**	**171**	**(19,064)**
Share in profits (loss) of companies accounted for by the equity method		(204)	80	(1)	(125)
PROFIT(LOSS) BEFORE TAXES	**(14,145)**	**(6,002)**	**(11,021)**	**(749)**	**(31,918)**
Income tax	1,450	6,762	(354)	616	8,474
TOTAL COMPREHENSIVE INCOME/(LOSS) FOR THE YEAR	**(12,695)**	**760**	**(11,375)**	**(133)**	**(23,444)**

(*) The "Other" column corresponds to the Parent Company, as well as the impact of the consolidation adjustments.

Concept	Thousands of euros 2022				Total Group
	Industrial segment	Development segment	SAM segment	Others (*)	
Net turnover	586,716	—	11,190	(29,710)	568,196
Changes in inventories of finished goods and those in progress	(4,552)	—	—	—	(4,552)
Other operating income	1,958	1,733	—	(525)	3,166
Works performed by the company for its assets	889	7,002	14,107	28,827	50,825
Supplies	(361,515)	—	(13,878)	318	(375,075)
Personal expenses	(65,046)	(2,898)	—	(812)	(68,756)
Other operating expenses	(135,401)	(11,950)	(7,263)	3,336	(151,278)
Depreciation and amortization of fixed assets	(3,987)	(30)	(359)	(6)	(4,382)
Provision for surplus	2,286	—	—	(2,286)	—
Loss on disposal of fixed assets and others	(179)	—	(1,932)	—	(2,111)
Result from loss of control over SPVs	—	8,138	—	—	8,138
Other profit/(loss)	(2,203)	888	(2)	(148)	(1,465)
OPERATING PROFIT/(LOSS)	**18,966**	**2,883**	**1,863**	**(1,006)**	**22,706**
Financial income	878	239	25	(147)	995
Financial expenses	(5,513)	(1,169)	(3,508)	—	(10,190)
Changes in the fair value of financial instruments	(10,584)	6,994	—	(1)	(3,591)
Exchange rate differences	6,579	1,017	9	—	7,605
Loss of net monetary position	456	—	—	—	456
FINANCIAL RESULTS	**(8,184)**	**7,081**	**(3,474)**	**(148)**	**(4,725)**
	—	98	—	—	98
EARNINGS BEFORE TAXES	**10,782**	**10,062**	**(1,611)**	**(1,153)**	**18,079**
Tax on profits	(4,864)	(90)	(9)	(53)	(5,016)
TOTAL COMPREHENSIVE INCOME FOR THE YEAR	**5,918**	**9,972**	**(1,620)**	**(1,206)**	**13,063**

(*) The “Other” column corresponds to the Parent Company, as well as the impact of the consolidation adjustments.

2023

Concept	Thousands of euros Segments as of 12/31/2023				Total 12/31/2023
	Industrial segment	Development segment	SAM segment	Others (*)	
Segment assets	444,682	88,779	186,789	13,537	733,787
Segment liabilities	413,086	24,695	141,673	10,487	589,941

(*) The “Other” column corresponds to the Parent Company, as well as the impact of the consolidation adjustments.

2022

Concept	Thousands of euros Segments as of 12/31/2022				Total 12/31/2022
	Industrial segment	Development segment	SAM segment	Others (*)	
Segment assets	379,592	83,045	162,024	(68,851)	555,810
Segment liabilities	311,675	30,623	110,942	(60,096)	393,144

(*) The “Other” column corresponds to the Parent Company, as well as the impact of the consolidation adjustments.

2023

Concept	Thousands of euros Segments as of 12/31/2023				Total 12/31/2023
	Industrial segment	Development segment	SAM segment	Others (*)	
Net cash flows from activities					
- Exploitation	20,501	23,048	(48,757)	4	(5,204)
- Investment	(4,626)	(15,123)	(12,442)	—	(32,191)
- Financing	(1,289)	(9,590)	71,813	—	60,934
- Exchange rate variations	(4,004)	—	(6,301)	2	(10,303)

(*) The “Other” column corresponds to the Parent Company, as well as the impact of the consolidation adjustments.

2022

Concept	Thousands of euros				
	Segments as of 12/31/2022				Total 12/31/2022
	Industrial segment	Development segment	SAM segment	Others (*)	
Net cash flows from activities					
- Exploitation	2,464	2,081	16,320	(137)	22,876
- Investment	(26,231)	(16,652)	(56,724)	450	(99,157)
- Financing	903	10,550	52,910	(341)	61,874
- Exchange rate variations	6,289	(2,203)	(6,858)	—	(2,772)

(*) The "Other" column corresponds to the Parent Company, as well as the impact of the consolidation adjustments.

4.2 Information on geographical areas

In the presentation of information by geographic areas, the income is based on the geographic location of the clients and the assets of the geographic area are based on the geographic location of the assets. Likewise, within the non-current assets of the geographical area, deferred tax assets, deferred tax liabilities (see notes 14.3 and 14.4) or financial instruments have not been included.

The distribution of the main non-current assets (intangible assets, PPE and Rights of use) of the Group by geographical area as of December 31, 2023 and December 31, 2022 is as follows:

	Thousands of euros							
	Spain	Brazil	North America (*)	Rest of South America (*)	APAC(*)	Italy	Others	Total 12/31/2023
Intangible assets	16,838	9,535	—	1,220	—	9,184	—	36,777
Property, plant and equipment	11,995	152,354	461	1,932	2	55	8	166,807
Right of use	16,044	3,678	821	549				21,092

(*)North America: United States of America and Mexico. Rest of South America: Argentina, Chile, Colombia and Peru. APAC: Australia, India and Thailand. Others: Regions not previously indicated.

	Thousands of euros							
	Spain	Brazil	North America (*)	Rest of South America(*)	APAC(*)	Italy	Others	Total 12/31/2022
Intangible assets	11,382	10,577	—	227	—	6,162	—	28,349
Property, plant and equipment	5,792	151,980	145	2,086	—	38	—	160,041
Right of use	12,383	3,459	—	407	—	—	—	16,249
	29,556	**166,017**	**145**	**2,721**	**—**	**6,200**	**—**	**204,639**

(*)North America: United States of America and Mexico. Rest of South America: Argentina, Chile, Colombia and Peru. APAC: Australia, India and Thailand. Others: Regions not previously indicated.

The net amount of the turnover for the years 2023 and 2022 comes from the billing made to the following geographical areas:

Income	Thousands of euros	
	2023	2022
Spain	81,101	58,733
Brazil	92,754	99,686
North America (*)	97,348	146,573
Rest of South America (*)	93,033	223,630
APAC (*)	1,192	11,982
European Union	28,206	24,206
Others	1,147	3,386
	394,781	**568,196**

(*) North America: United States of America and Mexico. Rest of South America: Argentina, Chile, Colombia and Peru. APAC: Australia, India and Thailand. European Union: Italy. Others: Egypt, Israel, Jordan, Kenya and Namibia.

4.3 Other segment information

The types of products and services provided by the Group have been detailed in note 16 of these explanatory notes.

On the other hand, the weight of the main clients for the Group is variable over time, depending largely on the projects that have been carried out in the period. The most representative clients of the Group for the financial year 2023 have been Enel Green Power, AES and Moss Solar representing, and represent 18%, 17% and 12% of the net amount of the turnover, respectively. In 2022, the Group's most representative customers were Enel Green Power, AES and Moss Solar, accounting for 31 %, 16 % and 5 %, respectively, of the turnover.

5. Changes in the scope of consolidation

5.1 Incorporation of companies

During fiscal year 2023 and 2022, certain subsidiaries have been incorporated into the scope of consolidation by establishing SPVs mainly in the development segment. The details of the new subsidiary companies incorporated into the consolidation scope are found in Annex III.

The incorporation of these companies into the consolidation scope has not entailed the incorporation of results, assets and liabilities of a significant nature as they are SPVs established during the year, so there have been no changes in the composition of the Group that have had significant effects. in the consolidated annual accounts.

5.2 Inclusions in the scope of consolidation scope due to company takeovers

2023

During the period ended December 31, 2023, there have been no entries in the scope of consolidation due to the takeover of companies.

2022

During the period ended December 31, 2022, there were no entries in the scope of consolidation due to the takeover of companies.

5.3 Other acquisitions that have not involved a takeover

i. **Transaction between Soltec Development, S.A.U. and SER Sistemas de Energía Renovável LTDA (hereinafter, SER) within the framework of the Engady purchase and sale operation (GRAVIOLA project)**

As of December 31, 2023, the milestone of obtaining licenses for the project has been met and an additional 20% of Engady shares have been acquired, which has resulted in a cash outflow of 385 thousand euros. As of December 31, 2023, Soltec Development owns a 50% interest in Engady. (see note 6).

In addition, at year-end 2023, an impairment loss of 1,679 thousand euros was recognized on the shareholding in Engady (see note 6).

The operation began in October 2019, when Soltec Development together with Engady Solar Energia SPE LTDA (Engady), agreed to participate, through a consortium, in the public electricity auction. Engady is an instrumental company that develops the “Graviola” solar project and belongs to SER, a company in the Brazilian energy sector.

Participation in this auction was carried out through various special purpose vehicles, with Soltec Development and Engady participating in them. On January 13, 2020, four entities (Graviola I-IV) were articulated, 99.99% owned by Soltec Development and 0.01% owned by Engady, which were awarded the bid. Furthermore, on February 11, 2020, SER and Soltec Development agreed to purchase and sell 100% of the shares of Engady, with a total acquisition price of 24 million Brazilian reals, which represented approximately an amount of 3.8 million euros at the exchange rate of December 31, 2020. The disbursement of this amount is structured in a series of payments subject to compliance with a series of technical, financial and construction development milestones of the solar project through the Graviola SPVs. .

As of December 31, 2022, Soltec Development's interest in Engady was 35%. On the other hand, the payments made are conditioned to the technical success of the project based on the actions to be taken by Engady and SER, with the transfer of the agreed connection license package to the Graviola SPVs taking place in 2021 and, consequently, the associated payment milestone accrued. These connection licenses are evidence of the technical feasibility of the project and, in accordance with the standard, these licenses will be activated in 2021, reclassifying the payments initially recorded as "Prepayments for equity instruments - Non-current financial investments (see note 10.1.1.ii) to "PLCs - Intangible assets".

5.4 Business combination

During the period ended December 31, 2023, there have been no business combinations, in accordance with the business definition of IFRS 3.

5.5 Sale of companies with loss of control

i. Sale transaction of Spanish SPVs to Total Solar SAS

On January 30, 2020, Soltec Development, S.A.U. reached an agreement with Total Solar SAS through which Soltec Development, S.A.U. granted it a preferential purchase right over certain special purpose vehicles (SPV) for a total power of up to 1,000 MW in Spain for a period of one year. Under this preferential purchase agreement, Soltec Development, S.A.U. must transfer to Total Solar SAS 65% of the shares it holds in each of the SPVs that Total Solar SAS requires. This agreement involved a sale operation that materialized in March 2021.

In March 2021, the transfer of 65% of the shares of Luminora Solar Cinco, S.L. was formalized. Consequently, as of December 31, 2021, the Group lost the control it had over said SPVs. This operation entailed the recording of a positive operating result of 1,953 thousand euros from the loss of control in the item “Result from loss of control SPVs” and a financial gain of 964 thousand euros in concept of fair value valuation of the participation. in the item “Variation in the fair value of financial instruments”.

On December 29, 2023, the Group formalized the transfer of the 65% stake in Amber Solar Power Veinticuatro, S.L. This operation has led to the recording of a positive operating result of 794 thousand euros from the loss of control in the item “Result from loss of control SPVs”. and a financial gain of 422 thousand euros in concept of fair value valuation of participation in the item “Variation in the fair value of financial instruments”. As of December 31, 2023, the amount for the transfer of SPVs to TOTAL is pending collection under the heading “Customers for sales and provision of services” of the Group's consolidated balance sheet.

These participations (together with those indicated in operation 5.5.ii and 5.5.iv), measured at fair value at the time of disposal and adjusted by the participation in the profits or losses of the companies valued by the equity method They are recorded in the heading of the consolidated statement of financial position “Investments accounted for using the equity method” (see note 9).

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered at the time of their transmission:

29/12/2023		
Thousands of euros		
PPE		**756**
Intangible assets	**A**	—
PLCs		**756**
Other non-current assets		**1**
Advances to suppliers		**—**
Trade and other accounts receivable		48
Other credits with Public Administrations		48
Accruals and deferrals		28
Cash and cash equivalents		**1**
TOTAL ASSETS		**834**
Sharel capital		**3**
Reserves		**836**
Profit/(loss) for the year		**(6)**
TOTAL EQUITY		**833**
Other current liabilities		**—**
Short-term payables with group companies and associates		**—**
Trade and other accounts payable		**1**
Suppliers		1
Suppliers, group companies and associates		—
Other payables with Public Administrations		—
TOTAL LIABILITIES		**1**

The most significant items correspond to:

a. Intangible fixed assets (PLC's) - assets generated internally as a result of the capitalization of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalization have been met based on the status of the projects.

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered as of December 31, 2023:

31/12/2023		
Thousands of euros		
Intangible assets	**A**	**764**
PLCs		764
Other non-current assets		**1**
Advances to suppliers		—
Trade and other accounts payable		**48**
Other receivables with Public Administrations		48
Accruals and deferrals		**24**
Cash and cash equivalents		**1**
TOTAL ASSETS		**838**
Share capital		**3**
Reserves		**841**
Profit/(Loss) for the year		**(6)**
TOTAL EQUITY		**838**
Other current liabilities		—
Short-term payables with group companies and associates		—
Trade and other accounts payable		—
Suppliers		—
Suppliers, group companies and associates		—
Other payables with Public Administrations		—
TOTAL LIABILITIES		—

The most significant items correspond to:

a. Intangible fixed assets (PLCs) - assets generated internally as a result of the capitalization of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalization have been met based on the status of the projects.

ii. Sale transaction of Italian SPVs to Aquila

On December 24, 2020 Soltec Development S.A.U. signed a Framework Agreement ("FA") with Albatros Project XXIV Sàrl, a company owned by the Aquila Group (hereinafter, Aquila) to jointly develop, finance, build and manage a portfolio of up to 754 Mw-DC of solar projects associated with SPVs in the Italian territory that was valid until December 31, 2023.

Within said "FA" and on the same date, the purchase and sale agreement was signed for 51% of shares in ten Italian SPVs that contained solar projects with an estimated power of 249 Mw-DC, without considering that the risks and rewards of the operation had been substantially transferred.

The Group received an amount of 3,174 thousand euros that was recorded under the headings "Financial liabilities" of the consolidated statement of financial position as of December 31, 2020.

In March 2021, Development and Aquila closed an addendum to the initial "FA" of December 2020 in which the following modifications were introduced:

- The purpose of the agreement is the development of a project of up to 1,109 Mw-DC compared to the 754 Mw-DC of the "FA" of December 2020.
- The sale price was set according to sales packages in thousands of euros per MW-DC of the project delivered, the distribution being as follows:
  - Phase 1: 10 SPVs with a sales agreement made in 2020 for 249 Mw-DC.
  - Initial Projects: 17 SPVs for a total of 505 Mw-DC.
  - New Projects: replacement projects for 355 (expandable to 470 Mw-DC) Mw-DC.

Payment of 100% of the price is made only at the time of transfer of the shares and is not adjustable for any reason.

- In addition, it is established that, if the projects reach the RTB phase, a Performance Based Earn-Out would be satisfied for all "Phase 1" and "Initial Projects" projects.
- Likewise, an additional bonus mechanism is established – "Global Success Fee" – based on the global success of the entire Mw portfolio corresponding to the "Phase 1" and "Initial Projects" projects once they reach RTB status.

With the new conditions included in the Amendment, since the risks and rewards are transmitted at the time of the transfer of the shares in exchange for the sale price (which is unalterable and irrevocable), the transfer of control of the following packages of Italian SPVs:

- 10 SPVs transmitted in 2020 with accrual in March 2021. – “Phase 1”-.
- 12 SPVs transmitted with accrual in June 2021. – “Initial Projects”-.
- 1 SPV transmitted with accrual in July 2021. - “Initial Projects” -.
- 3 SPVs transmitted with accrual in September 2021. – - “Initial Projects”-.
- 1 SPV transmitted with accrual in October 2021. - “Initial Projects” -.

These operations entailed the recording of a positive operating result of 5,134 thousand euros derived from the loss of control in the item “Result from loss of control SPVs” and a financial gain of 4,878 thousand euros in concept of valuation at fair value of participation in the item “Variation in the fair value of financial instruments” of the consolidated profit and loss statement for 2021. As a consequence of the accrual of the operation, the collections received in 2020 and recorded as of December 31, 2020 as “Non-current financial liabilities” and “Current financial liabilities” were materialized as operating results.

As of December 2021, Soltec Development, S.A.U. and Aquila signed a new SPV on a package of projects associated with Italian SPVs, which are in a more advanced phase of development. Taking advantage of the “FA” of December 2020 and the subsequent Amendment of March 2021 signed between the parties, they included this new block of projects within the framework agreement and signed a new “FA” dated December 21, 2021 which would become in the new and only framework agreement under which all projects already transmitted to Aquila and the projects pending transmission at the date of signing are regulated.

The new “FA” of December 2021 included the last clauses of the March 2021 Amendment and included the following:

- The portfolio to be developed is expanded to a maximum of 1,840 MW of solar projects associated with SPVs in the Italian territory with validity until December 31, 2024.
- The set of packages already transmitted are renamed and the new packages are included:
  - First Closing Projects (previously called “Phase 1”): 10 SPVs with a sales agreement made in 2020 for 249 Mw-DC.
  - First Pipeline Projects (previously called “Initial Projects”): 17 SPVs for a total of 505 Mw-DC.
  - First Pipeline Additional Projects (previously called “New Projects”): replacement projects for 355 Mw-DC (expandable to 470 Mw-DC)
  - Second Pipeline Projects (new package of projects included in the “FA” of December 2021): 15 SPVs for a total of 420 Mw-DC.
  - Second Pipeline Additional Projects (new package of projects included in the “FA” of December 2021): Replacement projects for 355 Mw-DC (expandable to 420 Mw-DC).
- The “Second Pipeline Projects” projects are subject to the “Earn-Out”.
- The “Second Pipeline Projects” and “Second Pipeline Additional Projects” projects are not subject to the additional bonus mechanism – “Global Success Fee” -.

In addition, and in relation to said novation, the Group materialized the substantial transfer of the risks and rewards and consequent accrual of the disposal of 15 Italian SPVs in December 2021. This operation represented the recording of a positive operating result of 9,578 thousand euros from the loss of control in the item “Result from loss of control SPVs” and a financial gain of 9,179 thousand euros in concept of valuation at fair value of participation in the item “Variation in the fair value of financial instruments” .

During fiscal year 2022, the group did not materialize any substantial transfer of the risks and rewards and subsequent accrual of the sale of Italian SPVs to Aquila within the signed framework contract.

Along with the “FA” was attached the “Call Option Agreement”, an agreement through which Aquila has the right but not the obligation to acquire, once the RTB phase has been reached, the remaining 49% of the SPV shares owned by Powertis at a price resulting from the valuation of the SPV on the exercise date of the Call Option.

On December 19, 2023, Luminora Catania, s.r.l. reached the RTB phase and, consequently, Albatros Project XXIV Sàrl exercised the "Call option" or preferential subscription option, on its 49% stake. This operation has led to the recording of a positive operating result of 2,845 thousand euros derived from the loss of control in the item “Result from loss of control SPVs” and a financial loss of 632 thousand euros in concept of valuation at fair value of participation in the item “Variation in the fair value of financial instruments”. As of December 31, 2023, the amount for the transfer of SPVs to Albatros Project XXIV Sàrl has been fully collected.

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered at the time of their transmission:

19/12/2023		
Thousands of euros		
PPE	**A**	**4,460**
Intangible assets		**—**
PLCs		—
Other non-current assets	**B**	**145**
Advances to suppliers		**—**
Trade and accounts receivable		**210**
Other receivables with Public Administrations		210
Accruals and deferrals		**—**
Cash and cash equivalents		**145**
TOTAL ASSETS		**4,960**
Share capital		**10**
Share premium		**—**
Reserves		**4,975**
Profit/(loss) for the year		**(59)**
Exchange rate diff.		**—**
TOTAL EQUITY		**4,926**
Other current liabilities		**—**
Short-term payables with group companies and associates		**2**
Trade and other accounts payable		**32**
Suppliers		30
Suppliers, group companies and associates		2
Other payables with Public Administrations		—
TOTAL LIABILITIES		**34**

The most significant items correspond to:

a. Fixed assets in progress - assets generated both internally and externally directly linked to the construction process of the photovoltaic plant.

b. Other non-current assets - deposits associated with the projects' land contracts.

iii. Sale transaction of Italian SPVs to ACEA

On July 28, 2022, Soltec Development, S.A.U. signed an agreement with Acea Solar, S.r.l. for the transmission of the 51% stake of 22 Italian SPVs. At the end of fiscal year 2022, the transmission of control of 17 of the 22 SPVs was perfected; The remaining 5 SPVs were expected to be transmitted throughout fiscal year 2023. As of December 31, 2023, no additional SPVs have been transmitted.

In addition to the sale price, the contract includes two payments conditional on the success of the projects. The “First Earn-Out” will accrue upon obtaining the VIA; and the “Second Earn-Out” will accrue 120 days after obtaining the Single Authorization free of challenges. At the end of fiscal year 2022 and fiscal year 2023, none of them have been accrued and, therefore, the impact has not been reflected in the consolidated financial statements of the Group.

This operation entailed the recording of a positive operating result of 7,284 thousand euros from the loss of control in the item “Loss of control SPVs result” and a financial gain of 6,994 thousand euros in concept of valuation at fair value of participation in the item “Variation in the fair value of financial instruments” in the consolidated profit and loss statement for the year 2022.

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered at the time of their transmission:

29/7/2022		
Thousands of euros		
Intangible assets	**A**	**3,692**
PLCs		3,692
Other non-current assets	**B**	**471**
Advances to suppliers		**22**
Trade and other accounts receivable		**590**
Other receivables with Public Administrations		590
Accruals and deferrals		**—**
Cash and cash equivalents		**56**
TOTAL ASSETS		**4,831**
Share capital		**170**
Reserves		**2**
Profit/(loss) for the year		**(7)**
TOTAL EQUITY		**165**
Other current liabilities		**—**
Short-term payables with group companies and associates	**C**	**3,091**
Trade and other accounts payable		**1,575**
Suppliers		203
Suppliers, group companies and associates	D	1,371
Other payables with Public Administrations		—
TOTAL LIABILITIES		**4,666**

The most significant items correspond to:

a. Intangible fixed assets (PLCs) - assets generated internally as a result of the capitalisation of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalisation have been met based on the status of the projects.

b. Other non-current assets - deposits associated with preliminary land contracts for the projects.

c. Long-term debts with Group companies and associates - cash transfers to finance their activities

d. Suppliers, Group companies and associates - credit balances with Group companies and associates resulting from the development services received.

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered as of December 31, 2022:

31/12/2022		
		Thousands of euros
Intangible assets	**A**	**4,473**
PLCs		4,473
Other non-current assets	**B**	**524**
Advances to suppliers		**12**
Trade and other accounts receivable		**778**
Sundry receivables		16
Other receivables with Public Administrations		762
Credits to Group companies		**11**
Cash and cash equivalents		**666**
TOTAL ASSETS		**6,464**
Trade and other accounts payable		**109**
Suppliers		**97**
Suppliers, group companies and associates	**C**	10
Other payables with Public Administrations		**2**
TOTAL LIABILITIES		**109**

The most significant items correspond to:

a. Intangible fixed assets (PLCs) - assets generated internally as a result of the capitalization of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalization have been met based on the status of the projects.

b. Other non-current assets: deposits associated with preliminary land contracts for the projects.

c. Suppliers, Group companies and associates: credit balances with Group companies and associates resulting from the development services received.

iv. Sale transaction of Spanish SPVs to DISA

On December 31, 2022, Soltec Development, S.A.U. formalized an agreement with Disa Energía Renovable, S.L. for the transmission of 100% participation of four Spanish SPVs.

Without prejudice to the sale price for the transfer of the shares, the parties have agreed on a system of additional remuneration or bonus for the achievement of certain development milestones by Soltec Development with respect to each of the projects, which is distributed in the following way:

- First Development Milestone: will be accrued upon obtaining the Favourable Environmental Impact Report or the Report for the Determination of Environmental Impacts for the projects of Amber Solar Power Once, S.L. and Amber Solar Power Trece, S.L.
- Second Development Milestone: will accrue when the projects reach the RTB.
- Final Development Milestone: will accrue on the date of Commercial Operation of the Project.

This operation entailed the recording of a positive operating result of 854 thousand euros derived from the loss of control in the item “Loss of control SPVs result”.

As of December 31, 2022, the amount for the transfer of SPVs to DISA was pending collection under the heading “Customers for sales and provision of services” of the Group's consolidated balance sheet. As of December 31, 2023, said amount has been collected.

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered at the time of their transmission:

31/12/2022		
Thousands of euros		
Intangible assets	**A**	**875**
PLCs		875
Trade and others accounts receivable		70
Other receivables with Public Administrations		70
Deferred tax assets		35
Accruals and deferrals		5
Cash and cash equivalents		1
TOTAL ASSETS		**986**
Share capital		12
Reserves		951
Profit/(loss) for the year		—
TOTAL EQUITY		**963**
Trade and other accounts payable		23
Suppliers		23
TOTAL LIABILITIES		**23**

The most significant items correspond to:

a. Intangible fixed assets (PLCs) - assets generated internally as a result of the capitalisation of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalisation have been met based on the status of the projects.

v. Sale transaction of Danish SPVs to CIP

On December 20, 2023, Soltec Development, S.A.U. formalized an agreement with CI ETF I Daedalus HoldCo SCSp for the transfer of 100% stake in nineteen Danish SPVs. Without prejudice to the sale price for the transfer of the shares, the parties have agreed on an additional remuneration system or "Success Fee" at the time the SPVs reach the "Ready to Build" phase. This operation has led to the recording of a positive operating result of 3,627 thousand euros derived from the loss of control in the item “Loss of control SPVs result”. As of December 31, 2023, the amount for the transfer of SPVs to CIP is pending collection under the heading “Customers for sales and provision of services” of the Group's consolidated balance sheet.

The following table details the main magnitudes of the assets and liabilities of the SPVs deregistered at the time of their transmission:

20/12/2023	
Thousands of euros	
PPE	**—**
Intangible assets	**—**
PLCs	—
Other non-current assets	**—**
Advances to suppliers	**—**
Trade and others accounts receivable	**—**
Other credits with Public Administrations	—
Accruals and deferrals	—
Cash and cash equivalents	**74**
TOTAL ASSETS	**74**
Share capital	**102**
Share premium	**1,322**
Reserves	**(852)**
Profit/(loss) for the year	**(498)**
Exchange rate diff.	**(24)**
TOTAL EQUITY	**50**
Other current liabilities	**—**
Short-term payables with group companies and associates	**—**
Trade and other accounts payable	**24**
Suppliers	—
Suppliers, group companies and associates	—
Other payables with Public Administrations	24
TOTAL LIABILITIES	**24**

vi. Sale transaction of Italian SPV to Studio Tecnico Lantri

On November 7, 2023, Soltec Development Italy, s.r.l. , Italian subsidiary of Soltec Development, S.A.U. signed an agreement with Studio Tecnico Lantri S.r.l., for the transfer of 100% of the stake of Marmaria Solare, 23, S.r.l. This operation led to the recording of a positive operating result of 151 thousand euros from the loss of control in the item “Result from loss of control SPVs”. As of December 31, 2023, the amount for the transmission of SPVs to Studio Tecnico Lantri has been fully collected.

7/11/2023		
Thousands of euros		
PPE		—
Intangible assets	**A**	**90**
PLCs		90
Other non-current assets		—
Advances to suppliers		—
Trade and other receivables		**19**
Other payables with Public Administrations		19
Accruals and deferrals		—
Cash and cash equivalents		—
TOTAL ASSETS		**109**
Share capital		**10**
Share premium		—
Reserves		—
Profit/(loss) for the year		**(1)**
Exchange rate diff.		—
TOTAL EQUITY		**9**
Other current liabilities		—
Short-term payables with group companies and associates		**(5)**
Trade and other accounts payable		**105**
Suppliers		—
Suppliers, group companies and associates	**B**	105
Other payables with Public Administrations		—
TOTAL LIABILITIES		**100**

The most significant items correspond to:

a. Intangible fixed assets (PLCs) - assets generated internally as a result of the capitalization of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalization have been met based on the status of the projects.

b. Suppliers, Group companies and associates: credit balances with Group companies and associates resulting from the development services received.

vii. Sale transaction of Colombian SPV to Solarpack

On July 20, 2023, Soltec Development, S.A.U. formalized an agreement with Solarpack Corporación Tecnológica, S.A.U. for the transmission of 100% interest in Amber Solar Power Colombia Tres, S.A.S.

Without prejudice to the sale price for the transfer of the shares, the parties have agreed on a system of additional remuneration or bonus for the achievement of certain development milestones by Soltec Development with respect to each

one of the projects which is distributed as follows:

- First Development Milestone: will accrue with the signing of the land lease contracts.
- Second Development Milestone: will accrue when the project obtains the "Feasibility Conditions" stipulated in the contract.

This operation has led to the recording of a positive operating result of 44 thousand euros from the loss of control in the item “Loss of control SPVs result”.

As of December 31, 2023, the amount for the transmission of SPVs to Solarpack has been fully collected.

The most significant items correspond to:

a. Intangible fixed assets (PLCs) - assets generated internally as a result of the capitalization of expenses associated with the development of solar projects for which the technical management of the Parent Company estimates that all the requirements for their capitalization have been met based on the status of the projects.

b. Long-term debts with Group companies and associates - cash transfers to finance their activities

c. Suppliers, Group companies and associates - credit balances with Group companies and associates resulting from the development services received.

20/7/2023		
Thousands of euros		
PPE		—
Intangible assets	**A**	43
PLCs		**43**
Other non-current assets		—
Advances to suppliers		—
Trade and other receivables		**1**
Other receivables with Public Administrations		1
Deferred tax assets		—
Cash and cash equivalents		**1**
TOTAL ASSETS		**44**
Share capital		**1**
Share premium		—
Reserves		—
Profit/(loss) for the year		**(34)**
Exchange rate diff.		**(4)**
TOTAL EQUITY		**(37)**
Other current liabilities		—
Short-term payables with group companies and associates	**B**	**19**
Trade and other accounts payable		**62**
Suppliers		2
Suppliers, group companies and associates	**C**	60
Other payables with Public Administrations		—
TOTAL LIABILITIES		**81**

6. Intangible assets

The detail and movement of the items included in the heading "Intangible assets" as of December 31, 2023 and 2022 are shown below:

2023

	Thousands of euros					
	Opening Balance 01/01/2023	Additions (note 5.2)	Exits from the scope (note 5.5)	Impairment	Exchange rate differences	Closing balance 31/12/2023
Cost:						
Development	7,780	2,116	—	—	—	9,896
Other intangible assets						
Industrial property	153	—	—	—	—	153
Computer software	1,336	1,318	—	—	—	2,654
PLCs	23,087	9,178	(898)	(2,520)	357	29,204
Total cost	**32,356**	**12,612**	**(898)**	**(2,520)**	**357**	**41,907**
Accumulated amortization:						
Development	(3,240)	(980)	—	—	—	(4,220)
Other intangible assets						
Industrial property	(134)	(9)	—	—	—	(143)
Computer software	(633)	(134)	—	—	—	(767)
PLCs	—	—	—	—	—	—
Total accumulated amortization	**(4,007)**	**(1,123)**	**—**	**—**	**—**	**(5,130)**
Total intangible fixed assets	**28,349**	**11,489**	**(898)**	**(2,520)**	**357**	**36,777**

2022

	Thousands of euros					
	Opening Balance 01/01/2022	Additions (note 5.2)	Exits from the scope (note 5.5)	Transfers (note 10.1.1.ii)	Exchange rate differences	Closing balance 31/12/2022
Cost:						
Development	6,926	854	—	—	—	7,780
Other intangible assets						
Industrial property	153	—	—	—	—	153
Computer software	632	704	—	—	—	1,336
PLCs	14,685	12,461	(4,567)	—	508	23,087
Total cost	**22,396**	**14,019**	**(4,567)**	**—**	**508**	**32,356**
Accumulated amortization:						
Development	(2,434)	(806)	—	—	—	(3,240)
Other intangible assets						—
Industrial property	(122)	(12)	—	—	—	(134)
Computer software	(392)	(241)	—	—	—	(633)
Total accumulated amortization	**(2,948)**	**(1,059)**	**—**	**—**	**—**	**(4,007)**
Total intangible fixed assets	**19,448**	**12,960**	**(4,567)**	**—**	**508**	**28,349**

Additions

The main additions in fiscal year 2023 correspond to internally generated assets in the concept of “PLCs” for an amount of 9,178 thousand euros (12,461 thousand euros as of December 31, 2022), which have been generated through work carried out by the Group and recorded accordingly in the heading “Work carried out by the Group for its assets” of the attached consolidated income statement. These capitalized expenses are associated with the development of solar projects for which the technical management of the Parent Company considers that all the requirements for their capitalization have been met based on the status of the projects.

Likewise, in fiscal year 2023, capitalizations amounting to 385 thousand euros have been made as a result of the payments made for the Engady-Graviola project. In fiscal year 2022, no capitalizations were recorded for this concept (see note 10.1.1ii).

On the other hand, there are additions from internally generated assets under the concept of “Development” in the amount of 2,116 thousand euros (854 thousand euros as of December 31, 2022). These expenses are associated with new products for which the technical management of the Parent Company estimates a positive profitability, within the framework of the testing and validation being carried out, including technical reports, and which are expected to be marketed in the future contracts that will be executed during the coming years.

Exits from the scope

The main exits from the scope of the fiscal year 2023 correspond to de-recognition of the assets corresponding to the SPVs transferred for an amount of 898 thousand euros (see note 5).

PLCs

PLCs correspond to permits, licenses and concessions that have been generated internally or, where applicable, acquired as a result of business combinations that have occurred.

PLC impairment test

The Group has carried out the corresponding impairment test based on IAS 36. The methodology used is based on internal and external sources with the objective of evaluating the status of the projects, as well as their progress prior to the RTB phase and identifying risks of impairment.

Based on the previous analysis, as of December 31, 2023, signs of impairment of intangible assets have been identified and the corresponding impairment has been carried out in the amount of 2,520 thousand euros (see note 16.6).

Others

During fiscal year 2023, no acquisitions related to intangible assets have been carried out from related companies (same situation in fiscal year 2022).

At the end of fiscal year 2023, there are no firm purchase or sale commitments regarding the elements of intangible assets that are in force at the date of preparation of these consolidated annual accounts.

All elements of intangible assets are used for the Group's exploitation.

7. Property, plant and equipment

The detail and movement in this heading of the consolidated statements of financial position as of December 31, 2023 and 2022 is shown below:

2023

	Thousands of euros						
	Opening Balance 01/01/2023	Additions	Disposals	Impairment	Transfers	Exchange rate differences	Closing balance 12/31/2023
Cost:							
Land and buildings-							
buildings	4,600	566			115	295	5,576
	4,600	566	—	—	115	295	5,576
Plant and and other property, plant and equipment-							
Plant and machinery	79,906	1,204	(4,709)		77,423	5,438	159,262
Tools, other fixtures and furniture	5,382	1,758	(478)			522	7,184
Other property, plant and equipment	1,837	533	(116)		(115)	1,176	3,315
Property, plant and equipment in progress and advances	75,623	5,545	—	(2,463)	(77,423)	4,908	6,190
	162,748	**9,040**	**(5,303)**	**(2,463)**	**(115)**	**12,044**	**175,951**
Total cost	**167,348**	**9,606**	**(5,303)**	**(2,463)**	**—**	**12,339**	**181,527**
Accumulated depreciation:							
Land and buildings-							
buildings	(1,176)	(259)	—		(18)	(291)	(1,744)
	(1,176)	(259)	—	—	(18)	(291)	(1,744)
Plant and other property, plant and equipment-							
Plant and machinery	(2,304)	(5,083)	191			530	(6,666)
Tools, other fixtures and furniture	(3,143)	(1,068)	240			(227)	(4,198)
Other property, plant and equipment	(684)	(386)	84		18	(1,144)	(2,112)
	(6,131)	**(6,537)**	**515**	**—**	**18**	**(841)**	**(12,976)**
Total accumulated depreciation	**(7,307)**	**(6,796)**	**515**	**—**	**—**	**(1,132)**	**(14,720)**
Total	**160,041**	**2,810**	**(4,788)**	**(2,463)**		**11,207**	**166,807**

2022

	Thousands of euros					
	Opening Balance 01/01/2022	Additions	Disposals	Transfers	Exchange rate differences	Closing balance 12/31/2022
Cost:						
Land and buildings-						
buildings	4,513	65	—	—	22	4,600
	4,513	65	—	—	22	4,600
Plant and other property, plant and equipment						
Plant and machinery	3,910	6,194	(2,508)	76,262	(3,952)	79,906
Tools, other fixtures and furniture	4,920	785	(364)	—	41	5,382
Other property, plant and equipment	1,298	893	(506)	—	152	1,837
Property, plant and equipment in progress and advances	83,352	58,502	—	(76,262)	10,031	75,623
	93,480	66,374	(3,378)	—	6,272	162,748
Total cost	**97,993**	**66,439**	**(3,378)**	**—**	**6,294**	**167,348**
Accumulated depreciation:						
Land and buildings-	—	—	—	—	—	—
buildings	(893)	(263)	—	—	(20)	(1,176)
	(893)	(263)	—	—	(20)	(1,176)
Plant and other property, plant and equipment-						
Plant and machinery	(1,954)	(636)	297	—	(11)	(2,304)
Tools, other fixtures and furniture	(2,388)	(745)	42	—	(52)	(3,143)
Other property, plant and equipment	(582)	(399)	385	—	(88)	(684)
	(4,924)	(1,780)	724	—	(151)	(6,131)
Total accumulated depreciation	**(5,817)**	**(2,043)**	**724**	**—**	**(171)**	**(7,307)**
Total	**92,176**	**64,396**	**(2,654)**	**—**	**6,123**	**160,041**

The carrying amount of “Property, plant and equipment” as of December 31, 2023 and December 31, 2022 is as follows:

	Thousands of euros	
	31/12/2023	31/12/2022
Land and buildings:		
buildings	3,832	3,424
	3,832	**3,424**
Plant and other property, plant and equipment:		
Plant and machinery	152,596	82,210
Tools, other fixtures and furniture	2,986	8,525
Other property, plant and equipment	1,203	2,521
	156,785	**93,256**
PPE under construction:	**6,190**	**75,623**
	6,190	**75,623**
Total Property, Plant and Equipment	**166,807**	**160,041**

Movements

The additions recorded under “Property, plant and equipment under construction and advances” are due to the construction of the solar farm in Brazil for the Araxá asset management segment project for an amount of 11,614 thousand euros and for the construction in Spain for the asset management segment project, Totana IV for an amount of 3,931 thousand euros.

At the beginning of 2023, the Araxá project has reached its COD point and is already generating energy, which is why it was transferred under the heading of plant and machinery for an amount of 77,423 thousand euros. The Araxá project consists of two photovoltaic plants located in the municipality of Araxá (State of Minas Gerais) with a capacity of 45 Mw (56.2 Mwp) each.

At the end of fiscal year 2022, the Pedranópolis project reached its COD point and is already generating energy, which is why it was transferred under the heading of Plant and machinery. It consists of three photovoltaic plants located in the municipality of Pedranópolis (State of Sao Paulo) with a capacity of 30 Mw (37.5 Mwp) each.

These projects have available financing amounting to 299,253 thousand Brazilian reais – 53,072 thousand euros (see note 10.2).

On the other hand, there are additions from internally generated assets in the concept of “Assets under construction”, amounting to 11,614 thousand euros (55,575 thousand euros as of December 31, 2022 for the Araxá and Pedranópolis projects) for the Araxá project and for "Plant and machinery" and 715 thousand euros for the Pedranópolis project, the main impact of which is recorded in the heading “Work performed by the Group for its assets” in the consolidated summary income statement.

The additions recorded under the heading "tools, other fixtures and furniture" correspond to acquisitions of tools and fixtures related to the BOP of the Colombian Guayepo project for an amount of 1,758 thousand euros.

In addition, regarding the disposals as of December 31, 2023, in compliance with resolution No. 229/2006 and resolution No. 68/2004 of the National Electric Energy Agency of Brazil (ANEEL) once the COD phase has begun, Pedranópolis and Araxá are obliged to transfer without the right to compensation all of the substations that make up the plant in favour of the transferee for an amount of 3,223 thousand euros.

Impairment Test onr Property, Plant and Equipment

The Group has carried out the corresponding impairment test based on IAS 36.

Specifically, for the Araxá and Pedranópolis projects, the calculation carried out to evaluate the possible impairment of assets corresponding to the heading “Property, Plant and Equipment”, associated with these projects, has been carried out through financial projections for each of the projects. (see note 2.7.d).

In this sense, the methodology used to calculate the value of the amount recorded by said projects consists of the preparation of projections of income and expenses of each of the projects for 30 years (estimated operational life of the projects) that are updated to the date of the statement of financial position, through a discount rate in line with the growth and risk rates associated with Brazil in fiscal year 2023 of 9.57% ((10.60% for fiscal year 2022) (see note 2.7.d). The income included in the cash flow forecasts is associated with an agreement to sell electricity at a contractually agreed price and in a long-term period starting from the beginning of the exploitation of the solar farms. The aforementioned flows have contemplated normalized income growth based exclusively on the country's estimated inflation rate during the first 20 years, corresponding to the period of the initial energy sale contract formalized, and subsequently a more relevant normalized growth based on the expected income of short-term electricity sale agreements.

In this context and in the opinion of the directors, any reasonable change in the key assumptions assumed to determine the recoverable amount of the assets would not imply that the carrying value of the asset would exceed said recoverable amount.

Throughout fiscal year 2023, there have been measurement corrections due to impairment in the amount of 2,463 thousand euros (no amount for fiscal year 2022) corresponding to the Brazilian Graviola I-IV projects.

Guarantees

As of December 31, 2023 and December 31, 2022, the photovoltaic plants of the Araxá projects (plant reclassified during 2023 as a technical facility) and Pedranópolis have been pledged as collateral. In addition, the photovoltaic plant of the Totana IV project has been pledged as collateral for the financing arranged during the year.

Insurance policies

The Group's policy is to formalize insurance policies to cover the possible risks to which the various elements of “Property, plant and equipment” are subject, with said elements being sufficiently covered as of December 31, 2023, in the opinion of the Parent Company's directors (same situation as of December 31, 2022).

Other

During fiscal year 2023, no acquisitions related to elements of “Property, plant and equipment” have been carried out from related companies (same situation during fiscal year 2022).

There are no firm purchase or sale commitments regarding the elements of “Property, plant and equipment” that are in force on the date of preparation of these consolidated annual accounts (same situation during fiscal year 2022).

All elements of “Property, plant and equipment” are assigned to the Group's operation and are free of encumbrances.

8. Leases

The criteria established by IFRS 16 to recognise lease contracts were applied retrospectively, equalling the amount of the asset to the present value of the discounted rents, adjusting the opening balance on the date of adoption.

The detail and movement in this heading of the consolidated statement of financial position as of December 31, 2023 and 2022 is shown below:

2023

	Thousands of euros				
	Opening Balance 01/01/2023	Additions	Disposals	Exchange rate differences	Closing balance 12/31/2023
Cost:					
Land and buildings	19,652	6,783	(300)	149	26,284
Other fixed assets	204	82	(211)	6	81
Total cost	**19,856**	**6,865**	**(511)**	**155**	**26,365**
Accumulated depreciation:					
Land and buildings	(3,537)	(1,648)	—	(12)	(5,197)
Other fixed assets	(71)	(5)	—	—	(76)
Total accumulated depreciation	**(3,608)**	**(1,653)**	**—**	**(12)**	**(5,273)**
Total right of use	**16,248**	**5,212**	**(511)**	**143**	**21,092**

2022

	Thousands of euros				
	Opening balance 01/01/2022	Additions	Disposals	Exchange rate differences	Closing balance 12/31/2022
Cost:					
Land and buildings	19,819	538	(1,203)	498	19,652
Other fixed assets	654	—	(474)	25	204
Total cost	**20,473**	**538**	**(1,677)**	**523**	**19,857**
Accumulated depreciation:					
Land and buildings	(3,393)	(1,216)	1,171	(99)	(3,537)
Other fixed assets	(340)	(65)	354	(20)	(71)
Total accumulated depreciation	**(3,733)**	**(1,281)**	**1,525**	**(119)**	**(3,608)**
Total right of use	**16,740**	**(743)**	**(152)**	**404**	**16,249**

The Group leases different assets, including land, buildings and other fixed assets.

During fiscal year 2023, it recorded a new lease contract in the asset management segment for an amount of 3,660 thousand euros, corresponding to the lease contract for the land of the Totana IV project, given that the existing lease option has been converted into a lease at the point in which the project reached the “Ready to Build” phase. In fiscal year 2022 there were no additions.

In addition, as in fiscal year 2022, contracts that ended in fiscal year 2023 or 2022 have also been considered.

The average lease period is not an indicative piece of data, since there is a significant dispersion between the period considered for the leases of land and buildings and the remaining assets subject to lease. Regarding the lease period, no more lease liabilities other than the non-cancelable contractual minimum have been considered since the exercise of extension options, if any, was not considered reasonably certain.

In accordance with this policy, the average lease period calculated in accordance with the provisions of IFRS 16 is around four years (four years in 2022), except for certain warehouse contracts, which is ten years (same duration in 2022), certain warehouse contracts where the

industrial segment develops the business that have a duration of 20 years and three land contracts for which said average period is 30-33 years from the date of transition to IFRS 16. Regarding the development segment, the main lease arrangements relate to two plots of land with a duration of 30 years.

The breakdown by maturity of lease liabilities without discounting the financial effect as of December 31, 2023 and 2022, is as follows:

2023

	Thousands of euros					
	2023	2024	2025	2026	2027 and following	Total
Undiscounted lease liabilities	**1,308**	**1,169**	**962**	**864**	**14,156**	**18,459**

2022

	Thousands of euros					
	2023	2024	2025	2026	2027 and following	Total
Undiscounted lease liabilities	**764**	**898**	**774**	**700**	**13,579**	**16,715**

The financial expense recorded for contracts subject to IFRS 16 amounted to 1,062 thousand euros in 2023 (884 thousand euros in 2022).

Given the characteristics of the contracts, in cases in which there are contracts with an extension option, since they relate to land and buildings, a long-term lease period has been estimated (linked to the amortization period of the related assets) or the duration of the contract itself, so it can be stated in any case that there are no probable lease payments that have not been considered as reasonably certain.

As described in note 2.7.e, the Group has availed itself of the short-term contract exemptions, with the expense recognized in the consolidated income statement for short-term contracts amounting to 20,924 thousand euros in 2023. (24,034 thousand euros 2022) (see note 16.5).

As of December 31, 2023, there are no significant lease contracts subject to variable rent nor are there sublease transactions to third parties outside the Group (same situation as of December 31, 2022). In 2023, the Group signed a sale & leaseback contract for an amount of 92 thousand euros and a duration of 5 years. In 2022, the Group signed a sale & leaseback contract for an amount of 92 thousand euros for a duration of 4 years.

In 2023, the average discount rate applied was 3.5% for Spain, 9.1% in LATAM and 8.1% in the rest (same percentages in 2022). Said interest rate is calculated based on the risk-free rate in each country (in order to reflect the specific circumstances of each economy and the currency of the contract) adjusted by the risk spread applicable to the Group companies.

The subsidiary Soltec Development, S.A.U. for the development of its activity, in each of its projects, reaches agreements with the owners of the land on which it conducts research to ensure a future lease of up to 35 years in its case. These agreements last between two and five years, and generally consist of a low initial payment. In that space of time, the landowner is free to continue with their economic activity on said land. Likewise, during this period, Soltec Development is free to terminate the contract without penalty. Only if within that period Soltec Development finally decides to undertake construction (depending on the results of the technical and economic feasibility studies) will the corresponding lease contract be established.

In this regard, in line with the criterion mentioned in the previous paragraph, during 2023 there were additions in the amount of 3,660 thousand euros corresponding to the land lease contract for the Totana IV project (in 2022 there were no additions). In 2021, the use rights associated with the land on which the Pedranópolis project is being developed were registered.

The total amount of cash outflows for leases amounts to 22,577 thousands of euros in 2023 (25,742 thousand euros in 2022).

9. Investments and loans in companies accounted for using the equity method

9.1 Investments in companies accounted for using the equity method

The movements in investments in companies consolidated using the equity method as of December 31, 2023 and 2022 were as follows:

2023

	Thousands of euros					
	Opening Balance 01/01/2023	Cost maintained	Revaluation (note 5.5)	Share of results of investments accounted for using the equity method	Other contributions	Closing balance 31/12/2023
Spanish SPVs (13 associated companies)	5,397	295	422	81	4,005	10,200
Italian SPVs (58 associated companies)	33,369	(360)	(632)	(206)	5,644	37,815
Total investments accounted for using the equity method	38,766	(65)	(210)	(125)	9,649	48,015

2022

	Thousands of euros					
	Opening Balance 01/01/2022	Cost maintained	Revaluation (note 5.5)	Share of results of investments accounted for using the equity method	Other contributions	Closing balance 31/12/2022
Spanish SPVs (12 associated companies)	5,143	—	—	254	—	5,397
Italian SPVs (59 associated companies)	18,154	83	6,994	(156)	8,294	33,369
Total investments accounted for using the equity method	23,297	83	6,994	98	8,294	38,766

In 2023, there was a loss of control of a Spanish SPV as a result of the operations described in note 5.5. These operations generated a positive result recorded in the heading "Changes in the fair value of financial instruments" amounting to 421 thousand euros as a result of the measurement at fair value based on the sale price of the retained interest.

In addition, the 49% stake retained in an Italian SPV has been transferred as a result of the operations described in note 5.5. This operation generated a loss recorded under the heading "Changes in the fair value of financial instruments" in the amount of 632 thousand euros as a result of the de-recognition of the retained interest valued at fair value based on the sale price.

In fiscal year 2022, the loss of control of 17 Italian SPVs occurred as a result of the operations described in note 5.5. These operations generated a profit recorded in the heading “Changes in the fair value of financial instruments” in the amount of 6,994 thousand euros as a result of the valuation at fair value based on the sale price of the retained interest.

Participation in the results of investments accounted for using the equity method in the year from the moment of loss of control represents losses of 125,063 thousand euros (profits amounting to 98,000 thousand euros in 2022).

The "Other contributions" column mainly includes Soltec Development's contributions to the net assets of the Italian SPVs over which it maintains significant influence with the aim of increasing their financial and asset solidity.

The main figures of these associated companies of the Group are set out in Annex II, with no figures of a significant nature or any financial debt during the financial year 2023 and 2022 as they are financed in their initial stage by the capital of the participating partners.

9.2 Loans to companies accounted for using the equity method and others

The Group maintains long and short-term loans with these SPVs in the amount of 221 thousand euros as of December 31, 2023 and 7,525 thousand euros respectively (2,650 and 1,564 thousand euros as of December 31, 2022). These loans have generated financial income during 2023 in the amount of 309 thousand euros (101 thousand euros at the end of 2022).

10. Financial instruments

10.1 Financial assets

Below, the details of the financial assets as of December 31, 2023 and December 31, 2022 are analysed, showing the following information:

- the different types of financial instruments registered by the Group based on their nature and characteristics;
- the carrying amount of said financial instruments; and
- their fair value (except for those financial instruments whose carrying value is close to their fair value).

2023

	Thousands of euros			
	Amortized cost	Fair value through other comprehensive income	Fair value through profit and loss	Balance as of 31/12/2023
Non-current financial assets (note 10.1.1):				
Equity instruments	—	331	—	331
Other financial assets	7,996	—	—	7,996
Total non-current financial assets	**7,996**	**331**	**—**	**8,327**
Current financial assets:				
Customer receivables for sales and other accounts receivable (note 10.1.2.i)	143,096	—	—	143,096
Customers that are companies accounted for by the equity method (note 10.1.2.i)	510	—	—	510
Sundry debtors (note 10.1.2.i)	604	—	—	604
Other financial assets (note 10.1.2.ii)	2,369	—	—	2,369
Derivatives (note 10.3)		—	2,290	2,290
Other current assets	4,292	—	—	4,292
Total current financial assets	**150,871**	**—**	**2,290**	**153,161**
Total financial assets	**158,867**	**331**	**2,290**	**161,488**

2022

	Thousands of euros			
	Amortized cost	Fair value through other comprehensive income	Fair value through profit and loss	Balance as of 31/12/2022
Non-current financial assets (note 10.1.1):				
Equity instruments	—	81	—	81
Other financial assets	14,053	—	—	14,053
Total non-current financial assets	**14,053**	**81**	**—**	**14,134**
Current financial assets:				
Customer receivables for sales and other accounts receivable (note 10.1.2.i)	180,530	—	—	180,530
Customers that are companies accounted for by the equity method (note 10.1.2.i)	88	—	—	88
Sundry debtors (note 10.1.2.i)	418	—	—	418
Other financial assets (note 10.1.2.ii)	4,387	—	—	4,387
Derivatives (note 10.3)	—	—	2,959	2,959
Other current assets	4,768	—	—	4,769
Total current financial assets	**190,191**	**—**	**2,959**	**193,151**
Total financial assets	**204,244**	**81**	**2,959**	**207,285**

Classification of financial assets by maturity

As of December 31, 2023 and 2022, the classification of financial assets based on their maturities is as follows:

2023

	Thousands of euros			
	Maturity less than one year	Maturity between 1 and 5 years	Indeterminate	Balance as of 31/12/2023
Non-current financial assets (note 10.1.1):				
Equity instruments	—	—	331	331
Other financial assets	—	6,199	1,798	7,996
Total non-current financial assets	**—**	**6,199**	**2,129**	**8,327**
Current financial assets:				
Customer reeivables for sales and other accounts receivable (note 10.1.2.i)	143,096	—	—	143,096
Customers that are companies accounted for by the equity method (note 10.1.2.i)	510	—	—	510
Sundry debtors (note 10.1.2.i)	604	—	—	604
Other financial assets (note 10.1.2.ii)	2,369	—	—	2,369
Derivatives (note 10.3)	2,290	—	—	2,290
Other current assets	4,292	—	—	4,292
Total current financial assets	**153,161**	**—**	**—**	**153,161**
Total financial assets	**153,161**	**6,199**	**2,129**	**161,488**

2022

	Thousands of euros			
	Maturity less than one year	Maturity between 1 and 5 years	Indeterminate	Balance as of 31/12/2022
Non-current financial assets (note 10.1.1):				
Equity instruments	—	—	81	81
Other financial assets	—	13,443	610	14,053
Total non-current financial assets	**—**	**13,443**	**691**	**14,134**
Current financial assets:				
Customer receivables for sales and other accounts receivable (note 10.1.2.i)	180,530	—	—	180,530
Customers that are companies accounted for by the equity method (note 10.1.2.i)	88	—	—	88
Sundry debtors (note 10.1.2.i)	418	—	—	418
Other financial assets (note 10.1.2.ii)	4,387	—	—	4,387
Derivatives (note 10.3)	2,959	—	—	2,959
Other current assets	4,769	—	—	4,769
Total current financial assets	**193,151**	**—**	**—**	**193,151**
Total financial assets	**193,151**	**13,443**	**691**	**207,285**

The most significant changes in financial assets in 2023 and 2022 are explained below.

10.1.1 Non-current financial assets

The movement during 2023 and 2022 of the non-current financial assets heading has been as follows:

2023

	Thousands of euros					
	Opening Balance 01/01/2023	Additions	Collecti ons	Exchange rate differences	Transfers	Closing balance 31/12/2023
Equity instruments	81	250	—	—	—	331
Other financial assets-						—
Long-term time deposits	908	19	(29)	(591)	—	307
Long-term recoverable tax balances	12,535	6,276	(7,226)	608	(6,301)	5,892
Long-term deposits and guarantees	610	683	(23)	528	—	1,798
	14,134	**7,227**	**(7,278)**	**545**	**(6,301)**	**8,327**

2022

	Thousands of euros					
	Opening balance 01/01/2022	Additions	Collecti ons	Exchange rate differences	Transfers	Closing balance 31/12/2022
Equity instruments	81	—	—	—	—	81
Other financial assets-						
Long-term time deposits	908	—	—	—	—	908
Long-term recoverable tax balances	6,076	13,775	(1,007)	(7,033)	724	12,535
Long-term deposits and guarantees	642	—	(37)	—	—	610
	7,707	**13,775**	**(1,044)**	**(7,033)**	**724**	**14,134**

i. Long-term and short-term recoverable fiscal balances (IPI and PIS/COFINS)

The Group considers as recoverable tax balances those balances held by the Brazilian Public Treasury in relation to IPI and PIS/COFINS taxes in its subsidiary Soltec Brasil Industria, Comercio e Servicos de Energías Renovaveis LTDA. Based on the estimates of the directors of the Parent Company, it has been considered that part of said assets will be recovered in the long term with the future profits obtained by Soltec Brasil that will be generated in said territory.

In the evaluation of its recoverability, the Group has taken into consideration the amounts that may be offset in the future, as a result of its activity, as well as the amounts expected to be paid by the Brazilian tax authorities, concluding that there are no indications of impairment and that said receivables are fully recoverable.

The movement of recoverable long- and short-term tax balances associated with IPI and PIS/COFINS taxes for the year has been as follows:

2023

	Thousands of euros					
	Opening balance 01/01/2023	Additions	Disposals	Transfers	Exchange rate differences	Closing balance 31/12/2023
Other financial assets - Long-term recoverable tax balances	12,535	6,276	(7,226)	(6,301)	608	5,892
Other receivables from public administrations (note 14.1)	4,738	6,207	(7,990)	6,301	269	9,525
	17,273	**12,483**	**(15,216)**	**—**	**876**	**15,416**

2022

	Thousands of euros					
	Opening balance 01/01/2022	Additions	Disposals	Collections	Exchange differences	Closing balance 31/12/2022
Other financial assets - Long-term recoverable tax balances	6,076	13,775	(1,007)	(7,033)	724	12,535
Other receivables from public administrations (note 14.1)	6,558	17,470	(27,104)	7,033	781	4,738
	12,634	**31,245**	**(28,111)**	**—**	**1,505**	**17,273**

ii. Prepayments for equity instruments

The Group records as other long-term financial assets with third parties those amounts paid as part of the purchase process of certain Brazilian SPVs for which control had not yet taken place at the end of the year. As of December 31, 2023 and December 31, 2022, there are no outstanding balances. (see note 5).

iii. Long-term guarantees and deposits provided

The Group records in the heading "Long-term guarantees and deposits" as of December 31, 2023 in the amount of 1,798 thousand euros (610 thousand euros as of December 31, 2022) the payments made as deposits for the options of formalized leases necessary to secure the land on which to develop the solar projects associated with the SPVs.

10.1.2 Current financial assets other than derivatives

i. Receivables and other current assets

The breakdown of "Receivables and other current assets" as of December 31, 2023 and December 31, 2022 is as follows:

	Thousands of euros	
	Balance as of 31/12/2023	Balance as of 31/12/2022
Customer receivables for sales and service	143,096	180,530
Customer receivables companies accounted for using the equity method	510	88
Sundry debtors	436	198
Personnel advances	168	220
	144,210	**181,036**

The movement of the provision for losses due to impairment of accounts receivable is as follows:

	Thousands of euros			
	Opening balance	Additions	Applications	Closing balance
2023	3,856	700	(953)	3,603
2022	3,553	511	(208)	3,856

To determine the expected credit loss on trade accounts receivable, the Group uses a provision matrix. The provision matrix is based on historical observed default rates over the expected life of the trade accounts receivable and is adjusted for forward-looking estimates. On the date of preparation of these consolidated annual accounts, these historical observed default rates have been updated and the changes in the estimates referring to the future have been analyzed, which are based on an analysis of the current financial situation of the debtors, adjusted by factors that are specific to them, such as the general economic conditions of the industry in which the debtors operate. The expected loss of the Group is not significant, as it represents 0.16% of the heading "Net amount of turnover" as of December 31, 2023 (0.15% as of December 31, 2022, excluding from the calculation the specific provision indicated below).

During 2023, 700 thousand euros have been allocated as impairment of commercial operations of various projects that have delays in collection and for which there is no insurance or guarantee for said impaired amount (during 2022, 511 thousand euros was allocated).

There have been no changes in estimating techniques or significant assumptions made during the current reporting period.

The Group derecognises a trade receivable when there is information indicating that the debtor is in serious financial difficulties and there is no realistic prospect of recovery, for example, where the debtor has been placed into liquidation or has entered into bankruptcy proceedings.

The following table details the risk profile of trade accounts receivable based on the age of the balances determined from the fulfilment of the collection milestone:

Term	Thousands of euros			
	Unmatured customers	Matured customers		
		0 to 90 days	90 to 180 days	More than 180 days
Balance as of 31/12/2023	123,896	16,051	3,055	604
Balance as of 31/12/2022	162,767	16,151	806	893

Regarding the balances due as of December 31, 2023, the directors of the Parent Company consider that based on the negotiations held with said clients and established payment schedules, no new impairments of accounts receivable will arise in addition to those indicated above.

Within the "Unmatured customers" heading, the Group maintains balances as contractual assets (revenues pending billing) amounting to 27,703 thousand euros at the end of the 2023 financial year (69,355 thousand euros at December 31, 2022). . At the date of preparation of these consolidated annual accounts, this amount is invoiced in 12,746 thousand euros (33,854 thousand euros at the end of the 2022 financial year fully invoiced at the date of preparation of said annual accounts).

Personnel advances

In addition, the Group has paid 168 thousand euros in advances to personnel, which are recorded in the "Personnel" heading broken down above (220 thousand euros at the end of the 2022 financial year).

ii. Other current financial assets

The changes during 2023 and 2022 of the current financial assets heading has been as follows:

2023

	Thousands of euros					
	Opening balance	Additions	Disposals	Exchange rate differences	Transfers	Closing balance
Loans to third parties	—	—	—	—	—	—
Other financial assets-						
Short-term time deposits	4,355	—	(2,132)	8	—	2,231
Short-term guarantees	30	140	(72)	(5)	2	94
Other credits	30	14	—	—	—	44
	4,415	**154**	**(2,204)**	**3**	**2**	**2,369**

2022

	Thousands of euros				
	Opening balance	Additions	Disposals	Transfers	Closing balance
Loans to third parties	2	—	—	—	2
Other financial assets-					
Short-term time deposits	4,908	332	(1,785)	900	4,355
Short-term guarantees	—	82	(52)	—	30
	4,910	**414**	**(1,837)**	**900**	**4,387**

Short-term time deposits

At December 31, 2023, the balance recorded for short-term deposits and guarantees, in the amount of 2,231 thousand euros (4,355 thousand euros at December 31, 2022), is mainly due to fixed-term deposits for the performance of projects by the development segment mainly linked to the Manglares project in Colombia. These time deposits were expected to be recovered in the second half of 2023 and are included in the heading "Other current financial assets" in the "Current financial assets" heading of the attached summary consolidated statement of financial position. As of December 31, 2023, time deposits linked to the Manglares project worth 2,065 thousand euros have been recovered.

Cash and cash equivalents

As of December 31, 2023, the balance of the "Cash and cash equivalents" heading corresponds, practically entirely, to the available liquid balances of the current accounts maintained by the Group in financial institutions of recognized prestige. Of these liquid balances, 8,210 thousand euros correspond to currencies other than the euro, mainly in US dollars and Brazilian reals.

10.2 Financial liabilities

Below, the details of the financial liabilities as of December 31, 2023 and December 31, 2022 are analysed, showing the following information:

- the different types of financial instruments registered by the Group based on their nature and characteristics;
- the carrying amount of said financial instruments; and
- their fair value (except for those financial instruments whose carrying value is close to their fair value).

2023

	Thousands of euros		
	Amortized cost	Fair value through profit and loss	Balance as of 31/12/2023
Non-current financial liabilities			
Bank borrowing (note 10.2.1)	121,022	—	121,022
Lease liabilities (note 8)	20,827	—	20,827
Other financial liabilities (note 10.2.1)	386	—	386
Total non-current financial liabilities:	**142,235**	**—**	**142,235**
			—
Current financial liabilities:			
Bank borrowing (note 10.2.1)	96,772	—	96,772
Lease liabilities (note 8)	2,417	—	2,417
Other financial liabilities (note 10.2.1)	10,286	—	10,286
Trade and other accounts payable (note 10.2.2)	312,034	—	312,034
Derivatives (note 10.3)	—	5,590	5,590
Total current financial liabilities	**421,509**	**5,590**	**427,099**
Total financial liabilities	**563,744**	**5,590**	**569,334**

2022

	Thousands of euros		
	Amortized cost	Fair value through profit and loss	Balance as of 31/12/2022
Non-current financial liabilities			
Bank borrowing (note 10.2.1)	48,762	—	48,762
Lease liabilities (note 8)	16,006	—	16,006
Other financial liabilities (note 10.2.1)	10,772	—	10,772
Non-current financial liabilities	**75,540**	**—**	**75,540**
Current financial liabilities:			
Bank borrowing (note 10.2.1)	96,965	—	96,965
Lease liabilities (note 8)	1,715	—	1,715
Other financial liabilities (note 10.2.1)	2,644	—	2,644
Trade and other accounts payable (note 10.2.2)	200,602	—	200,602
Derivatives (note 10.3)	—	373	373
Total current financial liabilities	**301,926**	**373**	**302,299**
Total financial liabilities	**377,466**	**373**	**377,839**

Classification of financial liabilities by maturity

As of December 31, 2023 and 2022, the classification of financial liabilities based on their maturities is as follows:

2023

	Thousands of euros			
	Maturity less than one year	Maturity between 1 and 5 years	Maturity more than 5 years	Balance as of 31/12/2023
Financial liabilities				
Bank borrowing (note 10.2.1)	96,772	86,192	34,830	217,794
Lease liabilities (note 8)	2,417	4,723	16,104	23,244
Other financial liabilities (note 10.2.1)	10,286	386	—	10,672
Trade and other accounts payable (note 10.2.2)	312,034	—	—	312,034
Derivatives (note 10.3)	5,590	—	—	5,590
Total non-current financial liabilities		**91,301**	**50,934**	**142,235**
Total current financial liabilities	**427,099**	**—**	**—**	**427,099**
Total financial liabilities	**427,099**	**91,301**	**50,934**	**569,334**

2022

	Thousands of euros			
	Maturity less than one year	Maturity between 1 and 5 years	Maturity more than 5 years	Balance as of 31/12/2023
Financial liabilities				
Bank borrowing (note 10.2.1)	96,965	11,610	37,152	145,727
Lease liabilities (note 8)	1,715	3,772	12,234	17,721
Other financial liabilities (note 10.2.1)	2,644	10,772	—	13,416
Trade and other accounts payable (note 10.2.2)	200,602	—	—	200,602
Derivatives (note 10.3)	373	—	—	373
Total non-current financial liabilities		**26,154**	**49,386**	**75,540**
Total current financial liabilities	**302,299**	**—**	**—**	**302,299**
Total financial liabilities	**302,299**	**26,154**	**49,386**	**377,839**

As of December 31, 2023 and 2022, the changes in financial liabilities arising from financing activities are as follows:

2023

	Thousands of euros					
	Opening Balance 01/01/2023	Cash flows	Additions	Disposals	Changes in fair value	Closing balance 31/12/2023
Bank borrowing (note 10.2.1.iii) -						
Syndicated credit facilities	89,053	—	723	—	—	89,776
Loans to SPV projects	53,136	(1,749)	69,635	—	—	121,022
ICO Loans	2,534	(967)	—	—	—	1,567
Other credits and loans	1,004	—	71	—	—	1,075
Revolving loan with shareholders (note 10.2.1.ii)	**10,550**	**(2,887)**			**—**	**7,663**
Financial lease liabilities (note 8)	**17,721**	**(1,062)**	**6,583**	**—**	**—**	**23,242**
Other financial liabilities -						
CDTI loans (note 10.2.1.i)	424	—		(212)	—	212
Other liabilities	579	—		(218)	—	361
Derivatives (note 10.3)	**373**	**—**	**—**	**—**	**5,217**	**5,590**
	175,374	**(6,665)**	**77,011**	**(429)**	**5,217**	**250,508**

2022

	Thousands of euros					
	Opening balance 01/01/2022	Cash flows	Additions	Disposals	Changes in fair value	Closing balance 31/12/2022
Bank borrowing (note 10.2.1.iii) -						
Syndicated credit facilities	88,336	—	717	—	—	89,053
Loans to SPV projects	—	(4,148)	57,284	—	—	53,136
ICO Loans	3,582	(1,048)	—	—	—	2,534
Other credits and loans	863	—	141	—	—	1,004
Revolving loan with shareholders (note 10.2.1.ii)	**—**	**—**	**10,550**	**—**	**—**	**10,550**
Financial lease liabilities (note 8)	**17,589**	**(1,028)**	**1,160**	**—**	**—**	**17,721**
Other financial liabilities -	**—**	**—**	**—**	**—**	**—**	**—**
CDTI loans (note 10.2.1.i)	346	—	78	—	—	424
Other liabilities	—	—	579	—	—	579
Derivatives (note 10.3)	**1,760**	**—**	**—**	**—**	**(1,387)**	**373**
	112,476	**(6,224)**	**70,509**	**—**	**(1,387)**	**175,374**

10.2.1 Non-current financial liabilities

As of December 31, 2023 and December 31, 2022, the balance recorded under the heading "Non-current financial liabilities" of the attached consolidated statement of financial position presents the following detail:

		Thousands of euros	
		31/12/2023	31/12/2022
Bank borrowing	10.2.1.iii	121,022	48,762
Lease liabilities	8	20,827	16,006
Other non-current financial liabilities-			
CDTI Loans	10.2.1.i	386	222
Revolving shareholder loan	10.2.1.ii	—	10,550
		142,235	**75,540**

i. CDTI Loans

The Group maintains two loans granted by the Spanish Centre for Industrial Technological Development (CDTI) with repayment periods between 2022 and 2027. In this sense, 212 thousand euros (202 thousand euros for 2022) has been classified under the heading “Other current financial liabilities” for the instalments to be amortized in 2023.

ii. Revolving loan with shareholders

On January 27, 2022 Soltec Development, S.A.U. and Grupo Corporativo Sefrán, S.L. (hereinafter, Grupo Sefrán) signed a revolving loan contract to cover the ordinary expenses of the development segment activity.

This revolving loan contract is a line of credit of up to 10,550 thousand euros, bearing an interest rate of 10% per year and has a maturity date of December 31, 2023. In January 2024, an addendum to the contract was signed, which modifies the maturity date to September 2024, therefore, it has been reclassified from long term to short term.

During 2022, 100% loan drawdowns were made, a total amount of 10,550 thousand euros. During 2023, the principal was amortized in the amount of 3,472 thousand euros and the accrued interest was paid in the amount of 1,527 thousand euros. As of December 31, 2023, interest has accrued in the amount of 1,143 thousand euros (700 thousand euros as of December 31, 2022). At December 31, 2023, the amount pending payment corresponding to the principal of the loan amounts to 7,077 thousand euros (10,550 thousand euros as of December 31, 2022) and the outstanding amount corresponding to accrued interest amounts to 198 thousand euros (700 thousand euros as of December 31, 2022) (see note 15.2).

iii. Bank borrowing

At the end of 2023 and 2022, the balance of the headings “Current bank borrowing and Non-current bank borrowing” presented the following breakdown:

	Thousands of euros					
	31/12/2023			31/12/2022		
	Limit	Long term	Short term	Limit	Long term	Short term
Development segment loans						
Lending SPV projects	—	—	—	—	48,762	4,374
ICO loans	—	—	1,567	—	—	2,534
Other credit facilities	—	—	1,000	1,000	—	981
Asset management segment loans						
Lending SPV projects	163,816	121,022	4,355		—	—
Industrial segment loans						
Syndicated credit facilities	—	—	89,776	90,000	—	89,053
Other credit facilities	—	—	74	—	—	23
		121,022	**96,772**		**48,762**	**96,965**

On February 11, 2021, Soltec Energías Renovables, S.L.U. and subsidiaries formalized the amending novation of the syndicated credit facility and initial guarantee line formalized in 2018, the global amount of which was 100 million euros and whose maturity was in 2021, with the objective of financing its specific supply and installation, as well as adapting the conditions of its debt to the conditions of the market in which it operates. Thus, during 2021 and as a consequence of the maturity of the syndicated loan, the Group proceeded to renew it having considered that it corresponded to a new debt that involved the capitalization of financial expenses in the amount of 2,266 thousand euros that were recorded in accordance with the effective interest on the debt.

Regarding the novation of the credit policy for 2021, formalized with a syndicate of financial entities, it was structured in two parts:

a. Unrestricted tranche for a maximum amount of 10 million euros to beused to finance the working capital needs of Soltec Energías Renovables, S.L. and subsidiaries, including the cancellation of all existing short-term debt, as well as to reimburse any amount derived from the execution of the contracted line of guarantees.

b. Conditional drawdown tranche for an amount of 80 million euros. The provision of this tranche is carried out based on the approval by the syndicate of financial entities of the supply and installation contracts formalized by Soltec Energías Renovables, S.L. and subsidiaries (hereinafter, the financeable contracts), and its repayment is conditional on the collections received as a result thereof, with the maturity date being the expiration date of the syndicated credit facility. To be considered a financeable contract, the Group's client must have a rating higher than BBB- or present a first-demand bank guarantee from an entity of recognized prestige.

Likewise, on the same date as the novation of the credit policy, Soltec Energías Renovables, S.L. and subsidiaries cancelled the aforementioned initial guarantee facility and signed a new guarantee facility contract for a maximum amount of up to 110 million euros.

Said novated credit policy establishes the maturity date of February 11, 2024, but on February 1, 2024, Soltec and the financial entities signed a novation to extend the maturity date, leaving the new maturity date at May 31 2024, without modifying the rest of the terms and conditions provided for in the Financing Documents, which will remain unchanged, with the intention of providing a reasonable time to all Parties to reach a complete agreement on the conditions for the extension of said financing syndicated.

The presentation of bank borrowing is recorded in the heading “Current bank borrowing”. Likewise, it is guaranteed by the Group's subsidiaries that meet a series of requirements established by contract, their current accounts and the future credit rights that are pledged for the repayment of the tranches drawn down.

The annual interest rate of the credit policy is calculated based on a fixed interest of 2.50% for the tranches drawn down (adjustable by the results of the sustainability indicators up to a maximum of 0.025%), a commission of 0.75% on the available and undrawn tranche, as well as a commission for drawing down the guarantee facility of 0.2%. In 2023, the syndicated credit facility accrued an average interest rate of 0 (4.14% for 2022) and entailed a financial expense of 5,867 thousand euros (3,690 thousand euros in 2022).) recorded under the heading “Financial expenses” of the attached summary consolidated income statement for the year.

In accordance with the conditions of the syndicated credit facility, the credit tranches drawn down will mature early and become immediately payable in the event that certain circumstances occur, including non-compliance with a financial ratio, calculated as the quotient between the net financial debt and equity (NFD/Equity) for the group formed by Soltec Energías Renovables, S.L. and subsidiaries. This ratio is set at a maximum of 1.5 for the entire duration of the contract. Likewise, the syndicated credit facility contract contains a series of obligations to be complied with. As of December 31, 2023, the financial ratio is met. In addition, based on the budgets approved by the board of directors for 2024, the covenant is expected to be met by the end of 2024.

On January 5, 2023, the Group closed a loan with Pino Investments, S.C.A. for a maximum amount of 100 million euros to finance the business segment of management and exploitation of renewable assets with a maturity date of January 2028. The interest rate accrues quarterly and amounts to 9.17%. As of December 31, 2023, the amount drawn down amounts to 71,522 thousand euros and the arrangement costs amount to 3,579 thousand euros. In accordance with the conditions of the financing, the provisions will be due early and immediately payable in the event that certain circumstances occur, including non-compliance with a financial ratio calculated as the quotient between the amount of the loan drawn down and the valuation of the portfolio of projects subject to financing. This ratio is set as a maximum of 70% for the entire duration of the contract. As of December 31, 2023, the financial ratio is met.

On the other hand, on October 31, 2023, the asset management segment closed a financing contract with Triodos Bank for its Totana IV project in Spain with a maturity date of October 2042 and an interest rate of 5.369% annually until December 2028, from January 2029 to December 2033 an interest rate of 5.646% and from January 2034 to October 2042 an interest rate resulting from adding the margin applicable to the IRS or "Interest Rate Swap" to nine years. The maximum amount of the credit facility amounts to 3,575 thousand euros, with the amount drawn down as of December 31, 2023 being 1,692 thousand euros and the arrangement costs being 146 thousand euros. This credit facility consists of a grace period until January 2025, during which the principal will not be amortized and only interest will be settled. As of December 31, 2023, interest amounting to 1 thousand euros has accrued.

On March 25, 2022, Soltec closed with the Brazilian development bank the final financing amounts for the Araxá and Pedranópolis projects, which together amount to 323,000 thousand Brazilian reals (57,284 thousand euros at the exchange rate as of December 31, 2022). The costs of establishing the loan amounted to 2,365 thousand euros; these financial expenses were capitalized since they were recorded in accordance with the effective interest rate of the debt. As of December 31, 2023, the Group has drawn down a total of 299,652 thousand Brazilian reals (55,886 thousand euros at the December 2023 exchange rate), the same amount as of December 2022 (53,072 thousand euros at the December 2022 exchange rate). and maintains a balance in the heading “Non-current bank borrowing” and "Current bank borrowing” for a value of 51,532 thousand euros and 4,355 thousand euros respectively (as of December 31, 2022 of 48,762 thousand euros and 4,374 thousand euros respectively).

The average interest rate accrued on the financial debt held by the Group in the year ended December 31, 2023 amounted to approximately 9.01% (5.90% for 2022).

10.2.2 Current financial liabilities other than derivatives

As of December 31, 2023 and December 31, 2022, the balance recorded under the heading "Current financial liabilities" of the attached consolidated statement of financial position is as follows:

	Note	Thousands of euros	
		31/12/2023	31/12/2022
Current bank borrowing	10.2.1.iii	96,772	96,965
Lease liabilities	8	2,417	1,715
Other current financial liabilities-			
CDTI Loans	10.2.1.i	212	202
Revolving loans with shareholders		7,663	—
Deferred payments for purchasing SPVs	10.2.2.i	2,050	1,863
Other Liabilities		361	579
Trade and other accounts payable	10.2.2.ii	312,034	200,602
		421,509	**301,926**

i. Liabilities for deferred payments for SPV purchases

The movement of deferred payments for purchases of SPVs, both long and short term, for 2023 and 2022 is as follows:

	Thousands of euros						
	Initial	Additions	Transfers	Disbursements	Reduction	Update	Final
2023	1,863	—	—	—	—	187	2,050
2022	1,967	—	—	(279)	—	175	1,863

For operations that occurred during 2023 (see note 5), the deferred payment has been measured at its current value, discounting future payments at an interest rate of 8.86% (same interest rate for 2022).

At December 31, 2023, these liabilities in foreign currency have been updated by the Group at the closing exchange rate, recognizing a loss in the amount of 187 thousand euros recorded in the heading "Net exchange differences" of the consolidated income statement for 2023 (a positive result amounting to 175 thousand euros in 2022).

Consequently, at the closing date the Group had a liability recorded for the amount pending payment of 2,050 thousand euros (1,863 thousand euros at the end of the 2022 financial year), of which the entire balance is expected to be payable in the next twelve months.

ii. Trade and other accounts payable

Payables in payment management (confirming)

At the end of 2023 and 2022, the details of the amounts of trade receivables with suppliers sent to financial entities for management were as follows:

	Thousands of euros			
	Limit	Amount in payment management	Advance amount	Available balance
Amounts as of 31/12/2023	21,280	1,914	9,892	9,474
Amounts as of 31/12/2022	21,036	194	8,037	12,805

The heading “Advanced amount” corresponds to those trade receivables whose collection has been advanced by the financial entity to the supplier. The Group classifies these amounts under the heading “Trade and other accounts payable”, to the extent that they correspond to trade payables not yet due and therefore not classified as payables to financial institutions.

This amount is recorded under the heading “Trade and other accounts payable”.

As of December 31, 2023, the reverse factoring facilities contracted by the Group had indefinite maturities.

10.3 Derivative financial instruments and hedges

The Group uses derivative financial instruments to hedge the risks to which its activities, operations and future cash flows are exposed.

The detail of the fair value of the derivative financial instruments as of December 31, 2023 and as of December 31, 2022 is as follows

	Thousands of euros	
	31/12/2023	31/12/2022
Derivatives classified as hedging instruments carried at fair value		
Current financial assets by forward contract in foreign currency:	**2,290**	**2,959**
assets for speculative derivatives	1,631	2,959
assets for hedging derivatives	659	—
Current financial liabilities for forward contracts in foreign currency:	**(5,590)**	**(373)**
liability for speculative derivatives	(3,246)	(373)
liability for hedging derivatives	(2,344)	—
	(3,300)	**2,586**

As of April 1, 2023, the Group has begun to apply hedge accounting in compliance with the requirements established by IFRS 9, with the hedged element being flows denominated in foreign currency attributable to the billing of various projects executed by the industrial segment. Therefore, the type of cash flow coverage is considered.

The Group has complied with the requirements detailed in Note 2.7.g on measurement standards to be able to classify financial instruments as hedging. Specifically, the Group carries out an analysis of the extent to which changes in the fair value or cash flows of the hedging instrument would offset changes in the fair value or cash flows of the hedged item attributable to the intended risk.

Fair value is defined as the price that would be received for the sale of an asset or that would be paid to transfer a liability, in an orderly transaction between market participants, on the valuation date. The valuation is carried out based on the premise that the transaction is carried out in the main market, that is, the market with the greatest volume or activity of the asset or liability. In the absence of a primary market, it is assumed that the transaction takes place in the most advantageous market, that is, the one that maximizes the amount received for selling the asset or that minimizes the amount to be paid to transfer the liability.

The analysis of the fair value has been obtained from the valuation carried out by the counterparties (banking entities and companies specialized in exchange rate derivatives).

The inputs used in the measurement of assets and liabilities are those that are classified according to the following levels:

a. Level 1: fair value is calculated taking into consideration listed prices in active markets for identical assets or liabilities. Fair value is calculated taking into account quoted prices in active markets for identical assets or liabilities.

b. Level 2: the fair value is calculated taking into consideration variables other than the listed prices included in Level 1 that are observable in the market for the asset or liability, directly or indirectly.

c. Level 3: the fair value is calculated taking into consideration variables, used for the asset or liability, that are not based on observable market data.

The derivatives held by Soltec are contracted in unorganized markets.

The fair value of the different derivative financial instruments is calculated using the following procedures:

a. For derivatives listed on an organized market, by their price on the closing date.

b. In the case of derivatives not contracted on organized markets, the Company calculates the fair value of the financial derivatives taking into consideration observable variables in the market (level 2 inputs), by estimating future cash flows discounted at the current moment with the zero coupon interest rate curves of the corresponding currency, using the curve of the last business day of each closing and converted to euros with the exchange rate of the last business day of each closing.

Once the gross market value is obtained, an adjustment is made for own risk or “Debt Valuation Adjustment (DVA)”, and for counterparty risk or “Credit Valuation Adjustment (CVA)”.

The measurement of the “Credit Valuation Adjustment (CVA)” and the “Debt Valuation Adjustment (DVA)” is carried out based on the potential future exposure of the instrument (payable or receivable position) and the risk profile of the counterparties and the Company.

In the case of exchange rate hedging instruments, the value of the adjustments made by CVA and DVA have not been significant, given their short-term maturity and market value.

The Group designates certain derivatives as hedging instruments for cash flow accounting hedge relationships, whose hedged elements are highly probable future transactions such as receipts and payments in USD or BRL currency.

To evaluate whether the hedging relationship meets the effectiveness requirements, a qualitative and quantitative analysis of the fundamental conditions of the hedging instrument and the hedged item is carried out. On the date of initial designation as well as on December 31, 2023, for all live derivatives designated as hedging instruments for accounting hedging relationships, the following requirements are met:

- there is an economic relationship between the hedged item and the hedging instrument
- the credit risk does not exert a dominant effect on the changes in value resulting from that economic relationship; and the hedge ratio of the accounting hedge, understood as the amount of the hedged item divided by the amount of the hedging element, is the same as the hedge ratio used for management purposes.

The analysis of the fair value has been obtained from the measurement carried out by the counterparties (banking entities and companies specialized in exchange rate derivatives).

The maturity of these financial instruments will occur during the next financial year (same situation at the end of 2022).

At each year-end, the Group analyses the ineffectiveness and evaluates whether an economic relationship continues to exist or whether the established hedge ratio is appropriate, analysing the possible sources of ineffectiveness.

Specifically, starting in 2023, the Group has begun to apply hedge accounting for derivative financial instruments, meeting the requirements established by IFRS 9, with the hedged element being subject to hedging of two types:

- Cash flow hedge: corresponds to the hedging of flows denominated in foreign currency attributable to the purchase of components of various projects executed by the industrial segment. The impact of the change in value of outstanding derivative financial instruments and the settlements of the overdue amounts is recorded in equity (see note 12.6), operating results account or financial results account, depending on the date of contracting of these and the existence or not of invoices received for the amounts purchased:

Thousands of Euros							
Item hedged	Hedge Instrument	Hedged Risk	Notional Value	Maturity (*)	Ineffectiveness recorded in Results	Fair Value Hedging Instrument	
						Asset	Liability
Bonds issued in USD	Forward exchange rate	USD/EUR exchange rate	99,406	82,678	(59)	366	(647)
Bonds issued in USD	NDF exchange rate	USD/BRL exchange rate	13,942	10,948	(232)	—	(472)
Bonds issued in EUR	NDF exchange rate	EUR/BRL exchange rate	5,424	4,040	(187)	—	(225)

(*) securities pending maturity at closing whose maturity is expected in the short term

- Net investment hedge in foreign currency: corresponds to the hedging of the value of the net investment of projects in foreign currency. The impact of the change in value of the outstanding derivative financial instruments is recorded in Equity (see note 12.6) offsetting the change in value of the net investments.

				Thousands of Euros				
Item Hedged	Hedge Instrument	Hedged Risk	Type	Notional Value	Maturity (*)	Ineffectiveness recorded in Results	Fair Value Hedging Instrument	
							Asset	Liability
Net investment (net assets)	Forward exchange rate	USD/EUR exchange rate	Sale of foreign currency	30,728.00	28,335.00	(441)	410	(12)
Net investment (net assets)	NDF exchange rate	EUR/BRL exchange rate	Sale of foreign currency	23,241.00	23,188.00	(317)	—	(1,429)

In the case of financial results, it is specifically included in the heading “Changes in the fair value of financial instruments”. As of December 31, 2023, the Group has recorded a loss as a result of the variation at the end of the year in the fair value in the amount of 2,458 thousand euros, as well as a profit from the derivatives settled during the year in the amount of 2,513 thousand euros. (as of December 31, 2022, the loss associated with the valuation of the derivatives amounted to 2,918 thousand euros and the profit from the settled derivatives amounted to 13,503 thousand euros) and are recorded in the heading “Changes in fair value of financial instruments” of the consolidated income statement for 2023 (see note 16.7).

11. Inventories

The breakdown of the “Inventories” heading at the end of the year is shown below:

	Thousands of euros	
	31/12/2023	31/12/2022
Raw materials	175,216	28,203
Workshop services in progress	10,724	5,724
Impairment	(877)	(2,758)
Advance payments to suppliers	14,764	7,588
	199,827	**38,757**

The Group has proceeded to determine the possible depreciation of its inventories based on the analysis carried out of certain variables and internal reports on its inventory and the markets where it operates. In this regard, the impairment calculation performed by the Group has been based on a detailed analysis of the rotation of its merchandise. Consequently, as of December 31, 2023, the directors of the Parent Company have recognised a reversal of the impairment of inventories in the amount of 553 thousand euros in the “Procurements” heading of the attached summary consolidated income statement (1,625 thousand euros). euros as of December 31, 2022). Likewise, as of December 31, 2023, the Group maintains merchandise in warehouse locations amounting to 97,377 thousands of euros (4,444 thousand euros at December 31, 2022) over which it continues to maintain control. This increase in consignment material is mainly due to the effects of the Red Sea crisis in recent months in addition to the non takeover consignment agreements that Soltec has with its customers.

At the close of 2023 and 2022, the Group, based on firm sales agreements with customers, maintained inventories in transit pending delivery, which have been received by the corresponding customers at the date of preparation of these consolidated financial statements, as follows:

Customer's country	Thousands of euros	
	31/12/2023	31/12/2022
Spain	17,750	2,836
USA	—	2,375
Brazil	497	208
	18,247	**5,419**

As of December 31, 2023, the Group has no significant inventory purchase commitments, beyond those broken down in the item “Advances to suppliers” included in the “Inventories” heading of the consolidated statement of financial position, corresponding to payments on account made to certain suppliers of raw materials used for the production and sale of the Group's end product (same situation as of December 31, 2022).

At the date of preparation of these consolidated financial statements, the Group does not have inventories pledged as collateral for contracts.

It is the Group's policy to take out insurance policies to cover possible risks. At the end of 2023, in the opinion of the directors, there is no hedging deficit related to said risks (same situation at the end of 2022).

12. Equity

12.1 Share capital and share premium

Soltec Power Holdings, S.A. was incorporated in Murcia (Spain) on December 2, 2019, with a share capital of 60,000 euros, 60,000 shares at a par value of 1 euro. Subsequently on December 23, 2019, by agreement between the shareholders of the Company, Soltec Energías Renovables, S.L.U. (Grupo Sefrán and Valueteam) and the shareholders of Soltec Development, S.A.U. (Grupo Sefrán, Valueteam and an individual) a non-monetary contribution was made to the company Soltec Power Holdings, S.A. corresponding to 100% of the shares of Soltec Energías Renovables, S.L.U. and 100% of the shares of Soltec Development, S.A.U. This contribution was registered in the mercantile registry on December 31, 2019.

The non-monetary contribution involved a capital increase of 296 million euros.

For the consolidated registration of said increase, the Directors decided to use the so-called “pooling of interest” method (set out in chapter 10 “Common control business combinations” of the Ernst & Young IFRS Manual) by which the values at which the net assets contributed will be recorded will be the values of the subsidiaries, specifically the values of:

- Consolidated Soltec Energías Renovables in IFRS as of 12/31/18
- Soltec Development figures as of December 31, 2018.

With respect to Development, due to the low significance of its operations as of January 1, 2019, since it was in its first stages of activity, and consequently, because it does not prepare consolidated annual accounts, the contribution will be made to the value that said company had in the individual annual accounts for 2018

The difference between the transaction price (296 million euros) and the amount at which the net assets are recorded did not generate any goodwill, but rather said difference was recorded as a reserve item.

The contributions were accounted for as if there had been a combination of the profit and loss statement of both companies, i.e., the effectiveness of the transactions will be backdated to January 1, 2019. In other words, the contribution made retroactively to previous years will not be considered.

On October 27, 2020, the resolution adopted on October 13, 2020 by the general meeting of shareholders was notarized, consisting of the capital increase for an amount of 150 million euros through monetary contributions, with waiver of the pre-emptive subscription right, through an offer to subscribe for shares of the Parent Company and request for trading on the stock exchange.

On October 28, the Parent Company went public, prior to which the share capital was increased by issuing and placing into circulation 31,146,717 new ordinary shares of the Parent Company of the same class and series for a par value of 0.25 euros per share and an issue premium of 4.57 euros applicable to the 30,881,767 newly issued ordinary shares subscribed in the qualified investors' tranche and in the non-qualified investors' tranche (excluding the employees and commercial sub-tranches) and a nominal value of 0.25 euros per share and an issue premium of 4.09 euros applicable to the 264,950 newly issued ordinary shares subscribed in the employees and commercial sub-tranche. Consequently, the total nominal amount of the issue amounts to 7,786,679 euros and the share premium increases by 143,472 thousand euros. All shares were fully paid up.

Likewise, the majority shareholder exercised its right to sell or green shoe the shares it owned by placing 3,115 thousand additional shares in circulation on the market, equivalent to 3.41% of the company's total share volume.

In relation to these capital increases, the Parent Company recognized the incremental expenses associated therewith with a credit to reserves, net of the tax effect, amounting of 8,086 thousand euros.

As of December 31, 2023, the share capital of the Company amounts to 22,847 thousand euros, represented by 91,387 thousand shares of 0.25 euros par value each, fully subscribed (same situation at the end of the 2022 financial year).

All of the Parent Company's shares are admitted to public trading and official listing on the Barcelona, Bilbao, Madrid and Valencia Stock Exchanges. Their price as of December 31, 2023 and the average price of recent years have amounted to 4.128 and 4.623 euros per share respectively.

As of December 31, 2023, and in accordance with the information obtained from the CNMV, in relation to the provisions of Royal Decree 1362/2007, of October 19, and Circular 2/2007, of December 19, the shareholders holding direct and indirect interests in the share capital of Soltec Power Holding, S.A. of more than 3% of the share capital, are as follows according to public information:

	Shares			% of capital
	Direct	Indirect	Total	
Morales Torres, Raul	— %	20.00 %	20.00 %	19.58 %
Moreno Riquelme, José Francisco	— %	42.33 %	42.33 %	42.33 %
Franklin Templeton Investment Corp	— %	3.10 %	3.10 %	3.10 %
FIT-Templeton Global Climate Change Fund	3.09 %	— %	3.09 %	3.09 %

12.2 Reserves

As of December 31, 2023 and December 31, 2022, the composition of the heading “Reserves” is as follows:

	Thousands of euros	
	31/12/2023	31/12/2022
Other reserves	8,704	(4,913)
Prior years' losses	(2,728)	(2,210)
Total reserves Parent company	**5,976**	**(7,123)**
Reserves in fully consolidated companies	(1,448)	883
Reserves in companies accounted for using the equity method	7	(3)
Total consolidated reserves	**(1,441)**	**880**
Other shareholder contributions	**362**	**(3,540)**
Total reserves	**4,898**	**(9,782)**

Legal reserve

In accordance with the Spanish Corporate Enterprises Act, an amount equal to 10% of the profit for the year will be allocated to the legal reserve until it reaches at least 20% of the share capital. The legal reserve may only be used to increase the share capital. Except for the purpose mentioned above, and as long as it does not exceed 20% of the share capital, this reserve may only be used to compensate for losses and provided that there are no other reserves available sufficient for this purpose.

As of December 31, 2023, the Parent Company did not maintain a fully constituted legal reserve (same situation as of December 31, 2022).

Restricted reserves

In accordance with current regulations, until the research and development item has been fully amortized, the distribution of dividends is prohibited, unless the amount of available reserves is, at least, equal to the amount of unamortized balances. Consequently, and coming from the subsidiary Soltec Energías Renovables, S.L.U., at the end of 2023 the balance of the “Reserves” heading was unavailable for an amount of 1,342 thousand euros (same amount at the end of 2022). Similarly, Soltec Innovations, S.L.U. maintains as unavailable all of its reserves amounting to 12,083 thousands of euros (6,807 thousand euros in fiscal year 2022).

During previous years, the subsidiary Soltec Energías Renovables, S.L.U. took advantage of the possibility contained in Law 27/2014, of November 27, on corporate tax, to reduce its tax base by an amount of 10% of the increase in its shareholders' equity.

Due to the application of this measure, Soltec Energías Renovables, S.L.U. reduced its tax base for the years 2018, 2017 and 2016 by an amount of 660, 326 and 193 thousand euros, respectively. In accordance with the aforementioned regulations, said subsidiary maintains a reserve for capitalization of the amount of the reductions in the tax base made, which must remain unavailable for 5 years from the time of its provision.

Likewise, the subsidiary Soltec Brasil Industria, Comercio e Serviços de Energías Renovaveis, LTDA. is considered a manufacturing company that produces electronic products, which is why it enjoys an exemption regime for the indirect state tax (ICMS). In addition, it has a tax incentive applicable to the tax on profits for carrying out an industrial activity located in an incentive zone consisting of a reduction in the tax rate on the fruits of the manufacturing activity located in the state of Bahia. This exemption, in accordance with local Brazilian regulations, is considered as a restricted reserve in the amount of 2,808 thousand euros in 2023 for a period of 10 years (2,808 in 2022).

In short, as of December 31, 2023, the subsidiaries maintain restricted reserves, considering among others the legal reserve and others not mentioned above, amounting to 17,876 thousand euros (13,800 thousand euros as of December 31, 2022).

12.3 Shares of the Parent Company

During 2023, the Parent Company has delivered a package of treasury shares for the execution of the share-based payment plan for employees, in addition to the purchase and sale of shares, which has meant that at closing, the Parent Company maintains treasury shares amounting to 4,748,981 thousand euros.

The movement during the year has been the following:

2023

	Number of share	% of capital	Thousands of euros
Balance as of December 31, 2022	547,426	0.52 %	4,895
Additions	938,609	1.03 %	4,859
Disposals	(1,020,619)	(1.12)%	(5,005)
Balance as of December 31, 2023	**465,416**	**0.43 %**	**4,749**

2022

	Number of shares	% of capital	Thousands of euros
Balance as of December 31, 2021	438,656	0.48 %	4,632
Additions	108,770	0.04 %	263
Balance as of December 31, 2022	**547,426**	**0.52 %**	**4,895**

The Group maintains a liquidity contract for securities listed on the Madrid and Bilbao Stock Exchanges and incorporated into the Spanish Stock Exchange Interconnection System, maintaining net purchases of 49,783 shares as of December 31, 2023.

12.4 Profit/(loss) attributed to the Parent Company

Contribution of the Group companies to the result attributed to the Parent Company

The contribution of each company belonging to the consolidation scope to the consolidated results for the years 2023 and 2022, attributable to the Parent Company, is as follows:

Company	Thousands of euros	
	2023	2022
Soltec Power Holdings, S.A.	(271)	(1,206)
Enviroscale, S.L.	(46)	—
Soltec Energía Renovables, S.L.	17,443	5,826
Soltec Development, S.A.U.	8,636	16,201
Soltec Energie Rinnovabili S.r.L.	(505)	(211)
Soltec America L.L.C.	(16,405)	1,853
Soltec Chile S.p.A.	(12,881)	(3,734)
Soltec Brasil Industria, Comercio e Servicos de Energías Renovaveis LTDA	(4,033)	(706)
Soltec Energías Renovables, S.A.C.	(2,349)	(372)
Seguidores Solares Soltec SA de CV	274	(846)
Soltec Australia, PTY LTD.	(102)	(383)
Soltec Argentina, S.R.L.	(1,059)	(459)
Soltec Innovations, S.L.	5,933	5,275
Soltec Trackers PVT LTD.	2	10
Soltec France, S.L.	(30)	(20)
Soltec Trackers Colombia SAS	1,581	(323)
Soltec Commercial Consulting Co. Ltd	57	26
Seguidores Solares Portugal, Unipessoal Lda	(433)	7
SPVs – España	(642)	(544)
SPVs – Brasil	(12,287)	(5,857)
SPVs – Colombia	(3,060)	(635)
SPVs – México	(167)	(823)
SPVs – Italia	(603)	(89)
Share in profits (losses) of companies accounted for using the equity method	**(125)**	**98**
	(23,375)	**13,088**

12.5 Exchange rate differences

The movement of the heading "Exchange rate differences" of the attached Balance Sheet is detailed in the Consolidated Comprehensive Income Statement that forms part of these Financial Statements. IN addition, the composition of the “Exchange rate differences” heading as of December 31, 2023 and December 31, 2022 is as follows:

	Thousands of euros			
	Opening balance 01/01/2023	Increases	Decreases	Closing balance 12/31/2023
Industrial segment -				
Soltec América L.L.C	(183)	167		(16)
Soltec Chile S.p.A.	814	712	—	1,526
Soltec Brasil Industria, Comercio e Servicos de Energias Renovaveis LTDA (Soltec Brasil)	(5,816)	406	—	(5,410)
Soltec Energías Renovables, S.A.C.	(9)	56	—	47
Seguidores Solares Soltec SA de CV	(168)	449	—	281
Soltec Trackers PVT LTD.	(116)	8	—	(108)
Soltec Australia, PTY LTD.	60	—	(31)	29
Soltec Trackers Colombia SAS	327	—	(966)	(639)
Soltec Commercial Consulting Co. Ltd	8	—	(10)	(2)
Soltec Argentina, S.R.L.	262	2,055	—	2,317
SPVs – Brasil	**—**	**6,240**	**—**	**6,240**
Development segment -				
PLCs adquired in a business combination	**(781)**	**186**	**—**	**(595)**
SPVs – Brasil	3,500	(3,669)	—	(169)
SPVs – Colombia	114	—	(410)	(296)
SPVs – México	(32)	—	(119)	(151)
	(2,020)	6,610	(1,536)	3,054
				(3,050,646)

	Thousands of euros			
	Opening balance 01/01/2022	Increases	Decreases	Closing balance 12/31/2022
Industrial segment -				
Soltec América L.L.C	74	—	(257)	(183)
Soltec Chile S.p.A.	1,337	—	(523)	814
Soltec Brasil Industria, Comercio e Servicos de Energias Renovaveis LTDA (Soltec Brasil)	(7,188)	1,372	—	(5,816)
Soltec Energías Renovables, S.A.C.	(31)	22	—	(9)
Seguidores Solares Soltec SA de CV	8	—	(176)	(168)
Soltec Trackers PVT LTD.	(72)	—	(44)	(116)
Soltec Australia, PTY LTD.	91	—	(31)	60
Soltec Trackers Colombia SAS	(15)	342	—	327
Soltec Commercial Consulting Co. Ltd	15	—	(7)	8
Soltec Argentina, S.R.L.	(56)	318	—	262
PLCs adquiridos en una combinación de negocios	**(1,163)**	**382**	**—**	**(781)**
SPVs – Brasil	115	3,385	—	3,500
SPVs – Colombia	10	104	—	114
SPVs – México	(9)	—	(23)	(32)
	(6,884)	5,925	(1,061)	(2,020)

12.6 Value change adjustments

Cash flow hedge

This section, included within the heading “adjustments due to changes in value” of the consolidated balance sheet, includes the net amount of tax impact of changes in the value of financial derivatives designated as cash flow hedging instruments.

The attributed movement of the balance of this heading during the year is presented below:

	12/31/2023
Opening balance	**—**
Changes in value during the year	(2,757)
Gross	(3,676)
Tax Effect	919
Transfer to profit/(loss) for the year	—
Gross	—
Tax Effect	—
Closing balance	**(2,757)**

Derivative financial instruments are recorded in the balance sheet at fair value. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability, in an orderly transaction between market participants, on the valuation date. The valuation is based on the assumption that the transaction is carried out in the principal market, i.e. the market with the highest volume or activity of the asset or liability. In the absence of a principal market, it is assumed that the transaction is carried out in the most advantageous market, i.e. the market that maximizes the amount received for selling the asset or minimizes the amount to be paid for transferring the liability.

The fair value analysis was obtained using the following procedures:

- For derivatives traded on an organized market, by their price at closing date.
- In the case of derivatives not contracted in organized markets, the Company calculates the fair value of financial derivatives taking into consideration observable market variables (level 2 inputs), by estimating the future cash flows discounted to the current moment with the zero coupon interest rate curves of each currency on the last business day of each year-end, converted to euros at the exchange rate of the last business day of each year-end. These valuations are performed using internal tools. Once the gross market value has been obtained, an adjustment is made for own credit risk or "Debt Valuation Adjustment (DVA)", and for counterparty risk or "Credit Valuation Adjustment (CVA)". Credit Valuation Adjustment (CVA) and Debt Valuation Adjustment (DVA) are measured based on the potential future exposure of the instrument (creditor or debtor position) and the risk profile of the counterparties and the Company. In the case of exchange rate hedging instruments, the value of the adjustments made by CVA and DVA have not been significant, given their short-term maturity and market value.

13. Contingent liabilities and assets

13.1 Bank guarantees and other guarantees provided by insurance companies

The group is subject to potential risks in the execution of its activities related to the liability arising from the different contracts that constitute the activity of its business divisions. To cover this liability, the Group has bank guarantees and other guarantees provided by insurance companies. Below is a breakdown of the Group's committed guarantees at December 31, 2023 and December 31, 2022.

	Thousands of euros	
Guarantees	31/12/2023	31/12/2022
Banking	94,070	87,828
Surety	242,403	222,228
Endorsements and guarantees granted to other related companies	1,567	4,307
	338,040	**314,363**

Of the guarantees described in the table above, the industrial segment has received guarantees for an amount of 231,306 thousand euros at the end of 2023 (193,870 thousand euros at the end of 2022). These guarantees are contracted with banks for a value of 89,621 thousand euros and insurance companies for a value of 106,042 thousand euros in order to ensure compliance with obligations to customers during the installation, marketing and warranty process of solar trackers. .

Likewise, the development segment has received guarantees for an amount of 121,332 thousand euros at the end of 2023 (117,364 thousand euros at the end of 2022). These guarantees are contracted with banks for a value of 5,146 thousand euros and insurance companies for a value of 116,186 thousand euros. These guarantees are required by the different local authorities in the bidding process for the connection rights. In this regard the reference shareholders Sefrán and Valueteam act as guarantors vis-à-vis their third-party creditors in guarantees provided for an amount of 11,139 thousand euros at the end of 2023 (20,768 thousand euros at the end of 2022).

In addition, the asset management segment has received guarantees for an amount of 133 thousand euros. These guarantees are contracted with banks for a value of 133 thousand euros.

The "Endorsements and guarantees granted to other related companies" line is the amount counter-guaranteed by the reference shareholders Sefrán and Valuteam corresponding to the capital pending repayment to date, as a result of the financing obtained with credit institutions in 2020 for the amount of 6,500 thousand euros by Soltec Development, S.A.U. At December 31, 2023, the capital pending repayment amounts to 1,567 thousand euros (2,585 thousand euros at December 31, 2022). In addition, on September 6, 2022, the SPVs over which there is significant influence following the transaction with Aquila signed several loan contracts with Albatros Project XXIV S.á.L. in order to finance their development. Soltec Power Holding acts as guarantor at first request of the obligations that may arise for the secured debtors, with the limit of the amount drawn down. At December 31, 2022, the amount drawn down amounted to 1,621 thousand euros. At December 31, 2023, the company is no longer guarantor of this operation.

The interest rate settled during 2023 has been 1.97% for the guarantee lines and for the lines of credit (1.55% and 2.50% respectively for 2022), which has meant that the Group has recorded financial expenses for this concept in 2023 amounting to 1,804 thousands of euros (552 thousand euros in 2022) (see note 16.7).

In relation to the aforementioned guarantees, the directors of the Parent Company do not expect additional liabilities to accrue for it that could significantly affect these consolidated annual accounts.

13.2 Provision for contract guarantees and other provisions

The balance at December 31, 2023 and 2022 of the long- and short-term provisions headings, as well as their movements between the years, are as follows:

2023

	Opening Balance 01/01/2023	Additions	Applications	Closing balance 31/12/2023
Non-current provisions				
Decommissioning provision	222	625	(222)	625
Provision for guarantee	2,349	886	—	3,235
Other provisions	—	108	—	108
	2,571	**1,619**	**(222)**	**3,968**
Current provisions				
Provision for onerous contracts	—	1,784	—	1,784
Provision for warranties	775	1,113	(1,354)	534
Staff remuneration	22	263	—	285
Other provisions	2,406	675	—	3,081
	3,203	**3,835**	**(1,354)**	**5,684**

2022

	Opening Balance 01/01/2022	Additions	Applications	Closing balance 31/12/2022
Non-current provisions				
Decommissioning provision	—	222	—	222
Provision for guarantee	2,884	—	(535)	2,349
	2,884	**222**	**(535)**	**2,571**
Current provisions				
Provision for completion of work	1,176	—	(1,176)	—
Provision for warranties	375	1,074	(674)	775
Other provisions	—	2,428	—	2,428
	1,551	**3,502**	**(1,850)**	**3,203**

At December 31, 2023, the Group has a series of warranties for the obligations contracted in its commercial operations for the supply and installation of solar trackers. The maturity of these warranties may vary depending on the characteristics of the solar tracker components. Thus, for electrical components there is a five-year warranty, while structural components have ten-year warranties. To estimate the provision of guarantees, the Group only considers the guarantee of electrical components to the extent that possible structural damage arising from the rest of the materials is covered through insurance contracted with third parties, as well as by the counter-guarantee of the supplier that supplies said materials.

The obligation for warranties begins to be accounted for at the initial moment of recognition of contract income, in this way the principle of correlation of accrual of income and expenses is fulfilled, therefore including the commitment of warranties in all ongoing projects. At the time the PAC (Provisional acceptance certification) is granted, the warranty commitment will come into force. That date is taken as a reference to estimate the cumulative sales of the outstanding warranties.

To estimate the warranty provision, a rate is initially estimated, based on actual historical warranty expenses. This rate is the result of the cumulative sales of projects with current warranty over the cumulative incurred warranty for the last 5 years. Once obtained, said rate is applied per project. The Group re-estimates this provision on a half-yearly basis throughout the duration of the warranty, and on the basis of the warranty costs incurred.

On February 27, 2023, one of the SPVs of the group was notified of the initiation of disciplinary proceedings by the National Markets and Competition Commission (CNMC). On June 13, 2023, the SPV received the Statement of Facts (PCH) from the Competition Directorate of the CNMC by virtue of which the SPV is considered to be responsible for an alleged abuse of a dominant position in a node of the electricity transmission network. On July 13, 2023, the SPV filed its allegations against the PCH, strongly denying the actions and requesting the file to be closed.

On December 20, 2023, the CNMC has issued a resolution condemning Luminora and Soltec Development jointly and severally for anti-competitive conduct, consisting of an abuse of a dominant position by Luminora in its capacity as IUN designated in the FAUSITA 400kV node, for prioritize their projects and those of their business group in access to the node, discriminating against the projects of third-party competitors in the Spanish market for access and connection to the electrical energy transmission network.

The Resolution imposes a penalty of 388 thousand euros on Luminora and, jointly, Soltec Development. On February 28, 2024, the SPV proceeds to file a contentious-administrative appeal against the Resolution, complying with the established legal requirements.

This is why, with the data available at this time, the Group considers that the probability of the outflow of resource flows occurring is not probable.

The directors estimate that, based on historical information, this liability reasonably includes the expenses to be incurred due to the guarantees granted and the agreements for repairs that have been agreed outside the framework of the supply contract initially signed, reached with its customers. There are no contingencies other than those mentioned here.

13.3 Pledged assets

In relation to the book value of the pledged assets as of December 31, 2023 and 2022, the following detail table shows:

Pledged assets	Thousands of euros	
	31/12/2023	31/12/2022
	0	
Receivables and other current assets-		
Trade receivables - sales and services	89,733	89,734
Current financial assets-		
Other current financial assets	4,614	7,350
Cash and cash equivalents	25,941	15,359
	120,288	**112,443**

At the end of December 2023, there have been no relevant changes in relation to the conditions of the pledges with the novation of the syndicated contract signed in February 2021 (see note 10.2.2).

14. Tax matters

14.1 Current balances with public administrations

The composition of current balances with public administrations as of December 31, 2023 and December 31, 2022 is as follows:

	Thousands of euros			
	Balance as of 31/12/2023		Balance as of 31/12/2022	
	Receivable balance	Payable balance	Receivable balance	Payable balance
Spanish inland revenue-				
VAT receivable	6,974	—	8,880	—
VAT payable	—	1,112	—	191
Receivable for withholdings	4,666	—	1,596	—
Payable for withholdings	—	2,004	—	—
Foreign VAT receivable	649	—	8,052	—
Other receivables from public administrations IPI PIS/COFINS	9,524	—	—	—
Payables for foreign VAT	—	465	—	1,142
Social security organizations	5	1,235	—	3,035
Other receivables balances	95	—	446	1,392
Other payables balances	—	577	—	—
	21,914	**5,393**	**18,974**	**5,760**

Under current legal provisions, tax assessments cannot be considered final until they have been inspected by the tax authorities or the statute of limitations, currently set at four years, has elapsed. The Company has the last four years open for inspection for all taxes that apply to it. In the opinion of the Company's Directors, as well as its tax advisors, there are no tax contingencies of significant amounts that could arise, in the event of an inspection, from possible different interpretations of the tax regulations applicable to the operations carried out by the Company.

At the end of the 2023 financial year, the directors of the Parent Company have evaluated the recoverability of said receivables balances with their tax advisors and have concluded that all their tax settlements have been carried out appropriately based on the applicable legislation where the Group operates, and therefore, it has the full right to a rebate of said amounts.

As of December 31, 2023 and December 31, 2022, the amount of current tax assets and liabilities presents the following breakdown:

	Thousands of euros			
	Balance as of 31/12/2023		Balance as of 31/12/2022	
	Receivable balance	Payable balance	Receivable balance	Payable balance
Current tax asset	1,444	—	675	—
Current tax liability	—	2,072	—	2,258
	1,444	**2,072**	**675**	**2,258**

14.2 Calculation of corporate tax

The reconciliation between the net amount of income and expenses for the year and the tax base (fiscal result) of the Corporate Tax is as follows:

2023

	Profit and loss statement			Income and expenses directly attributed to equity			
(Thousands of euros)	Increases	Decreases	Total	Increases	Decreases	Total	Total
Balance of income and expenses for the year	**—**	**—**	**—**	**—**	**—**	**—**	
Continuing operations	—	—	(23,445)	—	—	—	(23,445)
Discontinued operations (Note 10)	—	—	—	2,757		2,757	2,757
			(23,445)				**(23,445)**
Corporate tax	—	—	—				
Continuing operations	—	—	8,474	(919)		(919)	7,555
Discontinued operations (Note 10)	—	—	—	—	—	—	—
			8,474				**8,474**
Balance of income and expenses for the year before taxes	**—**	**—**	**(31,919)**	**3,676**	**—**	**3,676**	**(28,243)**
Permanent differences	224	(12,470)	(12,247)	—	—	—	(12,247)
Temporary differences	—	—	—	—	—	—	—
Originating from the year	825	19	844	—	—	—	844
Originating from previous years	2,502	(516)	1,153	—	—	—	1,153
Offsetting of tax loss carryforwards from previous years	—	—	(282)	—	—	—	(282)
Tax bases generated and not offset	—	—	25,880	—	—	—	25,880

	Profit and loss statement			Income and expenses directly attributed to equity			
(Thousands of euros)	Increases	Decreases	Total	Increases	Decreases	Total	Total
Application of tax deductions	—	—	—	—	—	—	—
Taxable base (fiscal result)			**(16,571)**	**3,676**	**—**	**3,676**	**(12,895)**
Balance of income and expenses for the year	**—**	**—**		**—**	**—**	**—**	**—**
Continuing operations	—	—	13,062	—	—	—	13,062
Discontinued operations (Note 10)	—	—	—	—	—	—	—
			13,062				**13,062**
Corporate tax	—	—	—				
Continuing operations	—	—	(5,016)	—	—	—	(5,016)
Discontinued operations (Note 10)	—	—	—	—	—	—	—
	—	**—**	**-5016**				**(5,016)**
Balance of income and expenses for the year before taxes	**—**	**—**	**18078**	**—**	**—**	**—**	**18,078**
Permanent differences	11981	-18924	-6943	—	—	—	(6,943)
Temporary differences	—	(2,107)	(2,107)	—	—	—	(2,107)
Originating from the year	—	(2,107)	(2,107)	—	—	—	(2,107)
Originating from previous years	—	—	—	—	—	—	—
Offsetting of tax loss carryforwards from previous years	—	—	10023	—	—	—	10,023
Taxable base (fiscal result)	**—**	**—**	**19051**			**—**	**19,051**

Since January 1, 2020, the Parent Company and certain subsidiary companies have been taxed under a corporate tax consolidation regime in Spain, which is why the tax regime for groups of companies regulated in articles 55 et seq of Law 27/2014, of November 27, on corporate tax, applies to them. It is therefore the Parent Company that records, if applicable, the debt of the tax group with the tax authorities. As a counterparty, each of the companies included in the tax declaration regime will register the corresponding account receivable or payable with the rest of the companies included in the corporate tax tax group based on the tax bases contributed by each company to the tax base and the participation of each of them in the liquid balance in the event that tax is payable.

The tax rate used in the previous reconciliation is the effective rate of the Group in each financial year, being 27% in 2023 (22% in 2022).

As established by current legislation, taxes cannot be considered definitively settled until the returns submitted have been inspected by the tax authorities or the statute of limitations of five years for corporate tax and the last four years for other applicable taxes has elapsed.

The reconciliation between the expense / (income) for income tax and the result of multiplying the types of taxes applicable to the total recognized income and expenses is as follows:

	2023		2022	
(Thousands of euros)	Profit and loss statement	Income and expenses attributed directly to equity	Profit and loss statement	Income and expenses attributed directly to equity
Balance of income and expenses for the year before taxes	(31,918)	3,676	18,079	—
Theoretical tax burden (25%)	7,980	919	(4,520)	—
Permanent differences	3,062	—	—	—
Tax loss carryforwards not activated	(6,470)	—	—	—
Standardizations	3,872	—	—	—
Additional taxes not calculated on RCAI	343	—	—	—
True UPS 2022	(242)	—	—	—
Rate difference	(71)	—	(496)	—
Effective tax expense/ (income)	**8,474**	**(919)**	**(5,016)**	**—**

The expense / (income) from income tax is broken down as follows:

	2023		2022	
(Thousands of euros)	Profit and loss statement	Directly attributed to equity	Profit and loss statement	Directly attributed to equity
Current tax				
Continuing operations	(2,221)	—	(4,672)	—
Discontinued operations	—	—	—	—
	(2,221)	**—**	**(4,672)**	**—**
Deferred tax	10,695	919	—	—
Addition of Assets xID IFRS16	66	—	—	—
Disposal of deductions	(470)	—	—	—
DTA activation of previous recoverable years	5,605	—	(619)	—
DTL recognition	(1,732)	—	—	—
Impact of temporary differences	545	—	(527)	—
Generation of tax loss carryforwards 2023	6,691	—	(210)	—
Offsetting tax loss carryforwards 2023	54	—	1,839	—
Others	(63)	—	(827)	—
Cash flow hedge	—	919	—	—
	10,695	**—**	**(344)**	**1,246**

The calculation of the Corporate Tax to be rebated is as follows:

Thousands of euros	2023	2022
Current tax	2,221	4,672
Withholdings	—	
Payments on account	—	—
Corporate tax to be rebated	**2,221**	**4,672**

14.3 Deferred tax assets and liabilities recorded

The detail and movements of the different items that make up the deferred tax assets and liabilities are as follows:

2023

	Thousands of euros					
	Opening balance 01/01/2023	Changes in profit and loss statement	Changes in equity	Changes due to business combinations	Exchange rate differences	Closing balance 31/12/2023
Deferred tax assets of the parent company:						
Impairment of loans with Group companies	—	599	—	—	—	599
Provision for guarantees	189	—	—	—	—	189
Rest of deferred tax assets	244	(244)	—	—	—	—
Other deferred tax assets						
Stock-based incentive plan	860	267	—	—	—	1,127
R&D deductions	2,733	271	—	—	—	3,004
Other deferred tax assets	3,296	(1,932)	—	—	—	1,364
Valuation of hedging instruments			919	—	—	919
Market valuation of Italian spin-offs	—	4,515	—	—	—	4,515
Deferred tax assets of subsidiaries:	—	—	—	—	—	
Differences in temporal accounting tax imputation criteria (interco billing)	—	—	—	—	—	1,101
Temporary tax imputation criterion exchange differences AUS	—	—	—	—	—	532
Credits for losses to be offset	14,981	6,744	—	—	—	21,725
	22,303	10,220	919	—	—	35,075

2022

	Thousands of euros						
	Opening balance 01/01/2022	Additions	Reversions	Exclusions from scope	Other changes	Exchange rate differences	Closing balance 31/12/2022
Deferred tax assets of the parent company:							
Impairment of loans with Group companies	—	—	—	—	—	—	—
Provision for guarantees	433	—	(244)	—	—	—	189
Rest of deferred tax assets	244	—	—	—	—	—	244
Other deferred tax assets							
Stock-based incentive plan	752	346	(238)	—	—	—	860
R&D deductions	2,535	567	(369)	—	—	—	2,733
Other deferred tax assets	1,340	1,956	—	—	—	—	3,296
Deferred tax assets of subsidiaries:							
Credits for losses to be offset	16,655	1,923	(3,713)	—	—	116	14,981
	21,959	**4,792**	**(4,564)**	**—**	**—**	**116**	**22,303**

2023

	Thousands of euros				
	Opening balance 01/01/2023	Additions	Reversions	Exchange rate differences (note 6)	Closing balance 31/12/2023
Lease liabilities	24	42	—	—	66
Accelerated amortization	145	622	—	—	767
Other differences in tax revenues	—	1,264	—	—	1,264
Identified intangible assets	1,312	(53)	—	—	1,259
Other deferred tax liabilities	32	102	—	—	134
	1,513	**1,977**	**—**	**—**	**3,490**

2022

	Thousands of euros				
	Opening balance 01/01/2022	Additions	Reversions	Exchange rate differences (note 6)	Closing balance 31/12/2022
Lease liabilities	24	—	—	—	24
Accelerated amortization	145	—	—	—	145
Other differences in tax revenues	—	—	—	—	—
Identified intangible assets	1,068	244	—	—	1,312
Other deferred tax liabilities	32	—	—	—	32
	1,269	**244**	**—**	**—**	**1,513**

As of December 31, the breakdown of the tax bases pending offset, after deducting those applied in the year, is as follows:

	Thousands of euros	
Year of generation	2023	2022
2013	62,575	62,575
2014	1,310	1,310
2015	14,555	14,555
2016	2,996	2,996
2017	1,010	1,010
2018	37,103	37,103
2019	649,291	649,291
2020	1,989,727	1,989,727
2021	4,043,164	4,043,164
2022	2,086,676	2,086,676
2023	4,540,887	—

As of December 31, the movement of credits for losses to be offset is as follows:

2023

	Thousands of euros					
	Opening Balance 01/01/2023	Additions	Reversions	Exclusions from scope	Exchange rate differences	Closing balance 31/12/2023
Soltec Power Holdings tax group	9,580	2,370				11,950
Soltec Innovations	—	—	—	—	—	—
Soltec Chile	553		(553)	—	—	—
Soltec Brazil	4,690	1,896	—	—	—	6,586
Soltec America	—	1,112	—	—	—	1,112
Soltec Colombia	54	—	(54)	—	—	—
Myrtles	104	1,769	—	—	—	1,873
Soltec Italy	—	204	—	—	—	204
	14,981	**7,351**	**(607)**	**—**	**—**	**21,725**

2022

	Thousands of euros					
	Opening balance 01/01/2022	Additions	Reversions	Exclusions from scope	Exchange rate differences	Closing balance 31/12/2022
Soltec Power Holdings tax group	10,073	—	(493)	—	—	9,580
Soltec Innovations	—	—	—	—	—	—
Soltec Chile	647	—	—	—	(94)	553
Soltec Brazil	4,104	1,923	(1,606)	—	301	4,690
Soltec America	372	—	(372)	—	—	—
Others	1,266	—	(1,073)	—	(89)	104
	16,655	**1,923**	**(3,712)**	**—**	**115**	**14,981**

During 2023, the directors capitalized an amount of 470 thousand euros (567 thousand euros at the end of 2022) corresponding to R&D deductions after having obtained the reasoned report from a company approved by the public administration that supports said capitalization. The directors of the Parent Company expect to recover this capitalized amount by obtaining positive earnings before taxes.

Regarding the assessment of the recoverability of the loss carryforwards capitalized by the Group, the directors of the Parent Company have carried out the corresponding impairment test. In this sense, in accordance with the estimates and projections available to them, the taxable tax base forecasts in each of the jurisdictions where they are capitalized, including the Spanish consolidated tax group, allow these tax loss carryforwards to be offset for losses in a reasonable period of time, in all cases less than ten years.

Specifically, the calculation to assess the offset time horizon of credits for tax losses to be offset by the consolidated tax group in Spain capitalized by the Group has been carried out through financial projections of the legal entities included within the Spanish tax consolidation group. These projections are established for the next six years, considering a constant taxable base starting from the last period. In this sense, their key assumptions lie in the evolution of the net amount of the future revenue (backlog and pipeline) of the industrial segment (in this sense, the income of the development segment from the sale of SPVs for not expected to be taxable), of the gross margin, of the structural costs and of the effect of the Group's transfer pricing tax policy established on the basis of the historical experience of the directors and the forecasts of independent experts of growth of market.

For its part, the recoverability of the tax losses capitalized by the rest of the subsidiaries has been evaluated based on the backlog and pipeline with a very high probability of being signed, which likewise allow the generation of future profits sufficient to offset said tax losses by each subsidiary company in a period of less than 10 years. The offset of previous tax losses depends on the particular conditions stipulated in the local legislation of the country where they originate, with no time limit for their offset.

In this context and, in the opinion of the directors of the Parent Company, any reasonable change in the key assumptions assumed for determining the recovery of the tax loss carryforwards would not result in the carrying amount of the asset exceeding said recoverable amount. .

Likewise, it is worth noting that in 2022, the offsetting of tax loss carryforwards from those accumulated as of December 31, 2021 has begun, so the directors consider that the assumptions made in the 2021 recoverability test are being met.

In any case, the evaluations of the recoverability of tax loss carryforwards have been carried out, in the opinion of the directors of the Parent Company, from a prudent and conservative approach, and no signs of non-recoverability have emerged in the sensitivity tests carried out on the projections.

In short, the deferred tax assets indicated above have been recorded because the Group considers that, in accordance with the best estimate of its future results.

The most significant non-capitalized tax credits generated by tax loss carryforwards during 2023 and 2022 are the following:

	Thousands of euros	
	2023	2022
Soltec Chile S.p.A.	8,793	947
	8,793	**947**

The group has decided not to capitalize the tax loss carryforwards as credit due to the recurrence of losses in previous years. The offsetting of previous tax losses depends on the particular conditions stipulated in the local legislation of the country where they originate.

14.4 Years pending verification and inspection proceedings

As established by current legislation, taxes cannot be considered definitively settled until the returns submitted have been inspected by the tax authorities or the four-year statute of limitations has elapsed, except for corporate tax, which amounts to 5 years. At the end of the 2023 financial year, no company in the group is under audit or investigation.

The breakdown of income tax expense by geographic area is as follows:

	Thousands of euros			
	Profit before tax	Profit after tax	Taxes accrued	Taxes paid (collected)
Spain	76	5,294	(5,219)	431
Brazil	(8,795)	(7,620)	(1,175)	892
Mexico	(491)	(7)	(484)	183
Chili	(12,404)	(12,844)	441	12
Argentina	(1,015)	(1,015)	—	—
Peru	(2,383)	(2,349)	(34)	—
United States	(5,045)	(3,109)	(1,936)	—
Colombia	(2,152)	(1,533)	(619)	787
Italy	-456	-370	-87	86
Others	747	108	638	61
	(31,919)	**(23,445)**	**(8,474)**	**2,452**

The directors of the Parent Company consider that the Group has adequately settled the aforementioned taxes. Therefore, even if discrepancies arise in the current regulatory interpretation due to the tax treatment granted to the operations, the eventual resulting liabilities, If they materialize, they would not significantly affect these consolidated annual accounts.

15. Related parties

15.1 Transactions with related parties

The details of transactions with related parties during 2023 and 2022 are as follows:

	Thousands of euros				
	31/12/2023			31/12/2022	
	Reference shareholder(*) and related to it	Associates	Other related parties	Reference shareholder(*) and related to it	Other related parties
Net turnover	—	—	1	—	89
Services provided	—	1,027	—	—	—
Services received	—	—	(1,262)	—	(1,563)
Financial expenses	(1,298)	—	(4)	(1,218)	(6)
Financial income	—	100	—	—	—
Financing received during the year	—	—	—	10,550	—
Financing repaid during the year	(3,473)	—	—	—	—

(*) Refers to Grupo Corporativo Sefrán, S.L. and subsidiaries, which as a result of the IPO described in note 12.1 above ceased to be the majority shareholder in previous years.

The Group fundamentally has transactions with its reference shareholder as well as with related companies that are members of the group of which Grupo Corporativo Sefrán, S.L. is the parent company. As a consequence of the IPO described in note 12.1 above, Grupo Corporativo Sefrán, S.L. ceased to be the majority shareholder in previous years, becoming the reference shareholder.

The amount of the “Services received” includes, among others, the expense recorded as a result of warehouse rental services by Alea Inversiones y Desarrollos, S.L., linked to the majority shareholder of the Parent Company.

The amount of the "Services provided" account includes, among others, the expense recorded as a result of the services for the rental of warehouses by Alea Inversiones y Desarrollos, S.L., related to the majority shareholder of the Parent Company.

The amount of the “Financial expenses” account comes mainly from the accrual of interest on the loan granted by the majority shareholder in 2023.

Transactions with associates correspond to transactions carried out since the loss of control with partially disposed SPVs accounted for by the equity method.

15.2 Balances with related parties

The detail of the balance as of December 31, 2023 and December 31, 2022 with related parties is as follows:

December 31, 2023

	Thousands of euros		
	Reference shareholder(*) and related to it	Associates	Other related parties
Receivables and other current assets	—	1,167	256
Long-term shareholder loan (note 10.2.1.ii)	(7,077)	—	—
Other non-current financial liabilities	—	—	—
Other current financial liabilities	—	—	—
Trade and other payables	(630)	—	(159)

(*) Refers to Grupo Corporativo Sefrán, S.L. and subsidiaries, which as a result of the IPO described in note 12.1 above ceased to be the majority shareholder in previous years.

December 31, 2022

	Thousands of euros		
	Reference shareholder (*) and related to it	Associates	Other related parties
Receivables and other current assets	—	88	288
Long-term shareholder loan (note 10.2.1.ii)	(10,550)	—	—
Other non-current financial liabilities	—	—	—
Other current financial liabilities	—	—	—
Trade and other payables	(1,034)	—	(247)

(*) Refers to Grupo Corporativo Sefrán, S.L. which, as a result of the IPO described in note 12.1 above, ceased to be the majority shareholder in previous years.

The Group maintains recorded under the headings “Other non-current financial liabilities” and “Other current financial liabilities”, fundamentally, the amounts corresponding to the account payable as a result of the lease contract with the companies related to the reference shareholder, corresponding to the lease of certain warehouses located in Spain where the Parent Company carries out part of its activities (see note 8).

The amounts corresponding to the item “Loan with long-term shareholders” refer to the revolving loan between Soltec Development, S.A.U. and Grupo Corporativo Sefrán, S.L. This revolving loan contract is a credit line of up to 10,550 thousand euros bearing an interest rate of 10% per year and has a maturity date of September 30, 2024. During 2022, drawdowns were made amounting to 10,550 thousand euros. Throughout 2023, the principal was amortized in the amount of €3,472 thousand euros and the accrued interest was paid in the amount of €1,527 thousand euros. As of December 31, 2023, interest has accrued in the amount of 1,143 thousand euros (700 thousand euros as of December 31, 2022). (see note 10.2.1.ii). Likewise, the amount recorded under the heading "Trade and other payables" corresponds to the interest accrued throughout the year pending payment as of December 31, 2023.

15.3 Remuneration and other benefits to the Parent Company's directors and the Group's senior management

Remuneration and other payments to the Board of Directors

During 2023 and 2022, the directors of the Parent Company have accrued the following monetary income for all concepts (includes both income paid by the Parent Company and by any other company):

	Thousands of euros	
	2023	2022
Fixed and variable remuneration	650	562
Share-based remuneration systems (see note 17.2)	54	(273)
	704	**289**

During 2023, there has been no change in the governing body of the Parent Company, consisting of seven members, 3 women and 4 men, whose remunerations amounted to 145 and 505, respectively without considering the share plans (164 and 398 thousand as of December 31, 2022).

In addition, they have not accrued amounts classified as income in kind for their work as directors in addition to those indicated above in any of the periods. However, as of December 31, 2023, the aforementioned remuneration contains as income in kind an amount of 31 thousands of euros for one of the directors for his work as senior management (31 thousands of euros in fiscal year 2022).

Regarding the share-based remuneration system, as of December 31, 2023, there has been a recognition of income for the partial reversal of the provision allocated for the 2021 financial year, since the degree of compliance with the conditions that give the right to receive The remuneration has been lower than what was initially considered.

There have been no compensations for dismissals of directors during 2023. No advances or loans have been granted to the previous sole director or current directors of the Parent Company in 2023.

The Group has not assumed any obligation on behalf of the directors. Likewise, at the end of 2023 there is no obligation incurred by the Group regarding pensions or the payment of life insurance premiums with respect to the directors (same situation at the end of 2022).

The total amount accrued as an expense for the year for the civil liability insurance premium of the current directors for damages caused by their acts or omissions amounts to 131 thousands of euros in 2023 (93 thousand euros in 2022).

With respect to guarantee or golden parachute clauses, in the event of a structural modification of the company or change of ownership that implies a change of control, whatever its form, the CEO, if he chooses to terminate his position, will have the right to the receipt of compensation equal to twice the amount of the last total annual remuneration received, which will include fixed remuneration, variable remuneration, long-term incentive plans and all rights and benefits that have been established.

Remuneration and other benefits to senior management

The remuneration of the members of Senior Management, excluding those who simultaneously have the status of member of the Board of Directors (whose remunerations have been detailed above) during 2023 and 2022, and which has been paid by both the Parent Company and any other subsidiary company, is summarized below:

	Thousands of euros	
	2023	2022
Salaries	1,770	1,018
Share-based remuneration systems (see note 17.2)	419	(679)
	2,189	**339**

In addition, they have not earned amounts classified as income in kind for their work as directors in addition to those indicated above in any of the periods.

As of December 31, 2023, there has been recognition of income in the share-based remuneration system, for the partial reversal of the provision allocated for the year 2022, since the degree of compliance with the conditions that give the right to receive of remuneration has been lower than initially considered.

15.4 Information in relation to situations of conflict of interest involving the directors and the previous sole director of the Parent Company

In relation to the provisions of article 229 of the Consolidated Text of the Corporate Enterprises Act, the directors consider that during the financial year 2023 and until the date of formulation of these consolidated annual accounts, both they and the related natural or legal persons, as defined in article 231 of the aforementioned legal text, have not been immersed in situations of conflict of interest provided for in the aforementioned article 229.

16. Revenue and expenses

16.1 Revenue from contracts with customers

The Group obtains its revenue from contracts with customers, mostly over time in the following activities of product sales and provision of services. This is consistent with the revenue information broken down in note 4. The detail of revenue from ordinary activities during 2023 and 2022 is as follows:

	Thousands of euros	
	2023	2022
Tracker Supply	236,960	405,828
Energy sales	18,644	11,190
Installation services	127,180	141,023
Operation and maintenance services	11,997	10,155
	394,781	**568,196**

Revenues made in a currency other than the euro are broken down in note 3.4.2 above.

In relation to the contracts signed in the industrial segment that are currently in progress, the following revenue associated with said projects is expected to accrue for their completion during the following year as detailed below based on their sales activity. :

	Thousands of euros	
	2023	2022
Tracker Supply	372,427	126,998
Installation services	6,636	3,412
Engineering services, EPC and BOP	91,104	121,230
	470,166	**251,640**

Contractual assets

In the event that the amount of production at the origin of each of the installation services provided is greater than the amount invoiced, the difference between both items is recognized as a contractual asset.

At the end of the 2023 financial year, the Group maintains balances as contractual assets (revenues to be invoiced) amounting to 27,702 thousand euros (69,355 thousand euros as of December 31, 2022).

At the date of preparation of these consolidated financial statements, said amount is invoiced in 12,746 thousands of euros (33,854 thousand euros at the end of the 2022 financial year fully invoiced at the date of preparation of said financial statements).

16.2 Supplies

The balance of the “Supplies” heading for 2023 and 2022 has the following composition:

	Thousands of euros	
	2023	2022
Goods purchased	331,586	300,866
Energy purchased	13,946	13,878
Variation of inventories	(147,013)	28,241
Work performed for other companies	42,965	30,465
Provision (reversal) for inventory impairment	553	1,625
	242,037	**375,075**

The distribution of goods purchases in 2023 and 2022, distributed by geographical areas, is as follows:

	Thousands of euros	
	2023	2022
Spain and Portugal	69,951	87,965
China	113,290	104,756
Korea	—	15,786
Brazil	55,837	66,278
Singapore	9,012	—
Thailand	17,309	185
India	19,367	4,137
United States of America	15,138	—
Others (*)	45,628	35,637
	345,532	**314,744**

(*) Others: Germany, Taiwan, France, Hong Kong, Mexico, Chile, Colombia, Austria, Israel, United States of America, Australia, Finland, Italy, Czech Republic and Tunisia.

16.3 Other operating income

The balance of the heading corresponding to “Other operating income” for 2023 and 2022 has the following composition:

	Thousands of euros	
	2023	2022
Operating subsidies	974	567
Various services	563	2,599
	1,537	**3,166**

The balance of the headings “Miscellaneous services” and “Others” mainly includes the amount invoiced to third parties for services related to the maintenance, repairs and upkeep of solar farm installations owned by third parties, services invoiced to related parties for advisory services .

In addition, the amount of the “Operating subsidies” includes operating income related to the tax deductibility of R&D activities that reduce the income tax payable (see note 14.2), as well as those operating subsidies granted by public organizations or independent third parties.

16.4 Other employee benefits

The heading “Personnel expenses” of the attached consolidated income statement corresponding to 2023 and 2022 includes expenses for salaries and wages and other employee benefits. The latter correspond, fundamentally, to social security expenses borne by the company, as shown below:

	Thousands of euros	
	2023	2022
Wages and salaries	55,427	56,676
Employee benefits:		
Social Security payments by the company	10,458	10,512
Other social liabilities	926	1,568
	66,811	**68,756**

Due to modifications that have occurred in the share-based payment agreements to employees during 2023, an expense amounting to 474 thousand euros has been accrued (during 2022, a positive adjustment of 1,953 thousand euros occurred) (see note 17.2).

16.5 Other operating expenses

The breakdown of the “Other operating expenses” heading for 2023 and 2022 is as follows:

	Thousands of euros	
	2023	2022
Outside services-		
Leases and royalties	20,924	24,034
Repairs and maintenance	1,578	3,113
Independent professional services	27,248	28,189
Transport	22,688	61,535
Insurance premiums	6,642	4,680
Banking and similar services	1,894	3,615
Advertising and publicity	2,476	2,384
Supplies	2,861	3,786
Other services	11,358	16,743
Taxes	3,254	1,228
Losses, impairment and changes in provisions for commercial operations	4,703	1,971
Other current management expenses	1	—
	105,627	**151,278**

The amount included in the item “Leases and royalties” corresponds, essentially, to the rental expense recorded as a result of the lease contracts that are excluded from the accounting for the lessee established in IFRS 16 due to their short duration (term less than 12 months) or because the underlying asset is of low value; basically, these are short-term leases of the machinery necessary for the provision of installation services and vehicles. Likewise, variable rent payments that do not depend on an index or rate and that are not included in the measurement of the lease liability and the right-of-use asset are included in this account. This item has increased significantly, and is mainly due to the increase in business volume that is being executed as installation services and operation, maintenance and other services.

The amount included in the item “Independent professional services” corresponds, fundamentally, to the expenses incurred for technical assistance in the executed projects and the professional services incurred in the development segment to carry out studies and obtain licenses for solar projects.

Likewise, the amount included in the “Transport” item corresponds mainly to the expenses incurred in transporting inventories to their destination for the industrial segment. This item has been reduced this last year due to the decrease in the costs of logistics services compared to previous years.

The amount included in the “Other services” item corresponds mainly to travel and subsistence expenses incurred by expatriate Group personnel in the execution of the different international projects developed by the Group.

At the end of 2023, the amount of the item “Losses, impairment and variation in provisions for commercial operations” corresponds mainly to the provision for losses due to impairment of value of trade receivable (see note 10.1.2) for the amount of 700 thousands of euros (511 thousand euros in 2022). In addition, a reversal of the provision for guarantees amounting to 1,354 thousand euros has been made (reversal of 135 thousand euros in 2022).

16.6 Gains/(losses) on the disposal of fixed assets and others

The composition of "Gains/(losses) on the disposal of fixed assets and others" of the consolidated income statement for 2023 corresponds mainly to:

- Measurement corrections due to impairment of intangible assets amounting to 2,520 thousand euros (see note 6)
- Measurement corrections due to impairment of property, plant and equipment amounting to 2,463 thousand euros (see note 7)
- Disposals of property, plant and equipment corresponding to the transfer without the right to compensation of all the substations that make up the plants of the Brazilian photovoltaic farms of Araxá and Pedranópolis in favour of the transferee for an amount of 3,222 thousand euros (see note 7).
- Measurement corrections due to impairment of anticipated expenses amounting to 476 thousand euros.

16.7 Other profit/(loss)

The amount included in this heading corresponds mainly to executions of guarantees for already completed projects that were in the maintenance phase.

16.8 Financial profit/(loss)

The composition of the headings “Financial expenses” and “Changes in the fair value of financial instruments” of the attached consolidated income statement for 2023 and 2022 is as follows:

	Thousands of euros	
	2023	2022
Income from reduction of liabilities from the purchase of SPVs	—	—
Other financial income	1,643	995
Total financial income	**1,643**	**995**
Interest on syndicated credit facility (note 10.2.1.iii)	(5,867)	(3,690)
Interest on guarantees	(159)	(524)
Other financial expenses	(16,176)	(5,976)
Total financial expenses	**(22,202)**	**(10,190)**
Revaluation of shares accounted for using the equity method (note 5.5)	(211)	6,994
Change in fair value of derivatives at year-end (note 10.3)	2,513	2,918
Change in fair value of settled derivatives (note 10.3)	(2,458)	(13,503)
Total changes in the fair value of financial instruments	**(156)**	**(3,591)**

The “Other financial expenses” item includes interest on the financing obtained by the Group in 2023 for the Araxá and Pedranópolis projects in the amount of 5,995 thousand euros (2,679 thousand euros in 2022). In addition, the interest from the financing obtained by the Group in 2023 with Triodos Bank for the asset management segment is included in the amount of 3,662 thousand

euros, as well as the interest corresponding to the lease liabilities, in the amount of 1,062 thousand euros (884 thousand euros in 2022, see note 8), and the interest from the revolving loan obtained by Soltec Development, S.A.U. with Grupo Corporativo Sefrán, S.L. for an amount of 1,143 thousand euros (see note 10.2.1.ii). In addition, this item includes the financial expenses accrued as a result of the advance payment of trade receivables through the reverse factoring offered by clients for an amount of 2,715 thousand of euros (1,697 thousand euros in 2022 as consideration for the guarantees provided by them in relation to the guarantee contracts and credit facilities that Soltec Development, S.A.U. maintains against its financial creditors are recorded in the line “Interest on guarantees ” (see note 13.1).

Regarding the amounts recorded in the heading “Revaluation of shares accounted for using the equity method” corresponds to the revaluation of the shares of the companies over which control is lost and are integrated under the equity method (see note 5.5) and the measurement of the derivative financial instruments contracted by the Group (see note 10.3).

17. Other information

17.1 Personnel

The average number of people employed during 2023 and 2022, distributed by categories, was as follows:

	Average number of people employed	
	2023	2022
Department Director	54	43
Manager	638	621
Technician	601	563
Administrative staff	81	121
Operator	1,476	1,854
Total	**2,850**	**3,202**

The distribution by gender at the end of 2023 and 2022, by category, is as follows:

	Number of people employed at closing					
	31/12/2023			31/12/2022		
	Men	Women	Total	Men	Women	Total
Department Director	40	7	47	35	7	42
Manager	360	110	470	444	124	568
Technician	347	89	436	406	142	548
Administrative staff	19	32	51	43	59	102
Operator	593	104	697	1,261	157	1,418
Total	**1,359**	**342**	**1,701**	**2,189**	**489**	**2,678**

The number of people employed by the Group at the end of 2023, with a disability greater than or equal to 33%, is 12 employees (14 employees in 2022).

17.2 Share-based payments

At the end of the 2023 financial year, Soltec has two remuneration schemes in force, the beneficiaries of which are the Executive Director of Soltec Development and the members of senior management and executives of the Soltec Group, consisting of the delivery of shares linked to performance conditions.

Remuneration plan materialized

On January 17, 2023, effective compliance with all the requirements of the share plan was verified, enabling employees of Soltec Development S.A.U. to accrue a package of 38,338 treasury shares.

The liquidated plan was signed on October 14, 2020, by which Soltec Development, S.A.U. undertook to grant the CEO of the company a number of shares of the Parent Company equivalent to 1% pre-money of the same on the date of agreement after effective compliance with certain requirements.

This agreement was a substitution amending the agreement signed on September 28, 2018 whereby the CEO was granted the right to purchase 5% of shares on Development after compliance with service obligations for 2 years and which was valued at 215 thousand euros. Given that it was a remuneration that would be paid in shares, it was accrued in its entirety against the “Reserves” item, having recorded a personnel expense amounting to 53 thousand euros in 2020.

Since it was a modification between two share-based payment plans in the Equity-settled modality, its valuation is limited to the incremental fair value of the operation at the time of the agreement. For this purpose, the Group determined the fair value of 5% of Soltec Development, S.A.U. in October 2020. and 1% pre-money of Soltec Power Holdings, S.A. based on analyst and market valuations, valuing both at very similar amounts. Therefore, in the opinion of the directors of the Parent Company, the incremental fair value of the modification to be recorded is not significant and has not been recorded since it does not affect the true and fair view of these consolidated annual accounts.

- The vesting of the shares is conditional upon the effective fulfilment of the following conditions:
  - That the Beneficiary achieves a minimum % of the individual and area annual targets during the accrual period.
  - Necessary condition of permanence in the participant's employment;

Current remuneration plans

Similarly, as of January 1, 2021, following acceptance by the affected employees, the long-term incentive plan came into effect aimed at a maximum of 36 individuals, including the management of the Parent Company and certain employees of Group companies. This plan aims to motivate and reward certain workers and senior managers appointed by the directors of the Parent Company, allowing them to be part of the Group's long-term value creation. During 2023, the incentive plan has undergone the following changes: (i) The number of persons in the plan as of December 31, 2023 increases from 19 to 21 individuals (ii) in June 2023, the new objectives are communicated set for tranches 2 to the beneficiaries. As of the date of the addendum, the modifications included in the plans do not imply any variation in the value of the plan, based on the comparison of the fair value of the plan before and after the amendment (considering the degree of achievement of the conditions established in the plan.). However, it was decided to consider these modifications in subsequent evaluations given that the expectation is that these changes will benefit the employee, that is, increase the value of the plan.

The main features of the plan at the end of 2023 are as follows:

- The plan is made up of two tranches, both tranches being in force.
  - First accrual period: January 1, 2021 to January 2, 2023; and,
  - Second accrual period: January 3, 2023 to January 4, 2025; having set the targets for the first year of accrual 2023.
- The entry into force of the plan coincides with the dates of concession to each of the employees, between January 1, 2021 and May 20, 2021 for the first tranche, and the date of concession of each of the employees during the month of June 2023 for tranche 2.
- The vesting of the right to receive the shares is conditional upon compliance, during each of the accrual periods, with the following conditions:
  - Necessary condition of permanence in the participant's employment;
  - That the Beneficiary achieves a minimum rating in the performance evaluation carried out in each accrual period.
  - That the Beneficiary achieves a minimum % of the individual and area annual targets during the accrual period.
  - The number of shares to be delivered to each of the participants will be determined based on the gradual achievement of certain performance ratios of the Group, associated with the total return obtained by the shareholder, EBITDA and ESG (Free cash flow in the initial plan) .

These performance ratios will be calculated over the period from January 1 to December 31 of each of the annual instalments included in the accrual periods.

- The delivery of the shares will occur at the end of the deferral period of 365 days after the end of each accrual period, with the exception of the 30 thousand euros that are delivered in cash.
- Performance targets will be set by the board for each year. As of the closing date of 2023, the targets for 2021, 2022 and 2023 have been set.

Said incentive plan, in accordance with the provisions of IFRS 2 “Share-Based Payments”, is considered a plan settled in shares (equity-settled), with the exception of a beneficiary whose plan contemplates a portion as cash-settled for a value of 30 thousand euros.

At the end of the 2023 fiscal year for the new grant of tranche 2 share package corresponding to the years 2023 and 2024, personnel expenses totalling 474 thousand euros were accrued with a balancing entry in the Group's equity discounted by 30 thousand euros for the cash-settled share plan, the balancing entry for which is a liability account. For the 2022 financial year, there was a positive adjustment for the incentive plan in the amount of 1,953 thousand euros with a balancing entry in the Group's equity discounted by 30,000 euros for the cash-settled share plan, the balancing entry for which is a liability account. The recognition of this income was due to the partial reversal of the provision recorded for the year 2021, since the degree of compliance with the conditions entitling to receive the remuneration had been lower than initially considered. This tranche is fully accrued, only pending settlement.

As of December 31, 2023, the number of existing concessions at a consolidated level amounts to 947,370 shares (1,287,037 shares at the end of 2022) and associated with tranche 1 with a total of 619,113 shares (646,897 shares at the end of 2022). The value of tranche 1 expected to be settled amounts to 944 thousand euros and will be settled next January 2024.

Valuation of share delivery plan linked to performance conditions.

Based on the work carried out by an independent expert, they have estimated that the fair value of the plan at the initial time amounts to 12,346 thousand euros. Said valuation was carried out considering the market price of the Group's shares on the date of granting the plan and based on the assumptions made by the Company's directors for which it was expected that none of the employees benefiting from the plan would leave and all employees would achieve the required qualification and target achievement rate. Likewise, the valuation has taken into account the estimate of the degree of achievement of the Group's performance based on its financial projections and established targets, the estimate of the price per share and the discount periods based on the periods of accrual.

Equity-settled share-based payments to employees and other persons rendering similar services are recorded at the fair value of the equity instruments granted on the grant date. This valuation is

not reviewed. Details of the determination of the fair value of employee share-based payment plans are disclosed in note 17.2. The fair value of the equity instruments granted, determined on the grant date of the equity-settled share-based payments, is recognized as a personnel expense over the vesting period, with a simultaneous recognition of a reserve relating to the incentive plans for the same amount in equity, based on the estimate of the final number of equity instruments to be granted as a result of the fulfilment of the necessary conditions other than market conditions. In this way, the initially calculated value is adjusted based on the number of beneficiaries expected to remain in the company at the time of delivery of the equity instruments as well as based on the fulfilment of market performance conditions.

At year-end, the Group revises the estimate of the number of equity instruments it expects to grant based on the evolution of the necessary conditions other than market conditions. The impact of the revision of the original estimate, if any, is recognized in income so that the cumulative expense reflects the amount accrued at the date of the revised estimate based on the new fair value of the equity instruments granted, with a corresponding adjustment to reserves.

Unlike equity-settled plans, for cash-settled share-based payments, the expense recorded is recognized against a liability for the goods or services acquired, initially measured at fair value. At year-end, until the liability is settled and also at the settlement date, the fair value of the liability is re-estimated, recording any change against the consolidated income statement for the year.

17.3 Audit fees

During 2022, the group began an audit search process that concluded with the selection of Ernst & Young SL as the group's auditor for the next three years. The fees for audit services and other services provided by the auditor of the group's annual accounts for the year have been as follows:

Description	Thousands of euros	
	2023	2022
Audit services -	**611**	**493**
Audit services	459	408
Audit services - Other related companies	152	85
Non-audit services -	**151**	**133**
Services required by the applicable regulations	54	39
Other verification services	2	2
Other services	95	92
Total	**762**	**626**

The concept “Other services required by the applicable regulations” includes the verification services carried out by the auditor in relation to the verification process of the Non-Financial Information Statement included in the consolidated directors' report. Likewise, the “Other services” concept includes translation services for previously prepared annual accounts.

For its part, the audit services include, in addition to the statutory annual audit, services for reviews of intermediate periods.

17.4 Information on the average period of payment to suppliers

Below, the information required by the third additional provision of Law 15/2010, of July 5 (amended by the second final provision of Law 31/2014, of December 3), prepared in accordance with the ICAC Resolution of January 29, 2016, on the information to be incorporated in the annual accounts report in relation to the average payment period to suppliers in commercial operations of companies resident in Spain, is detailed for 2023 and 2022.

	Days	
	2023	2022
Average payment period to suppliers	57	69
Ratio of paid operations	48	65
Ratio of operations pending payment	67	79

	2023	2022
Invoice volume		
Total invoices paid in the year	25,764	23,733
Number of invoices paid on time	18,859	16,449
Paid on time (%)	73 %	69 %
(in thousands of euros)		
Total amount of invoices paid in the year	262,067	318,811
Total amount of invoices paid on time	145,412	208,887
Paid on time (%)	55 %	66 %

In accordance with the ICAC Resolution, to calculate the average payment period to suppliers in these consolidated annual accounts, commercial operations have been taken into account.

Suppliers are considered, for the exclusive purposes of providing the information provided for in this Resolution, to commercial creditors for debts with suppliers of goods or services, included in the items “Suppliers” and “Other payables” of the current liabilities of the consolidated statement of financial position..

“Average payment period to suppliers” is understood to be the period that elapses from the delivery of the goods or the provision of the services by the supplier and the material payment for the transaction.

The maximum legal payment period applicable to Spanish companies, in accordance with Law 11/2013 of July 26, which establishes measures to combat late payment in commercial operations, is 30 days unless there is an agreement between the parties with a maximum period of 60 days. The Group is making its best efforts to reduce the average payment period to suppliers, trying in the medium term to adapt to the maximum legal deadlines established.

18. Earnings per share

Basic earnings per share are calculated by dividing the profit attributable to the Parent Company by the weighted average number of ordinary shares outstanding during the year, excluding the average number of treasury shares held during the year, if applicable. Likewise, as a consequence of the 4 to 1 split carried out in October 2020 (see note 12), the weighted average number is modified retrospectively in accordance with the standard to show comparative information.

As of December 31, 2022 and December 31, 2021, the basic earnings per share were as follows:

	31/12/2023	31/12/2022
Profit for the year attributable to the Parent Company (thousands of euros)	(23,374,707)	13,088
Weighted average number of ordinary shares (note 12.1)	90,924,416	90,994,642
Basic Earnings/(Loss) per share (euros)	(257.078)	0.144

The average number of common shares outstanding is calculated as follows:

	Number of shares	
	31/12/2023	31/12/2022
Common shares at the beginning of the period	91,386,717	91,386,717
Own shares	(465,416)	(547,426)
Average effect of outstanding shares	3,115	155,351
Weighted average number of common shares outstanding as of December 31	**(257.078)**	**0.144**

Diluted

As indicated in note 17.2, the Group has granted its executives a variable remuneration plan payable in shares conditional on the rate of return obtained by the shareholder during the 4-year period ending in January 2025 reaching a certain level.

Taking into account the characteristics of the plan and compliance with its conditions, as of December 31, 2022, it would have a dilutive effect on earnings per share.

Diluted earnings per share are calculated by adjusting the profit for the year attributable to the holders of equity instruments of the Parent Company and the weighted average number of ordinary shares outstanding for all the dilutive effects inherent to the potential ordinary shares, i.e. as if the conversion of all potentially dilutive common shares had taken place.

To determine the potential ordinary shares of the variable remuneration plan, it has been considered, as indicated in paragraph 46 of IAS 33, as if it were made up of a contract to issue a certain number of ordinary shares at their average price. during the year, which will not have a dilutive effect, and a contract to issue the remaining ordinary shares free of charge.

The details of the calculation of diluted earnings per share are as follows:

	31/12/2023		
	Thousands of euros	Thousands of shares	Earnings per share
Profit for the year attributable to equity holders of the Parent Company	(23,374,707)	—	—
Weighted average number of shares outstanding	—	90,924	(257.078)
Weighted average number of potential ordinary shares to be delivered under the variable remuneration plan	—	—	—
Weighted average number of potential non-provisioned ordinary shares at market price	—	—	—
Other adjustments	—	—	—
Diluted earnings per share	**(23,374,707)**	**90,924**	**(257.078)**

	31/12/2022		
	Thousands of euros	Thousands of shares	Earnings per share
Profit for the year attributable to equity holders of the Parent Company	13,088	—	—
Weighted average number of shares outstanding	—	90,995	0.144
Weighted average number of potential ordinary shares to be delivered under the variable remuneration plan	—	1,143	—
Weighted average number of potential non-provisioned ordinary shares at market price	—	(1,036)	—
Other adjustments	—		
Diluted earnings per share	**13,088**	**91,102**	**0.144**

19. Subsequent events

On February 1, a company Soltec Trackers, S.L.U. was established. whose sole constituent partner is Soltec Energías Renovables, S.L.U. The new company's main corporate purpose is the provision of electrical installation services, the design, manufacturing, marketing and management of equipment for renewable energy, photovoltaic, thermal, wind or any other solar panels that precedes or is consistent with what is described.

On February 15, 2024, Soltec signed a contract to supply solar trackers in the United States (Virginia) for a project with an installed power of 164 MW.

On February 27, 2024, Soltec appointed Mariano Berges del Estal as chief operations officer (COO) of the company. Berges is a renowned executive and pioneer in the solar industry in Spain, who brings in-depth experience in the energy sector, solid financial and operations training at a global level, as well as executive management experience. This appointment contributes to the strengthening of the company's operational and management structure.

On February 28, 2024, Soltec released its results for FY 2023, reflecting revenues of 587 million euros and net profit after tax of 12 million euros. Between the date of reporting the results to the market and the preparation of the Group's consolidated financial statements for 2023, a loss adjustment was made to "Revenues, Procurements and Other operating expenses" amounting to 192, 129 and 15 million euros, respectively. The value of the adjustments corresponds entirely to "revenues with deferred delivery" agreements that the industrial segment signed with its customers during 2023, whose performance satisfaction was considered at the time of signing these agreements. As of the date of formulation, the satisfaction of these performance obligations has been considered incomplete and the sales pending recognition have been carried forward to 2024.

Annex I - Subsidiary companies included in the scope of consolidation (information in thousands of euros)

December 31, 2023,[1,2]

Corporate name	Address	Activity	Owner company	Entity subject to audit	Direct	Indirect	Share capital	Reserves and issue premium	Retained earnings3	Total equity	Functional currency
Soltec Renewable Energies, S.L.U.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	Sale of solar trackers and their installation and maintenance in those cases required by the client.	Soltec Power Holdings, S.A.	Audit in process	100%	-	1,152	69,934	5,867	76,954	Euro
Soltec Development, S.A.U.	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	The promotion and execution of projects for electrical energy production facilities that use photovoltaic solar energy. The purchase, sale, transmission and/ or acquisition for their own account of shares and/or holdings in entities of all kinds, whether or not they have legal personality.	Soltec Power Holdings, S.A.	Audit in process	100%	-	5,600	73,994	9,883	89,477	Euro

In the case of subsidiary companies with a functional currency other than the euro, the information has been converted to euros using the accounting principles for the translation of financial statements in foreign currency.1

The information included has been prepared based on generally accepted accounting principles applicable to the domicile of each subsidiary.2

Soltec Energie Rinnovabili S.r.L.	Viale A. Gramsci, 20. Firenze (Italy)	Marketing and management of renewable energy equipment based on supply and installation work.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	10	426	(211)	225	Euro
Soltec America L.L.C.	3050 Osgood Court. Fremont (California – United States)	Marketing and management of renewable energy equipment based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	3	(2,231)	1,853	(375)	American dollar
Soltec Chile S.p.A.	Av. Bosque Norte 0134 Floor 7. Las Condes Commune (Santiago de Chile - Chile)	Marketing and management of renewable energy equipment based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	16,126	(12,374)	(3,756)	(4)	Chilean peso
Soltec Brasil Industria, Comercio e Servicios de Energías Renovaveis LTDA (Soltec Brasil)	Rua Dr. Barreto, 483, Lauro de Freitas, State of Bahia (Brazil)	Marketing and management of renewable energy equipment based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	20,220	4,028	(712)	23,536	Brazilian real
Soltec Energías Renovables, S.A.C.	Avenida República de Panamá Nº 3576, Lima (Peru)	Marketing and management of renewable energy equipment based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	250	(81)	(374)	(205)	Sol
Seguidores Solares Soltec SA de CV	Oxford 30. Juárez (Mexico)	Marketing and management of renewable energy equipment based on supply, installation and maintenance work	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	3	(345)	(852)	(1,194)	Mexican peso

Soltec Australia, PTY LTD.	300 Barangaroo Avenue, Level 24, Three International Towers, Barangaroo NSW 2000 (Australia)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	1	210	(383)	(172)	Australian dollar
Soltec Argentina, S.R.L.	Avenida del Libertador 498, 3rd Floor, 1001. Autonomous City of Buenos Aires (Argentina)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Audit in process	95%	5%	2	(644)	(483)	(1,127)	Argentine peso
Soltec Innovations, S.L.U.	C/ Gabriel Campillo, s/n Polígono Industrial La Serreta, Molina de Segura (Spain)	Technical engineering services and activities related to technical advice.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	3	6,807	5,277	12,087	Euro
Soltec Trackers PVT LTD.	303, 3rd Floor, Tower 1 DLF Corporate Park, DLF Phase - 3, Gurgaon, Haryana 122002 (India)	Marketing and management of equipment for renewable energies based on supply and installation work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	479	57	10	546	Indian rupee

Soltec France, S.L.	6, place de la madeleine, 75008, Paris	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	3	211	(20)	194	Euro
Soltec Trackers Colombia SAS	Calle 93 B, NO 19-35 Office 201, Bogotá	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	1	(86)	(323)	(408)	Colombian peso
Soltec Commercial Consulting (Shanghai) Co. Ltd	Room 606, No. 118 Pudong South Road, Shanghai (China)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	124	39	26	189	Yuan
Soltec Trackers Middle East DMCC	DMCC Business Centre. Level Nº 1. Jewelery & Gemplex 3. Dubai. (United Arab Emirates)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	-	-	-	-	Dirham
LUMINORA SOLAR SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	14	(15.00)	3	Euro
LUMINORA SOLAR UNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	59	(50.00)	13	Euro

LUMINORA SOLAR SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	51%	-	3	(35)	-	(32)	Euro
LUMINORA SOLAR OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	79	(65)	17	Euro
LUMINORA SOLAR NUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	41	(33)	11	Euro
LUMINORA SOLAR DIEZ SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	41	(32)	12	Euro
LUMINORA SOLAR ONCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	(1)	5	Euro
LUMINORA SOLAR DOCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	302	0	305	Euro

LUMINORA SOLAR TRECE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	(20.00)	0	Euro
LUMINORA SOLAR CATORCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	0	15	Euro
LUMINORA SOLAR QUINCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	0	15	Euro
LUMINORA SOLAR DIECISEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	0	15	Euro
LUMINORA SOLAR DIECISEITE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
LUMINORA SOLAR DIECIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	5	(2)	6	Euro

LUMINORA SOLAR DIECINUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	22	(19)	7	Euro
LUMINORA SOLAR VEINTE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	11	(10)	4	Euro
AMBER SOLAR POWER SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	-	5	Euro
AMBER SOLAR POWER DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	48	0	51	Euro
AMBER SOLAR POWER SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	-	6	Euro
AMBER SOLAR POWER SIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	(1)	3	Euro

AMBER SOLAR POWER OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	(1)	5	Euro
AMBER SOLAR POWER DOCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER CATORCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	-	5	Euro
AMBER SOLAR POWER DIECISIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	23	(16)	10	Euro
AMBER SOLAR POWER DIECIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	4	(3)	4	Euro
AMBER SOLAR POWER VEINTE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	(1)	6	Euro

AMBER SOLAR POWER VEINTIUNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	51%	-	3	(8)	-	(5)	Euro
AMBER SOLAR POWER VEINTIDOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	6	(5)	3	Euro
AMBER SOLAR POWER VEINTITRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	4	-	7	Euro
AMBER SOLAR POWER VEINTICUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER VEINTICINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	8	-	11	Euro
AMBER SOLAR POWER VEINTISEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	5	(1)	7	Euro

AMBER SOLAR POWER VEINTISIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	(1)	3	Euro
AMBER SOLAR POWER VEINTIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER VEINTINUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	34	-	37	Euro
AMBER SOLAR POWER TREINTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	5	-	9	Euro
AMBER SOLAR POWER TREINTA Y UNA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	(1)	2	Euro
AMBER SOLAR POWER TREINTA Y DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	13	(12)	4	Euro

AMBER SOLAR POWER TREINTA Y TRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	23	(19)	7	Euro
AMBER SOLAR POWER TREINTA Y CUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER TREINTA Y CINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	-	3	Euro
AMBER SOLAR POWER TREINTA Y SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	-	4	Euro
AMBER SOLAR POWER TREINTA Y SIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	51	(48)	6	Euro
AMBER SOLAR POWER TREINTA Y OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	24	(twenty-one)	6	Euro

AMBER SOLAR POWER TREINTA Y NUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER CUARENTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	74	(67)	10	Euro
AMBER SOLAR POWER CUARENTA Y UNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	29	(23)	10	Euro
AMBER SOLAR POWER CUARENTA Y DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CUARENTA Y TRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	24	(fifteen)	12	Euro
AMBER SOLAR POWER CUARENTA Y CUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	33	(23)	13	Euro

AMBER SOLAR POWER CUARENTA Y CINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	1	4	Euro
AMBER SOLAR POWER CUARENTA Y SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	56	(44)	15	Euro
AMBER SOLAR POWER CUARENTA Y SIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CUARENTA Y OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CUARENTA Y NUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro

LUMINORA SOLAR VEINTIUNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTIDOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTITRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTICUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTICINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA Y UNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	-	5	Euro

AMBER SOLAR POWER CINCUENTA Y DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	-	5	Euro
AMBER SOLAR POWER CINCUENTA Y TRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA Y CUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA Y CINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTISEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
LUMINORA SOLAR VEINTISIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	(9)	(4)	Euro

LUMINORA SOLAR VEINTIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	(1)	2	Euro
LUMINORA SOLAR VEINTINUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR TREINTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	24	(8)	19	Euro
AMBRA SOLARE 1, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	1	(1)	10	Euro
AMBRA SOLARE 2, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	1	(1)	10	Euro
AMBRA SOLARE 3, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	10	Euro

AMBRA SOLARE 4, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 7, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
AMBRA SOLARE 8, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 18, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	10	Euro
LUMINORA MARANGIOSA, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(3)	7	Euro
AMBRA SOLARE 21, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	10	Euro

AMBRA SOLARE 22, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 32, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
AMBRA SOLARE 36, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 37, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 41, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 42, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

AMBRA SOLARE 43, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(3)	7	Euro
AMBRA SOLARE 45, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	(1)	-	9	Euro
AMBRA SOLARE 47, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	(1)	(1)	9	Euro
AMBRA SOLARE 48, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	(1)	(1)	9	Euro
AMBRA SOLARE 49, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 1, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

MARMARIA SOLARE 2, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 3, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 4, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 5, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 6, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 7, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

MARMARIA SOLARE 11 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 12 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 13 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 14 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 15 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 16 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

MARMARIA SOLARE 17 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 18 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 19 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(3)	7	Euro
MARMARIA SOLARE 20 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(9)	1	Euro
MARMARIA SOLARE 21 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 22 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro

MARMARIA SOLARE 23 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(14)	(4)	Euro
MARMARIA SOLARE 24 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 25 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 26 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 27 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 28 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro

MARMARIA SOLARE 29 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 30 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
POWERTIS SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Development services office, management of solar and photovoltaic projects, supervision of electrical contract works, among other activities	Soltec Development, S.A.U.	Audit in process	100%	-	100	(28)	(32)	40	Euro
POWERTIS AMERICA LLC	3050 Osgood Court. Fremont, CALIFORNIA (United States)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(374)	(374)	American dollar
USINA DE ENERGIA FOTOVOLTAICA DE PEDRANÓPOLIS LTDA	ROD CHAFFI MARAO KM 9, RURAL AREA. PEDRANOPOLIS- SP. 15630-000. (Brazil)	Development services office, management of solar and photovoltaic projects, supervision of electrical contract works, among other activities	Soltec Development, S.A.U.	Audit in process	100%	-	22.751	(929)	(3,357)	20.600	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA DE ARAXÁ LTDA	ROD MG-428 (ARAXÁ-FRANCA); DONA BEJA. ARAXÁ- MG. 38183-666. (Brazil)	Development services office, management of solar and photovoltaic projects, supervision of electrical contract works, among other activities	Soltec Development, S.A.U.	Audit in process	100%	-	22.063	(1,160)	(2,225)	20.322	Brazilian real

USINA DE ENERGIA FOTOVOLTAICA DE SOLATIO VARZEA LTDA	EST MUNICIPAL VARZEA DA PALMA AO DISTRICT PEDRA DE. VARZEA DE PALMAS- MG. 39260-000. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	78	(536)	61	(451)	Brazilian real
POWERTIS BRASIL DESENVOLVIMENTO DE PROJETOS DE ENERGIA Y PARTICIPACOES LTDA.	DOUTOR BARRETO 423. 42.701-310 PITANGUEIRAS . LAURO DE FREITAS (Brazil)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Development, S.A.U.	Audit in process	100%	-	540	(398)	133	335	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA I S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	46	(288)	18	(232)	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA II S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	46	(263)	3	(232)	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA III S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	46	(263)	14	(228)	Brazilian real

USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA IV S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	94	(270)	13	(177)	Brazilian real
BELVEDERE HOLDING SPE LTDA	A AREA RURAL RODOVIA BR 496 KM 9. S/N. RODOVIA BR-496 KM 9 FAZENDA BELVEDERE. 39,277-899. PIRAPORA AREA RURAL. PIRAPORA. Mina Gerais (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.99%	-	-	(442)	138	(367)	Brazilian real
SAO MIGUEL HOLDING SPE LTDA	FAZ SAO MIGUEL S/N RODOVIA MG-161 KM20 39.280-00 AREA RURAL BURITIZEIRO (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.99%	-	46	(141)	(38)	(142)	Brazilian real

USINA DE ENERGIA FOTOVOLTAICA SERIEMAS SPE LTDA	ROD PARANAIBA A, INOCENCIA S/ N. 10KM A ESQ 21KM FAZENDA DIVISA. 79,500-000. ZONA RURAL. PARANAIBA (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(194)	(224)	(436)	Brazilian real
Powertis Solar Holding SPE 1	ROD MG-428 (ARAXÁ-FRANCA); DONA BEJA. ARAXÁ- MG. 38183-666. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real
Powertis Solar Holding SPE 2	ROD MG-428 (ARAXÁ-FRANCA); DONA BEJA. ARAXÁ- MG. 38183-666. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	42	-	(20.00)	20	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA PEDRA DO SOL SPE LTD	PC PIRES RIBEIRO 02 s/ n. 56,950-970. PROXIMO AO POVOADO SERROTE. SAO JOSE DO BELMONTE	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.99%	-	-	-	(112)	(108)	Brazilian real

USINA DE ENERGIA FOTOVOLTAICA PRINCESA DO NORTE SPE LTDA	A RURA S/N. 62,099-899. AREA RURAL DE SOBRAL. SOBRAL.	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(130)	(126)	Brazilian real
POWERTIS DENMARK APS (LUMINORA SOLAR APS)	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(1)	3	7	Danish krone
LUMINORA SOLAR 2 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(25)	(70)	(90)	Danish krone
LUMINORA SOLAR 3 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(13)	(31)	(38)	Danish krone
LUMINORA SOLAR 4 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(56)	(81)	(132)	Danish krone
LUMINORA SOLAR 5 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(68)	(79)	(142)	Danish krone

LUMINORA SOLAR 6 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(70)	(68)	(132)	Danish krone
LUMINORA SOLAR 7 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(23)	(52)	(70)	Danish krone
LUMINORA SOLAR 8 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(fifteen)	(35)	(Four. Five)	Danish krone
LUMINORA SOLAR 9 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(19)	(42)	(55)	Danish krone
LUMINORA SOLAR 10 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(1)	(22)	(18)	Danish krone
AMBER SOLAR POWER COLOMBIA UNO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso

AMBER SOLAR POWER COLOMBIA DOS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
AMBER SOLAR POWER COLOMBIA TRES, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
AMBER SOLAR POWER COLOMBIA CUATRO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
AMBER SOLAR POWER COLOMBIA CINCO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(199	(32)	Colombian peso
AMBER SOLAR POWER COLOMBIA SEIS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
AMBER SOLAR POWER COLOMBIA SIETE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(22)	(3. 4)	Colombian peso

AMBER SOLAR POWER COLOMBIA OCHO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(22)	(3. 4)	Colombian peso
AMBER SOLAR POWER COLOMBIA NUEVE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
AMBER SOLAR POWER COLOMBIA DIEZ, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA UNO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA DOS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA TRES, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso

LUMINORA SOLAR POWER COLOMBIA CUATRO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA CINCO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(28)	(39)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA SEIS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA SIETE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(twenty)	(33)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA OCHO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(27)	(38)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA NUEVE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(24)	(22)	(39)	Colombian peso

FOTOVOLTAICO ARRAYANES S.A.S.	CRA 6 N 53-29 OF 901 ED TORREON DE SANTA MONICA. URB RINCON DE PIEDRA PINTADA.73001 – Ibague (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	65%	-	-	86	(23)	57	Colombian peso
Amber Solar Power México Uno, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(216)	(252)	Mexican peso
Amber Solar Power Desarrollos México Dos, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	2	(31)	(167)	(202)	Mexican peso
Amber Solar Power México Tres, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(252)	(2899	Mexican peso
Luminora Solar Power Desarrollos México Uno, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(175)	(210)	Mexican peso

Luminora Solar Power Desarrollos México Dos, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(6)	(39)	Mexican peso
Powertis Desarrollos México, S.A. de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	33	4	(10)	(31)	Mexican peso
LUMINORA SOLAR 11 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(19)	(13)	Danish krone
LUMINORA SOLAR 12 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(19)	(14)	Danish krone
LUMINORA SOLAR 13 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(twenty-one)	(16)	Danish krone
LUMINORA SOLAR 14 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(14)	(9)	Danish krone

LUMINORA SOLAR 15 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(10)	(5)	Danish krone
Amber Solar Power México Cuatro, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Cinco, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Seis, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Siete, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Ocho, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso

Luminora Solar Power Desarrollos México Tres, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Cuatro, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Cinco, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Seis, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Siete, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso

Amber Uno, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(169)	(169)	Romanian Leu
Amber Dos, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(210)	(210)	Romanian Leu
Amber Tres, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(fifteen)	(fifteen)	Romanian Leu

Luminora Uno, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(36)	(36)	Romanian Leu
Luminora Dos, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(159	(fifteen)	Romanian Leu
Luminora Tres, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(14)	(14)	Romanian Leu
Luminora Cuatro, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(fifteen)	(fifteen)	Romanian Leu

Powertis Romania, SRL	Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian Leu
USINA DE ENERGIA FOTOVOLTAICA BELVEDERE I SPE LTDA	FAZ BELVEDERE S/ N BR-496 KM9. 39.277-899 AREA RURAL DE PIRAPORA PIRAPORA. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA BELVEDERE II SPE LTDA	FAZ BELVEDERE S/ N BR-496 KM9. 39.277-899 AREA RURAL DE PIRAPORA PIRAPORA. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA BELVEDERE III SPE LTDA	FAZ BELVEDERE S/ N BR-496 KM9. 39.277-899 AREA RURAL DE PIRAPORA PIRAPORA. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real

LUMINORA SOLAR 16 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(2)	4	Danish krone
LUMINORA SOLAR 17 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(9)	(3)	Danish krone
LUMINORA SOLAR 18 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(14)	(9)	Danish krone
LUMINORA SOLAR 19 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(2)	4	Danish krone
LUMINORA SOLAR 20 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(2)	4	Danish krone

Mesilane Solar Uno, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Dos, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Uaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Tres, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu

Mesilane Solar Cuatro, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Cinco, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Seis, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu

Luminora Cinco, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Luminora Siete, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Luminora Ocho, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu

Luminora Nueve, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
LUMINORA SOLAR POWER COLOMBIA DIEZ, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
LUMINORA SOLAR POWER COLOMBIA ONCE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
LUMINORA SOLAR POWER COLOMBIA DOCE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
LUMINORA SOLAR POWER COLOMBIA TRECE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso

AMBER SOLAR POWER COLOMBIA ONCE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
AMBER SOLAR ONE, LLC	8 The Green, Suite B. Zip code:19901. Dover. Delaware	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	American dollar
Soltec Asset Management, S.L.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	The management of shares or holdings, as well as the management and organization of the material and human resources of the investee companies. The business management and control of the investee companies, being able to provide technical, commercial advice and financial economic support to its investee entities. The management and administration of securities representing the equity of non-resident entities in Spanish territory. The acquisition and disposal of securities, shares and holdings and other financial assets.	Soltec Power Holdings, S.A.	Unaudited	100%	-	3	-	-	3	Euro

Soltec CAP, S.L.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	The execution of activities related to the business of promotion, development, construction, start-up, operation and maintenance of electricity production plants. The provision of assistance or support services to the Group Companies for which purpose it may provide financing, guarantees and sureties. The management of shares or holdings, as well as the management and organization of the material and human resources of the investees. The business management and control of the investee companies. The management and administration of securities representing the equity of non-resident entities in Spanish territory. The acquisition and disposal operations of securities, shares and other financial assets.	Soltec Power Holdings, S.A.	Unaudited	100%	-	3	-	-	3	Euro
Enviroscale, S.L.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	Research and development for the deployment of methodologies, systems and procedures for energy auditing, consulting and certification, as well as the exploitation of the rights resulting from the same. Provision of audit, consulting and energy certification services for electrical energy installations in order to promote a “sustainable seal” for them.	Soltec Power Holdings, S.A.	Unaudited	100%	-	3	-	-	3	Euro

Seguidores Solares Portugal, Unipessoal Lda	Av de Londres, Praceta de Londrina, Blocok B3 Piso 1, Escritórios 1/2 e 3, 4835-067 Guimarães (Portugal)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies S.L.U	Unaudited	100%	-	1,063	0	1	1,064	Euro

Annex I - Subsidiary companies that are part of the consolidation scope (information in thousands of euros)

December 31, 2022,[3]

Corporate name	Address	Activity	Owner company	Entity subject to audit	Direct	Indirect	Share capital	Reserves and share premium	Retained earnings3	Total equity	Functional currency
Soltec Renewable Energies, S.L.U.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	Sale of solar trackers and their installation and maintenance in those cases in which the client requires it.	Soltec Power Holdings, S.A.	Audit in process	100%	-	1,152	69,934	5,867	76,954	Euro
Soltec Development, S.A.U.	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	The promotion and implementation of projects for electrical energy production facilities that use solar photovoltaics as energy. The purchase, sale, transmission and/or acquisition on their own account of shares and/or holdings in entities of all types, whether or not they are legal entities.	Soltec Power Holdings, S.A.	Audit in process	100%	-	5,600	73,994	9,883	89,477	Euro
Soltec Energie Rinnovabili S.r.L.	Viale A. Gramsci, 20. Firenze (Italy)	Marketing and management of equipment for renewable energies based on supply and installation work.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	10	426	(211)	225	Euro

In the case of subsidiary companies with a functional currency other than the euro, the information has been translated to euros using the accounting principles for the translation of financial statements in foreign currency.[3]

Soltec America L.L.C.	3050 Osgood Court. Fremont (California – United States)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	3	(2,231)	1,853	(375)	American dollar
Soltec Chile S.p.A.	Av. Bosque Norte 0134 Floor 7. Las Condes Commune (Santiago de Chile - Chile)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	16,126	(12,374)	(3,756)	(4)	Chilean peso
Soltec Brasil Industria, Comercio e Servicios de Energías Renovaveis LTDA (Soltec Brasil)	Rua Dr. Barreto, 483, Lauro de Freitas, State of Bahia (Brazil)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	20,220	4,028	(712)	23,536	Brazilian real
Soltec Energías Renovables, S.A.C.	Avenida República de Panamá Nº 3576, Lima (Peru)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	250	(81)	(374)	(205)	Sol
Seguidores Solares Soltec SA de CV	Oxford 30. Juárez (Mexico)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	3	(345)	(852)	(1,194)	Mexican peso

Soltec Australia, PTY LTD.	300 Barangaroo Avenue, Level 24, Three International Towers, Barangaroo NSW 2000 (Australia)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Not audited	100%	-	1	210	(383)	(172)	Australian dollar
Soltec Argentina, S.R.L.	Avenida del Libertador 498, Piso 3º, 1001. Autonomous City of Buenos Aires (Argentina)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Audit in process	95%	5%	2	(644)	(483)	(1,127)	Argentine peso
Soltec Innovations, S.L.U.	C/ Gabriel Campillo, s/n Polígono Industrial La Serreta, Molina de Segura (Spain)	Technical engineering services and activities related to technical advice.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	3	6,807	5,277	12,087	Euro
Soltec Trackers PVT LTD.	303, 3rd Floor, Tower 1 DLF Corporate Park, DLF Phase - 3, Gurgaon, Haryana 122002 (India)	Marketing and management of equipment for renewable energies based on supply and installation work.	Soltec Renewable Energies, S.L.U.	Audit in process	100%	-	479	57	10	546	Indian rupee

Soltec France, S.L.	6, place de la madeleine, 75008, Paris	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	3	211	(20)	194	Euro
Soltec Trackers Colombia SAS	Calle 93 B, NO 19-35 Oficina 201, Bogotá	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	1	(86)	(323)	(408)	Colombian peso
Soltec Commercial Consulting (Shanghai) Co. Ltd	Room 606, No. 118 Pudong South Road, Shanghai (China)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	124	39	26	189	Yuan
Soltec Trackers Middle East DMCC	DMCC Business Centre. Level Nº 1. Jewelery & Gemplex 3. Dubai. (United Arab Emirates)	Marketing and management of equipment for renewable energies.	Soltec Renewable Energies, S.L.U.	Unaudited	100%	-	-	-	-	-	Dirham
LUMINORA SOLAR SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	14	(fifteen)	3	Euro
LUMINORA SOLAR UNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	59	(fifty)	13	Euro

LUMINORA SOLAR SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	51%	-	3	(35)	-	(32)	Euro
LUMINORA SOLAR OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	79	(65)	17	Euro
LUMINORA SOLAR NUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	41	(33)	11	Euro
SOLAR LUMINORA DIEZ SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	41	(32)	12	Euro
LUMINORA SOLAR ONCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	(1)	5	Euro
LUMINORA SOLAR DOCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	302	0	305	Euro

LUMINORA SOLAR TRECE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	(twenty)	0	Euro
LUMINORA SOLAR CATORCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	0	15	Euro
LUMINORA SOLAR QUINCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	0	15	Euro
LUMINORA SOLAR DIECISEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	12	0	15	Euro
LUMINORA SOLAR DIECISIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
LUMINORA SOLAR DIECIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	5	(2)	6	Euro

LUMINORA SOLAR NINETEEN LIMITED COMPANY	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	22	(19)	7	Euro
LUMINORA SOLAR VEINTE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	11	(10)	4	Euro
AMBER SOLAR POWER SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	-	5	Euro
AMBER SOLAR POWER DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	48	0	51	Euro
AMBER SOLAR POWER SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	-	6	Euro
AMBER SOLAR POWER SIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	(1)	3	Euro

AMBER SOLAR POWER OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	(1)	5	Euro
AMBER SOLAR POWER DOCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER CATORCE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	-	5	Euro
AMBER SOLAR POWER DIECISIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	23	(16)	10	Euro
AMBER SOLAR POWER DIECIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	4	(3)	4	Euro
AMBER SOLAR POWER VEINTE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	3	(1)	6	Euro

AMBER SOLAR POWER VEINTIUNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	51%	-	3	(8)	-	(5)	Euro
AMBER SOLAR POWER VEINTIDOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	6	(5)	3	Euro
AMBER SOLAR POWER VEINTITRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	4	-	7	Euro
AMBER SOLAR POWER VEINTICUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER VEINTCINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	8	-	11	Euro
AMBER SOLAR POWER VEINTISEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	5	(1)	7	Euro

AMBER SOLAR POWER VEINTISIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	(1)	3	Euro
AMBER SOLAR POWER VEINTIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER VEINTINUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	34	-	37	Euro
AMBER SOLAR POWER TREINTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	5	-	9	Euro
AMBER SOLAR POWER TREINTA Y UNA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	(1)	2	Euro
AMBER SOLAR POWER TREINTA Y DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	13	(12)	4	Euro

AMBER SOLAR POWER TREINTA Y TRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	23	(19)	7	Euro
AMBER SOLAR POWER TREINTA Y CUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER TREINTA Y CINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	-	3	Euro
AMBER SOLAR POWER TREINTA Y SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	1	-	4	Euro
AMBER SOLAR POWER TREINTA Y SIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	51	(48)	6	Euro
AMBER SOLAR POWER TREINTA Y OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	24	(twenty-one)	6	Euro

AMBER SOLAR POWER TREINTA Y NUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
AMBER SOLAR POWER CUARENTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	74	(67)	10	Euro
AMBER SOLAR POWER CUARENTA Y UNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	29	(23)	10	Euro
AMBER SOLAR POWER CUARENTA Y DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CUARENTA Y TRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	24	(fifteen)	12	Euro
AMBER SOLAR POWER CUARENTA Y CUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	33	(23)	13	Euro

AMBER SOLAR POWER CUARENTA Y CINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	1	4	Euro
AMBER SOLAR POWER CUARENTA Y SEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	56	(44)	15	Euro
AMBER SOLAR POWER CUARENTA Y SIETE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CUARENTA Y OCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CUARENTA Y NUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro

LUMINORA SOLAR VEINTIUNO SOCIDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTIDOS SOCIDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTITRES SOCIDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTICUATRO SOCIDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTICINCO SOCIDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA Y UNO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	-	5	Euro

AMBER SOLAR POWER CINCUENTA Y DOS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	-	5	Euro
AMBER SOLAR POWER CINCUENTA Y TRES SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA Y CUATRO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
AMBER SOLAR POWER CINCUENTA Y CINCO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR VEINTISEIS SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	(1)	-	2	Euro
LUMINORA SOLAR VEINTISEITE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	2	(9)	(4)	Euro

LUMINORA SOLAR VEINTIOCHO SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	(1)	2	Euro
LUMINORA SOLAR VEINTINUEVE SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	-	-	3	Euro
LUMINORA SOLAR TREINTA SOCIEDAD LIMITADA	Calle Núñez De Balboa, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	3	24	(8)	19	Euro
AMBRA SOLARE 1, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	1	(1)	10	Euro
AMBRA SOLARE 2, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	1	(1)	10	Euro
AMBRA SOLARE 3, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	10	Euro

AMBRA SOLARE 4, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 7, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
AMBRA SOLARE 8, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 18, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	10	Euro
LUMINORA MARANGIOSA, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(3)	7	Euro
AMBRA SOLARE 21, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	10	Euro

AMBRA SOLARE 22, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 32, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
AMBRA SOLARE 36, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 37, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 41, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
AMBRA SOLARE 42, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

AMBRA SOLARE 43, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(3)	7	Euro
AMBRA SOLARE 45, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	(1)	-	9	Euro
AMBRA SOLARE 47, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	(1)	(1)	9	Euro
AMBRA SOLARE 48, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	(1)	(1)	9	Euro
AMBRA SOLARE 49, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 1, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

MARMARIA SOLARE 2, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 3, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 4, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 5, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 6, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 7, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

MARMARIA SOLARE 11 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 12 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 13 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 14 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 15 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 16 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro

MARMARIA SOLARE 17 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 18 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(1)	9	Euro
MARMARIA SOLARE 19 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(3)	7	Euro
MARMARIA SOLARE 20 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(9)	1	Euro
MARMARIA SOLARE 21 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 22 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro

MARMARIA SOLARE 23 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	(14)	(4)	Euro
MARMARIA SOLARE 24 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 25 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 26 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 27 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 28 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro

MARMARIA SOLARE 29 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
MARMARIA SOLARE 30 SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	10	-	-	10	Euro
POWERTIS SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Development services office, management of solar and photovoltaic projects, supervision of electrical contraction works, among other activities	Soltec Development, S.A.U.	Audit in process	100%	-	100	(28)	(32)	40	Euro
POWERTIS AMERICA LLC	3050 Osgood Court. Fremont, CALIFORNIA (United States)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(374)	(374)	American dollar
USINA DE ENERGÍA FOTOVOLTAICA DE PEDRANÓPOLIS LTDA	ROD CHAFFI MARAO KM 9, ZONA RURAL. PEDRANOPOLIS- SP. 15630-000. (Brazil)	Development services office, management of solar and photovoltaic projects, supervision of electrical contraction works, among other activities	Soltec Development, S.A.U.	Audit in process	100%	-	22.751	(929)	(3,357)	20.600	Brazilian real
USINA DE ENERGÍA FOTOVOLTAICA DE ARAXÁ LTDA	ROD MG-428 (ARAXÁ-FRANCA); DONA BEJA. ARAXÁ- MG. 38183-666. (Brazil)	Development services office, management of solar and photovoltaic projects, supervision of electrical contraction works, among other activities	Soltec Development, S.A.U.	Audit in process	100%	-	22.063	(1,160)	(2,225)	20.322	Brazilian real

USINA DE ENERGÍA FOTOVOLTAICA SOLATIO VARZEA LTDA	EST MUNICIPAL VARZEA DA PALMA AO DISTRITO PEDRA DE. VARZEA DE PALMAS- MG. 39260-000. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	78	(536)	61	(451)	Brazilian real
POWERTIS BRASIL DESENVOLVIMIENTO DE PROJETOS DE ENERGIA Y PARTICIPACOES LTDA.	DOUTOR BARRETO 423. 42.701-310 PITANGUEIRAS . LAURO DE FREITAS (Brazil)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Development, S.A.U.	Audit in process	100%	-	540	(398)	133	335	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA I S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	46	(288)	18	(232)	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA II S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	46	(263)	3	(232)	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA III S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	46	(263)	14	(228)	Brazilian real

USINA DE ENERGIA FOTOVOLTAICA GRAVIOLA IV S.A.	PC HERCULANO CARVALHO 86. 64.760-000. SAO JOAO DO PIAUI (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Audit in process	100%	-	94	(270)	13	(177)	Brazilian real
BELVEDERE HOLDING SPE LTDA	A AREA RURAL RODOVIA BR 496 KM 9. S/N. RODOVIA BR-496 KM 9 FAZENDA BELVEDERE. 39,277-899. AREA RURAL DE PIRAPORA. Mina Gerais (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.99%	-	-	(442)	138	(367)	Brazilian real
SAO MIGUEL HOLDING SPE LTDA	FAZ SAO MIGUEL S/N RODOVIA MG-161 KM20 39.280-00 ZONA RURAL BURITIZEIRO (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.99%	-	46	(141)	(38)	(142)	Brazilian real

USINA DE ENERGÍA FOTOVOLTAICA SERIEMAS SPE LTDA	ROD PARANAIBA A, INOCENCIA.SY/ N. 10KM A ESQ 21KM FAZENDA DIVISA. 79,500-000. ZONA RURAL. PARANAIBA (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(194)	(224)	(436)	Brazilian real
Powertis Solar Holding SPE 1	ROD MG-428 (ARAXÁ-FRANCA); DONA BEJA. ARAXÁ- MG. 38183-666. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real
Powertis Solar Holding SPE 2	ROD MG-428 (ARAXÁ-FRANCA); DONA BEJA. ARAXÁ- MG. 38183-666. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	42	-	(twenty)	20	Brazilian real
USINA ENERGIA FOTOVOLTAICA PEDRA DO SOL SPE LTDA	PC PIRES RIBEIRO 02 s/ n. 56,950-970. PROXIMO AO POVOADO SERROTE. SAO JOSE DO BELMONTE	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.99%	-	-	-	(112)	(108)	Brazilian real

USINA DE ENERGIA FOTOVOLTAICA PRINCESA DO NORTE SPE LTDA	A RURA S/N. 62,099-899. AREA RURAL DE SOBRAL. SOBRAL.	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(130)	(126)	Brazilian real
POWERTIS DENMARK APS (LUMINORA SOLAR APS)	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(1)	3	7	Danish krone
LUMINORA SOLAR 2 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(25)	(70)	(90)	Danish krone
LUMINORA SOLAR 3 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(13)	(31)	(38)	Danish krone
LUMINORA SOLAR 4 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(56)	(81)	(132)	Danish krone
LUMINORA SOLAR 5 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(68)	(79)	(142)	Danish krone

LUMINORA SOLAR 6 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(70)	(68)	(132)	Danish krone
LUMINORA SOLAR 7 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(23)	(52)	(70)	Danish krone
LUMINORA SOLAR 8 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(fifteen)	(35)	(Four. Five)	Danish krone
LUMINORA SOLAR 9 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(19)	(42)	(55)	Danish krone
LUMINORA SOLAR 10 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	(1)	(22)	(18)	Danish krone
AMBER SOLAR POWER COLOMBIA UNO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso

AMBER SOLAR POWER COLOMBIA DOS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
AMBER SOLAR POWER COLOMBIA TRES, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
AMBER SOLAR POWER COLOMBIA CUATRO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
AMBER SOLAR POWER COLOMBIA CINCO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(199	(32)	Colombian peso
AMBER SOLAR POWER COLOMBIA SEIS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
AMBER SOLAR POWER COLOMBIA SIETE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(22)	(3. 4)	Colombian peso

AMBER SOLAR POWER COLOMBIA OCHO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(22)	(3. 4)	Colombian peso
AMBER SOLAR POWER COLOMBIA NUEVE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
AMBER SOLAR POWER COLOMBIA DIEZ, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA UNO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA DOS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA TRES, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso

LUMINORA SOLAR POWER COLOMBIA CUATRO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Not audited	100%	-	-	(17)	(18)	(31)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA CINCO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(28)	(39)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA SEIS, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(18)	(30)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA SIETE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(twenty)	(33)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA OCHO, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(17)	(27)	(38)	Colombian peso
LUMINORA SOLAR POWER COLOMBIA NUEVE, S.A.S	Cr 11 A # 97 A 19 Of 508, Bogotá (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	(24)	(22)	(39)	Colombian peso

FOTOVOLTAICO ARRAYANES S.A.S.	CRA 6 N 53-29 OF 901 ED TORREON DE SANTA MONICA. URB RINCON DE PIEDRA PINTADA.730001 – Ibague (Colombia)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	65%	-	-	86	(23)	57	Colombian peso
Amber Solar Power México Uno, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(216)	(252)	Mexican peso
Amber Solar Power Desarrollos México Dos, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	2	(31)	(167)	(202)	Mexican peso
Amber Solar Power México Tres, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(252)	(2899	Mexican peso
Luminora Solar Power Desarrollos México Uno, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(175)	(210)	Mexican peso

Luminora Solar Power Desarrollos México Dos, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	3	(31)	(6)	(39)	Mexican peso
Powertis Desarrollos México, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	33	4	(10)	(31)	Mexican peso
LUMINORA SOLAR 11 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(19)	(13)	Danish krone
LUMINORA SOLAR 12 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(19)	(14)	Danish krone
LUMINORA SOLAR 13 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(twenty-one)	(16)	Danish krone
LUMINORA SOLAR 14 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(14)	(9)	Danish krone

LUMINORA SOLAR 15 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(10)	(5)	Danish krone
Amber Solar Power México Cuatro, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Cinco, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Seis, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Siete, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Amber Solar Power México Ocho, S.A. of C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso

Luminora Solar Power Desarrollos México Tres, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Cuatro, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Cinco, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Seis, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso
Luminora Solar Power Desarrollos México Siete, S.A de C.V.	C/ PRESA FALCON, 243, Mexico City (Mexico)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	99.998%	-	-	-	-	-	Mexican peso

Amber Uno, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(169)	(169)	Romanian Leu
Amber Dos, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(210)	(210)	Romanian Leu
Amber Tres, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(fifteen)	(fifteen)	Romanian Leu

Luminora Uno, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(36)	(36)	Romanian Leu
Luminora Dos, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(159	(fifteen)	Romanian Leu
Luminora Tres, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(14)	(14)	Romanian Leu
Luminora Cuatro, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	(fifteen)	(fifteen)	Romanian Leu

Powertis Romania, SRL	Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian Leu
USINA DE ENERGIA FOTOVOLTAICA BELVEDERE I SPE LTDA	FAZ BELVEDERE S/ N BR-496 KM9. 39.277-899 AREA RURAL DE PIRAPORA PIRAPORA. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA BELVEDERE II SPE LTDA	FAZ BELVEDERE S/ N BR-496 KM9. 39.277-899 AREA RURAL DE PIRAPORA PIRAPORA. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real
USINA DE ENERGIA FOTOVOLTAICA BELVEDERE III SPE LTDA	FAZ BELVEDERE S/ N BR-496 KM9. 39.277-899 AREA RURAL DE PIRAPORA PIRAPORA. (Brazil)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Brazilian real

LUMINORA SOLAR 16 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(2)	4	Danish krone
LUMINORA SOLAR 17 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(9)	(3)	Danish krone
LUMINORA SOLAR 18 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(14)	(9)	Danish krone
LUMINORA SOLAR 19 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(2)	4	Danish krone
LUMINORA SOLAR 20 APS	Walgerholm 7, 3500 Vaerlose (Denmark)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	6	-	(2)	4	Danish krone

Mesilane Solar Uno, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Dos, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Tres, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu

Mesilane Solar Cuatro, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Cinco, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Mesilane Solar Seis, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu

Luminora Cinco, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Luminora Siete, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
Luminora Ocho, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu

Luminora Nueve, SRL	Bulevardul Pipera, Nr.1/ VI, Hyperion Tower, Tower 1, Spatiul de Birouri NR.2, CP 077190, Etaj 9, Judt Ilfov. (Romania)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Romanian leu
LUMINORA SOLAR POWER COLOMBIA DIEZ, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
LUMINORA SOLAR POWER COLOMBIA ONCE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
LUMINORA SOLAR POWER COLOMBIA DOCE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
LUMINORA SOLAR POWER COLOMBIA TRECE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso

AMBER SOLAR POWER COLOMBIA ONCE, S.A.S	Calle 97A Nº9-45 Of.403 (Bogotá)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	Colombian peso
AMBER SOLAR ONE, LLC	8 The Green, Suite B. Zip code:19901. Dover. Delaware	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	100%	-	-	-	-	-	American dollar
Soltec Asset Management, S.L.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	The management of shares or holdings, as well as the management and organization of the material and human resources of the investee companies. The business management and control of the investee companies, being able to provide technical, commercial advice and financial economic support to its investee entities. The management and administration of securities representing the equity of non-resident entities in Spanish territory. Carrying out acquisition and disposal operations of securities, shares and holdings and other financial assets.	Soltec Power Holdings, S.A.	Unaudited	100%	-	3	-	-	3	Euro

Soltec CAP, S.L.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	The execution of activities related to or related to the business of promotion, development, construction, start-up, operation and maintenance of electrical energy producing plants. The provision of assistance or support services to the Group Companies for which purpose it may provide financing, guarantees and sureties. The management of shares or holdings, as well as the management and organization of the material and human resources of the investees. The business management and control of the investee companies. The management and administration of securities representing the equity of non-resident entities in Spanish territory. Carrying out acquisition and disposal operations of securities, shares and other financial assets.	Soltec Power Holdings, S.A.	Unaudited	100%	-	3	-	-	3	Euro

Enviroscale, S.L.	C/ Gabriel Campillo S/n P.I. La Serreta 30500 - (Molina De Segura) - Murcia	Research and development for the deployment of methodologies, systems and procedures for energy auditing, consulting and certification, as well as the exploitation of the rights resulting from the same. Provision of audit, consulting and energy certification services for electrical energy installations in order to promote a "sustainable seal" for them.	Soltec Power Holdings, S.A.	Unaudited	100%	-	3	-	-	3	Euro
Seguidores Solares Portugal, Unipessoal Lda	Av de Londres, Praceta de Londrina, Bloco B3 Piso 1, Escritórios 1/2 e 3, 4835-067 Guimarães (Portugal)	Marketing and management of equipment for renewable energies based on supply, installation and maintenance work.	Soltec Renewable Energies S.L.U	Unaudited	100%	-	1,063	0	1	1,064	Euro

Annex II - Companies over which significant influence is maintained (information in thousands of euros)

December 31, 2023[4,5,6]

Social denomination	Home	Activity	Title company	Entity subject to audit	Direct	Hint	Capital	Reserves and share premium	Retained earnings9	Total Net Worth	Functional currency
LUMINORA SOLAR CINCO, SL	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	57	-	60	Euro
LUMINORA SOLAR DOS SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	323	-	326	Euro
LUMINORA SOLAR TRES SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	168	-	171	Euro

In the case of subsidiary companies with a functional currency other than the euro, the information has been translated to euros using the accounting principles for the translation of financial statements in foreign currency.[4]

The information included has been prepared based on generally accepted accounting principles applicable to the domicile of each subsidiary.[5]

The contribution "Accumulated earnings" includes the aggregate impact of the items "Other contributions from partners", "Prior years' losses", "Profits/(losses) for the year" and "Adjustments due to changes in value".[6]

LUMINORA SOLAR CUATRO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	(47)	724	680	Euro
AMBER SOLAR POWER UNO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	158	-	160	Euro
AMBER SOLAR POWER TRES SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	56	-	59	Euro
AMBER SOLAR POWER CUATRO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	62	-	65	Euro
AMBER SOLAR POWER CINCO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Not audited	35%	-	3	75	-	78	Euro
AMBER SOLAR POWER NUEVE LIMITED COMPANY	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	54	-	57	Euro

AMBER SOLAR POWER DIEZ SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	44	-	47	Euro
AMBER SOLAR POWER QUINCE SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	50	-	53	Euro
AMBER SOLAR POWER DIECISEIS SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	12	-	15	Euro
AMBRA SOLARE 6, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	426	(9)	428	Euro
AMBRA SOLARE 9, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	353	(8)	355	Euro
AMBRA SOLARE 10, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	287	(9)	289	Euro

AMBRA SOLARE 11, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	414	(9)	418	Euro
AMBRA SOLARE 12, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	402	(8)	405	Euro
AMBRA SOLARE 13, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	384	(8)	386	Euro
AMBRA SOLARE 14, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	248	(6)	252	Euro
AMBRA SOLARE 15, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	244	(6)	248	Euro
AMBRA SOLARE 19, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	236	(6)	239	Euro

LUMINORA CATANIA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	1.169	(7)	1.172	Euro
LUMINORA TUPPETO 1, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	339	(6)	344	Euro
LUMINORA TUPPETO 2, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	148	(6)	152	Euro
LUMINORA TUPPETO 3, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	146	(6)	151	Euro
LUMINORA RIPIZZATA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	344	(6)	348	Euro
LUMINORA SPARPAGLIATA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	387	(9)	388	Euro

LUMINORA SANTELIA 1, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	253	(5)	257	Euro
LUMINORA SANTELIA 2, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	268	(5)	273	Euro
LUMINORA CAVALIERE, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	254	(5)	259	Euro
LUMINORA BARBA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	479	(6)	484	Euro
LUMINORA ASCOLI, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	510	(12)	508	Euro
LUMINORA CANDELA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	303	(12)	301	Euro

LUMINORA LOCONE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	304	(9)	305	Euro
LUMINORA LOPEZ, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	556	(13)	553	Euro
LUMINORA SQUINZANO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	241	(8)	244	Euro
LUMINORA ALTOGIANNI 1, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	406	(9)	405	Euro
LUMINORA ALTOGIANNI 2, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	325	(10)	325	Euro
LUMINORA DERRICO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	280	(8)	283	Euro

LUMINORA LA FEUDALE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	457	(10)	457	Euro
LUMINORA LASALA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	337	(7)	340	Euro
LUMINORA MEDAGLIA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	256	(10)	256	Euro
LUMINORA RAMACCA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	1.393	(8)	1.395	Euro
LUMINORA SAN MARTINO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	365	(8)	367	Euro
LUMINORA SAN PERCOPIO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	271	(9)	272	Euro

LUMINORA SERRAVALLE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	439	(10)	439	Euro
LUMINORA SPECCHIONE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	803	(10)	804	Euro
AMBRA SOLARE 23, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	190	(7)	194	Euro
AMBRA SOLARE 24, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	211	(6)	215	Euro
AMBRA SOLARE 26, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	216	(6)	220	Euro
AMBRA SOLARE 27, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	197	(6)	201	Euro

AMBRA SOLARE 38, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	195	(69	199	Euro
AMBRA SOLARE 5, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	1.265	(7)	1.269	Euro
AMBRA SOLARE 50, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	524	(7)	528	Euro
AMBRA SOLARE 16, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	381	-	391	Euro
AMBRA SOLARE 17, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	403	(1)	412	Euro
AMBRA SOLARE 20, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	392	-	402	Euro

AMBRA SOLARE 25, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	390	(1)	399	Euro
AMBRA SOLARE 28, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	380	(1)	389	Euro
AMBRA SOLARE 29, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	413	(1)	423	Euro
AMBRA SOLARE 30, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	420	-	430	Euro
AMBRA SOLARE 31, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	415	(1)	425	Euro
AMBRA SOLARE 33, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	341	(1)	349	Euro

AMBRA SOLARE 34, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	397	-	408	Euro
AMBRA SOLARE 35, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	374	(1)	383	Euro
AMBRA SOLARE 39, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	305	(1)	314	Euro
AMBRA SOLARE 40, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	291	(1)	300	Euro
AMBRA SOLARE 44, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	391	(1)	399	Euro
MARMARIA SOLARE 8, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	293	(1)	301	Euro

MARMARIA SOLARE 9, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	294	(2)	303	Euro
MARMARIA SOLARE 10, SRL	VIA TEVERE 41 CAP 00198 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	330	(1)	338	Euro
Engady Solar Energia SPE LTDA	Avenida Professor Magalhães Neto, n° 1,550, Municipality of Salvador, State of Bahia	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	209	33	(1)	242	Brazilian real

Annex II - Companies over which significant influence is maintained (information in thousands of euros)

December 31, 2022[7,8,9]

Social denomination	Home	Activity	Title company	Entity subject to audit	Direct	Hint	Capital	Reserves and share premium	Retained earnings12	Total Net Worth	Functional currency
LUMINORA SOLAR CINCO, SL	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	168	(111)	60	Euro
LUMINORA SOLAR DOS SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	705	(414)	294	Euro
LUMINORA SOLAR TRES SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	321	(223)	101	Euro
LUMINORA SOLAR CUATRO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	63	(110)	(44)	Euro

In the case of subsidiary companies with a functional currency other than the euro, the information has been translated to euros using the accounting principles for the translation of financial statements in foreign currency.[7]

The information included has been prepared based on generally accepted accounting principles applicable to the domicile of each subsidiary.[8]

The contribution "Accumulated earnings" includes the aggregate impact of the items "Other contributions from partners", "Prior years' losses", "Profits/(losses) for the year" and "Adjustments due to changes in value".[9]

AMBER SOLAR POWER UNO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	160	(40)	123	Euro
AMBER SOLAR POWER TRES SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	87	(41)	49	Euro
AMBER SOLAR POWER CUATRO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	88	(35)	56	Euro
AMBER SOLAR POWER CINCO SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	114	(49)	68	Euro
AMBER SOLAR POWER NUEVE SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	65	(27)	41	Euro
AMBER SOLAR POWER DIEZ SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	54	(25)	32	Euro

AMBER SOLAR POWER QUINCE SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	47	(43)	7	Euro
AMBER SOLAR POWER DIECISEIS SOCIEDAD LIMITADA	NÚÑEZ DE BALBOA, 33 1º A - 28001 Madrid (Spain)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	35%	-	3	57	(46)	14	Euro
AMBRA SOLARE 6, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	259	-	269	Euro
AMBRA SOLARE 9, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	267	-	277	Euro
AMBRA SOLARE 10, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	204	-	214	Euro
AMBRA SOLARE 11, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	272	-	282	Euro

AMBRA SOLARE 12, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	172	-	182	Euro
AMBRA SOLARE 13, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	150	-	160	Euro
AMBRA SOLARE 14, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	104	-	114	Euro
AMBRA SOLARE 15, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	101	-	111	Euro
AMBRA SOLARE 19, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	85	-	95	Euro
LUMINORA CATANIA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	949	-	959	Euro

LUMINORA TUPPETO 1, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	259	-	269	Euro
LUMINORA TUPPETO 2, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	93	-	103	Euro
LUMINORA TUPPETO 3, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	101	-	111	Euro
LUMINORA RIPIZZATA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	262	-	272	Euro
LUMINORA SPARPAGLIATA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	278	-	288	Euro
LUMINORA SANTELIA 1, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	166	-	176	Euro

LUMINORA SANTELIA 2, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	115	-	125	Euro
LUMINORA CAVALIERE, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	165	-	175	Euro
LUMINORA BARBA, SRL	VIA VENTI SETTEMBRE,1. 00187 ROME (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	298	-	308	Euro
LUMINORA ASCOLI, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	372	-	382	Euro
LUMINORA CANDELA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	200	-	210	Euro
LUMINORA LOCONE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	190	-	200	Euro

LUMINORA LOPEZ, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	242	-	252	Euro
LUMINORA SQUINZANO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	104	-	114	Euro
LUMINORA ALTOGIANNI 1, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	247	-	257	Euro
LUMINORA ALTOGIANNI 2, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	191	-	201	Euro
LUMINORA DERRICO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	94	-	104	Euro
LUMINORA LA FEUDALE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	210	-	220	Euro

LUMINORA LASALA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	186	-	196	Euro
LUMINORA MEDAGLIA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	166	-	176	Euro
LUMINORA RAMACCA, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	747	(1)	756	Euro
LUMINORA SAN MARTINO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	-	-	10	Euro
LUMINORA SAN PERCOPIO, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	256	-	266	Euro
LUMINORA SERRAVALLE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	178	-	188	Euro

LUMINORA SPECCHIONE, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	464	-	474	Euro
AMBRA SOLARE 23, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	81	-	91	Euro
AMBRA SOLARE 24, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	63	-	73	Euro
AMBRA SOLARE 26, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	88	-	98	Euro
AMBRA SOLARE 27, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	54	-	64	Euro
AMBRA SOLARE 38, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	75	-	85	Euro

AMBRA SOLARE 5, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	466	-	476	Euro
AMBRA SOLARE 50, SRL	VIA TEVERE 41 CAP 00198, Rome (Italy)	Production and sale of renewable energies. Construction, installation, repair and maintenance of facilities related to renewable energy.	Soltec Development, S.A.U.	Unaudited	49%	-	10	143	(1)	152	Euro

Annex III - Companies incorporated into the scope of consolidation by incorporation in the year

2023

Development segment

By incorporation:

Company	Date of incorporation	Country	Parent company
USINA DE ENERGÍA FOTOVOLTAICA PEDRA DO SOL SPE LTDA	01/25/2022	Brazil	Soltec Development, S.A.U.
USINA DE ENERGÍA FOTOVOLTAICA PRINCESA DO NORTE SEP LTDA	03/22/2022	Brazil	Soltec Development, S.A.U.
LUMINORA SOLAR 11 APS	03/07/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 12 APS	03/07/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 13 APS	03/07/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 14 APS	03/07/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 15 APS	03/07/2022	Denmark	Soltec Development, S.A.U.
AMBER SOLAR POWER MEXICO CUATRO, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
AMBER SOLAR POWER MEXICO CINCO, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
AMBER SOLAR POWER MEXICO SEIS, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
AMBER SOLAR POWER MEXICO SIETE, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
AMBER SOLAR POWER MEXICO OCHO, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
LUMINORA SOLAR POWER DESARROLLOS MEXICO TRES, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
LUMINORA SOLAR POWER DESARROLLOS MEXICO CUATRO, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
LUMINORA SOLAR POWER DESARROLLOS MEXICO CINCO, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
LUMINORA SOLAR POWER DESARROLLOS MEXICO SEIS, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
LUMINORA SOLAR POWER DESARROLLOS MEXICO SIETE, S.A. DE C.V.	03/17/2022	Mexico	Soltec Development, S.A.U.
AMBER UNO, SRL	02/24/2022	Romania	Soltec Development, S.A.U.
AMBER DOS, SRL	02/22/2022	Romania	Soltec Development, S.A.U.
AMBER TRES, SRL	03/02/2022	Romania	Soltec Development, S.A.U.
LUMINORA UNO, SRL	02/22/2022	Romania	Soltec Development, S.A.U.

Company	Date of incorporation	Country	Parent company
LUMINORA DOS, SRL	02/24/2022	Romania	Soltec Development, S.A.U.
LUMINORA TRES, SRL	02/23/2022	Romania	Soltec Development, S.A.U.
LUMINORA CUATRO, SRL	03/02/2022	Romania	Soltec Development, S.A.U.
DEVELOPMENT ROMANIA, SRL	02/24/2022	Romania	Soltec Development, S.A.U.
USINA DE ENERGÍA FOTOVOLTAICA BELVEDERE I SPE LTDA	09/21/2022	Brazil	Soltec Development, S.A.U.
USINA DE ENERGÍA FOTOVOLTAICA BELVEDERE II SPE LTDA	09/21/2022	Brazil	Soltec Development, S.A.U.
USINA DE ENERGÍA FOTOVOLTAICA BELVEDERE III SPE LTDA	09/21/2022	Brazil	Soltec Development, S.A.U.
LUMINORA SOLAR 16 APS	07/06/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 17 APS	07/06/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 18	07/06/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 19 APS	07/06/2022	Denmark	Soltec Development, S.A.U.
LUMINORA SOLAR 20 APS	07/06/2022	Denmark	Soltec Development, S.A.U.
MESILANE SOLAR UNO, SRL	08/12/2022	Romania	Soltec Development, S.A.U.
MESILANE SOLAR DOS, SRL	08/12/2022	Romania	Soltec Development, S.A.U.
MESILANE SOLAR TRES, SRL	08/16/2022	Romania	Soltec Development, S.A.U.
MESILANE SOLAR CUATRO, SRL	08/16/2022	Romania	Soltec Development, S.A.U.
MESILANE SOLAR CINCO, SRL	08/16/2022	Romania	Soltec Development, S.A.U.
MESILANE SOLAR SEIS, SRL	08/16/2022	Romania	Soltec Development, S.A.U.
LUMINORA CINCO, SRL	08/12/2022	Romania	Soltec Development, S.A.U.
LUMINORA SIETE, SRL	08/12/2022	Romania	Soltec Development, S.A.U.
LUMINORA OCHO, SRL	08/12/2022	Romania	Soltec Development, S.A.U.
LUMINORA NUEVE, SRL	08/12/2022	Romania	Soltec Development, S.A.U.
LUMINORA SOLAR POWER COLOMBIA DIEZ, SAS	05/13/2022	Colombia	Soltec Development, S.A.U.
LUMINORA SOLAR POWER COLOMBIA ONCE, SAS	05/13/2022	Colombia	Soltec Development, S.A.U.
LUMINORA SOLAR POWER COLOMBIA DOCE, SAS	05/13/2022	Colombia	Soltec Development, S.A.U.
LUMINORA SOLAR POWER COLOMBIA TRECE, SAS	05/13/2022	Colombia	Soltec Development, S.A.U.
AMBER SOLAR POWER COLOMBIA ONCE, SAS	08/09/2022	Colombia	Soltec Development, S.A.U.
AMBER SOLAR ONE, LLC	04/12/2022	USES	Soltec Development, S.A.U.

Industrial segment

Company	Date of incorporation	Country	Parent company
Seguidores Solares Portugal, Unipessoal Lda	05/23/2022	Portugal	Soltec Renewable Energies S.L.U
Enviroscale, S.L.	01/14/2022	Spain	Soltec Power Holdings, S.A.

Asset management segment

Company	Date of incorporation	Country	Parent society
Soltec Asset Management, S.L.	06/24/2022	Spain	Soltec Power Holdings, S.A.
Soltec CAP S.L.	12/21/2022	Spain	Soltec Power Holdings, S.A.

2022

By incorporation

Company	Entity subject to audit	Date of incorporation	Country	Parent company
Ambere Solar 21, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 22, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 23, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 24, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 25, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 26, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 27, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 28, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 29, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 30, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 31, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 32, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 33, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 34, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 35, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 36, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 37, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 38, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 39, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 40, S.r.l.	Unaudited	03/03/2021	Italy	Soltec Development, S.A.U.

Company	Entity subject to audit	Date of incorporation	Country	Parent company
Ambere Solar 41, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 42, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 43, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 44, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 45, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 46, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 47, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 48, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 49, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Ambere Solar 50, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 1, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 2, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 3, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 4, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 5, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 6, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 7, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 8, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 9, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 10, S.r.l.	Unaudited	05/06/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 11, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 12, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 13, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 14, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 15, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 16, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.

Company	Entity subject to audit	Date of incorporation	Country	Parent company
Marmaria Solare 17, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 18, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 19, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 20, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 21, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 22, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 23, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 24, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 25, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 26, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 27, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 28, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 29, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Marmaria Solare 30, S.r.l.	Unaudited	06/10/2021	Italy	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Uno, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y dos, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y tres, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Cuatro, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Cinco, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Seis, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Siete, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Ocho, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cuarenta y Nueve, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cincuenta, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cincuenta y Uno, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cincuenta y Dos, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.

Company	Entity subject to audit	Date of incorporation	Country	Parent company
Amber Solar Power Cincuenta y Tres, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cincuenta y Cuatro, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Amber Solar Power Cincuenta y Cinco, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintiuno, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintidós, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintitres, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veinticuatro, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veinticinco, S.L.	Unaudited	04/21/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintséis, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintisiete, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintiocho, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Veintinueve, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Luminora Solar Treinta, S.L.	Unaudited	07/20/2021	Spain	Soltec Development, S.A.U.
Usina de Energía Fotovoltaica Sao Miguel SPE Ltda.	Unaudited	03/12/2021	Brazil	Soltec Development, S.A.U.
Powertis Desarrollos México	Unaudited	05/14/2021	Mexico	Soltec Development, S.A.U.
Amber Solar Power México Uno	Unaudited	05/14/2021	Mexico	Soltec Development, S.A.U.
Amber Solar Power Desarrollos México Dos	Unaudited	05/14/2021	Mexico	Soltec Development, S.A.U.
Amber Solar Power Mexico Tres	Unaudited	05/14/2021	Mexico	Soltec Development, S.A.U.
Luminora Solar Power Desarrollos México Uno	Unaudited	05/14/2021	Mexico	Soltec Development, S.A.U.
Luminora Solar Power Desarrollos México Uno	Unaudited	05/14/2021	Mexico	Soltec Development, S.A.U.
Powertis Colombia	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Uno	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Dos	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Tres	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Cuatro	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Clnco	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.

Company	Entity subject to audit	Date of incorporation	Country	Parent company
Amber Solar Power Colombia Seis	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Siete	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Ocho	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Nueve	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Amber Solar Power Colombia Diez	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Uno	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Dos	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Tres	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Cuatro	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Cinco	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Seis	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Siete	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Ocho	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar Power Colombia Nueve	Unaudited	06/18/2021	Colombia	Soltec Development, S.A.U.
Luminora Solar ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 2 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 3 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 4 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 5 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 6 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 7 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 8 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 9 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Luminora Solar 10 ApS	Unaudited	05/17/2021	Denmark	Soltec Development, S.A.U.
Powertis America, LLC	Unaudited	05/12/2021	USA	Powertis, S.A.U.
Soltec Trackers Middle East DMCC	Unaudited	05/09/2021	United Arab Emirates	Soltec Renewable Energies, S.L.U.

By partial division

Company	Entity subject to audit	Date of incorporation	Country	Parent company
Luminora Altogianni 1 S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Altogianni 2 S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Specchione S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Locone S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Derrico S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Lasala S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora La Feudale S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora San Martino S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Ascoli S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Candela S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora San Percopio S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Medaglia S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Marangiosa S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Lopez S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Squinzano S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Ramacca S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.
Luminora Serravalle S.r.l.	Unaudited	02/26/2021	Italy	Soltec Development, S.A.U.

FORMULATION OF THE CONSOLIDATED ANNUAL ACCOUNTS AND CONSOLIDATED DIRECTORS' REPORT

The board of directors of Soltec Power Holdings, S.A., in compliance with current commercial regulations, has formulated on March 27, 2023 the consolidated annual accounts and the consolidated directors' report of Soltec Power Holdings, S.A. (hereinafter, the Parent Company) and subsidiaries (hereinafter, the Group) for 2022 following the format and labelling requirements established in Delegated Regulation EU 2019/815 of the European Commission.

The members that make up the board of directors of the Company hereby declare signed the aforementioned consolidated annual accounts and the consolidated directors' report for 2022, formulated unanimously, with a view to their verification by the auditors and subsequent approval by the General Meeting of Shareholders.

Mr. Raúl Morales Torres
Chairman

Mr. Fernando Caballero de la Sen
Director

Ms. Nuria Aliño Pérez
Director

Ms. María Sicilia Salvadores
Director

Mr. José Francisco Morales Torres
Director

Ms. Marina Moreno Dólera
Director

Mr. Marcos Saéz Nicolás
Director

Ms. Silvia Díaz de Laspra Morales
Non-Director Secretary

AUDIT REPORT

Ernst & Young, S.L.
C/ Raimundo Fernández Villaverde, 65
28003 Madrid

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INFORME DE AUDITORÍA DE CUENTAS ANUALES CONSOLIDADAS EMITIDO POR UN AUDITOR INDEPENDIENTE

A los accionistas de SOLTEC POWER HOLDINGS, S.A.:

Informe sobre las cuentas anuales consolidadas

Opinión

Hemos auditado las cuentas anuales consolidadas de SOLTEC POWER HOLDINGS, S.A. (la Sociedad dominante) y sus sociedades dependientes (el Grupo), que comprenden el estado de situación financiera a 31 de diciembre de 2023, la cuenta de resultados, el estado de resultado integral, el estado de cambios en el patrimonio neto, el estado de flujos de efectivo y la memoria, todos ellos consolidados, correspondientes al ejercicio anual terminado en dicha fecha.

En nuestra opinión, las cuentas anuales consolidadas adjuntas expresan, en todos los aspectos significativos, la imagen fiel del patrimonio y de la situación financiera del Grupo a 31 de diciembre de 2023, así como de sus resultados y flujos de efectivo, todos ellos consolidados, correspondientes al ejercicio anual terminado en dicha fecha, de conformidad con las Normas Internacionales de Información Financiera, adoptadas por la Unión Europea (NIIF-UE), y demás disposiciones del marco normativo de información financiera que resultan de aplicación en España.

Fundamento de la opinión

Hemos llevado a cabo nuestra auditoría de conformidad con la normativa reguladora de la actividad de auditoría de cuentas vigente en España. Nuestras responsabilidades de acuerdo con dichas normas se describen más adelante en la sección *Responsabilidades del auditor en relación con la auditoría de las cuentas anuales consolidadas* de nuestro informe.

Somos independientes del Grupo de conformidad con los requerimientos de ética, incluidos los de independencia, que son aplicables a nuestra auditoría de las cuentas anuales consolidadas en España según lo exigido por la normativa reguladora de la actividad de auditoría de cuentas. En este sentido, no hemos prestado servicios distintos a los de la auditoría de cuentas ni han concurrido situaciones o circunstancias que, de acuerdo con lo establecido en la citada normativa reguladora, hayan afectado a la necesaria independencia de modo que se haya visto comprometida.

Consideramos que la evidencia de auditoría que hemos obtenido proporciona una base suficiente y adecuada para nuestra opinión.

Domicilio Social: Calle de Raimundo Fernández Villaverde, 65, 28003 Madrid - Inscrita en el Registro Mercantil de Madrid, tomo 9.364 general, 8.130 de la sección 3ª del Libro de Sociedades, folio 68, hoja nº 87.690-L, inscripción 1ª. C.I.F. B-78970506.

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Incertidumbre material relacionada con la Empresa en funcionamiento

Llamamos la atención respecto a lo señalado en la nota 2.8 de la memoria consolidada de las cuentas anuales consolidadas adjuntas, en la que se indica, entre otras cuestiones, que al 31 de diciembre de 2023 el Grupo mantiene una póliza de crédito con un límite de 90 millones de euros, dispuestos en su práctica totalidad al cierre del ejercicio 2023, formalizada con un sindicato de entidades financieras con el objeto de financiar sus proyectos específicos de suministro e instalación del segmento industrial vencida el 11 de febrero 2024 y novada hasta 31 de mayo de 2024. Tal como se indica en dicha nota, la Dirección del Grupo se encuentra en negociaciones con las entidades financieras para alcanzar un acuerdo de renovación de la citada póliza antes del 31 de mayo de 2024. Esta circunstancia indica la existencia de una incertidumbre material que puede generar dudas significativas sobre la capacidad del Grupo para continuar como empresa en funcionamiento. Nuestra opinión no ha sido modificada en relación con esta cuestión.

Párrafo de énfasis

Llamamos la atención respecto de lo señalado en la nota 2.2 de la memoria consolidada de las cuentas anuales consolidadas adjuntas, en la que los Administradores de la Sociedad dominante explican los motivos por los que con fecha 6 de mayo se han reformulado las cuentas anuales consolidadas y el informe de gestión consolidado correspondientes al ejercicio anual terminado el 31 de diciembre de 2023. Con fecha 26 de abril de 2024 emitimos nuestro informe de auditoría acerca de las cuentas anuales consolidadas inicialmente formuladas, en el que expresamos una opinión favorable. El presente informe de auditoría sustituye al inicialmente emitido. Nuestra opinión no ha sido modificada por esta cuestión.

Cuestiones clave de la auditoría

Las cuestiones clave de la auditoría son aquellas cuestiones que, según nuestro juicio profesional, han sido de la mayor significatividad en nuestra auditoría de las cuentas anuales consolidadas del periodo actual. Estas cuestiones han sido tratadas en el contexto de nuestra auditoría de las cuentas anuales consolidadas en su conjunto, y en la formación de nuestra opinión sobre éstas, y no expresamos una opinión por separado sobre esas cuestiones.

Reconocimiento de ingresos procedentes de contratos con clientes

Descripción

El Grupo tiene registrados a 31 de diciembre de 2023, en el epígrafe "Importe neto de la cifra de negocios" de la cuenta de resultados consolidada, ingresos procedentes de contratos con clientes por importe de 394.781 miles de euros que se generan a partir de diversas operaciones comerciales, entre las que se encuentran el suministro de seguidores, los servicios de instalación, los servicios de operación y mantenimiento, y la venta de energía.

Hemos considerado esta área como una cuestión clave de nuestra auditoría debido a que el reconocimiento de ingresos de cada tipo de operación requiere la aplicación de juicios para, entre otros aspectos, evaluar cuándo se transfiere al cliente el control sobre los bienes o servicios comprometidos, así como a la relevancia del importe involucrado.

La información relativa a las normas de valoración aplicadas en relación con el reconocimiento de ingresos y los desgloses correspondientes se encuentra recogida en las notas 2.7.k y 16.1 de la memoria consolidada adjunta.

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Nuestra respuesta

En relación con esta área, nuestros procedimientos de auditoría han incluido, entre otros, los siguientes:

- Entendimiento de los procesos establecidos por la Dirección de la Sociedad dominante para el reconocimiento de ingresos y su registro contable en función de la naturaleza de la operación comercial, y evaluación del diseño e implementación de los controles relevantes establecidos en los mencionados procesos.
- Análisis, mediante el uso de técnicas de tratamiento masivo de datos, de la correlación de los ingresos por suministro de seguidores con las cuentas a cobrar y la tesorería.
- Realización de procedimientos analíticos sobre ingresos por servicios de instalación, operación y mantenimiento, y verificación con documentación soporte de una muestra de ingresos registrados.
- Verificación de una muestra de ingresos registrados por venta de energía con información de suministro de energía y con documentación contractual soporte.
- Realización de procedimientos de corte de operaciones para una muestra de transacciones de ingresos ocurridas en fechas cercanas al cierre del ejercicio para verificar su adecuado registro contable.
- Revisión de los desgloses incluidos en la memoria consolidada y evaluación de su conformidad con el marco normativo de información financiera aplicable.

Recuperabilidad de los activos por impuesto diferido

Descripción

Tal y como se indica en la nota 14 de la memoria consolidada adjunta, a 31 de diciembre de 2023 el Grupo tiene registrados activos por impuesto diferido por importe de 35.074 miles de euros que corresponden, principalmente, a créditos fiscales por bases imponibles negativas pendientes de compensar del grupo fiscal en España, deducciones fiscales pendientes de aplicar y diferencias temporarias de distintas sociedades del Grupo.

De acuerdo con la política contable que se detalla en la nota 2.7.j de la memoria consolidada, los activos por impuesto diferido se registran en la medida en que se considere probable que el grupo fiscal obtenga ganancias fiscales futuras que permitan la aplicación de estos activos.

Hemos considerado esta área como una cuestión clave de nuestra auditoría debido a que la evaluación realizada por la Dirección de la Sociedad dominante para determinar el valor recuperable de los activos por impuesto diferido conlleva la aplicación de juicios complejos en relación con las estimaciones de ganancias fiscales futuras realizadas sobre la base de proyecciones financieras y el plan de negocio del Grupo, considerando la normativa fiscal y contable aplicable.

Nuestra respuesta

En relación con esta área, nuestros procedimientos de auditoría han incluido, entre otros, los siguientes:

- Entendimiento del proceso establecido por la Dirección de la Sociedad dominante para el análisis de la recuperabilidad de los activos por impuesto diferido y evaluación del diseño e implementación de los controles relevantes establecidos en el mencionado proceso.

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- Evaluación de la razonabilidad de las asunciones clave consideradas por la Dirección de la Sociedad dominante para la estimación del plazo de recuperación de los activos por impuesto diferido, centrando dicha evaluación en las hipótesis económicas, financieras y fiscales utilizadas para estimar las ganancias fiscales futuras del grupo fiscal en base a presupuestos, evolución del negocio y experiencia histórica.
- Evaluación, en colaboración con nuestros especialistas fiscales, de las principales consideraciones fiscales que soportan el análisis realizado por la Dirección de la Sociedad dominante.
- Revisión de los desgloses incluidos en la memoria consolidada y evaluación de su conformidad con el marco normativo de información financiera aplicable.

Operaciones de transmisión de sociedades de propósito especial asociadas a proyectos de desarrollo de parques solares fotovoltaicos

Descripción

Tal y como se indica en la nota 5.5 de la memoria consolidada adjunta, el Grupo llevó a cabo en el ejercicio 2023 varias transacciones relacionadas con la transmisión de sociedades de propósito especial (SPE, o SPV por sus siglas en inglés) asociadas a proyectos de desarrollo de parques solares fotovoltaicos, reconociendo, por un lado, un beneficio por ventas de SPV por importe total de 7.574 miles de euros registrado en el epígrafe "Resultado por pérdida de control de SPV", y por otro, una pérdida neta por revalorización de participaciones por puesta en equivalencia correspondiente a participaciones retenidas en las SPV transferidas por importe de 210 miles de euros, registrado en el epígrafe de "Variación del valor razonable de instrumentos financieros" de la cuenta de resultados consolidada.

Hemos considerado esta área como una cuestión clave de nuestra auditoría debido a que se trata de operaciones complejas que incluyen diferimiento de pagos, penalizaciones y otros acuerdos contractuales, y cuyo registro contable requiere la aplicación de juicios en el establecimiento de las asunciones consideradas por la Dirección de la Sociedad dominante, especialmente en relación con la transferencia de los riesgos y beneficios asociados a los proyectos de las SPV transferidas y con la identificación de la normativa de información financiera a aplicar a este tipo de transacciones.

La información relativa a las normas de valoración aplicadas y los desgloses correspondientes se encuentra recogida en las notas 2.7.a, 5.5 y 9.1 de la memoria consolidada adjunta.

Nuestra respuesta

En relación con esta área, nuestros procedimientos de auditoría han incluido, entre otros, los siguientes:

- Entendimiento del proceso seguido por la Dirección de la Sociedad dominante para el registro y valoración de las operaciones mencionadas.
- Obtención y análisis de la documentación relativa a las operaciones realizadas en el ejercicio y a los importes cobrados en relación con las mismas, prestando especial atención al análisis de la transferencia de los riesgos y beneficios asociados a los proyectos de las SPV transferidas a fin de determinar si, y en qué momento, se produce la pérdida del control.
- Revisión de la aplicación de la normativa de información financiera adecuada a cada operación.

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- Recálculo de los impactos registrados en la cuenta de resultados consolidada para cada una de las operaciones realizadas en el ejercicio.
- Revisión de los desgloses incluidos en la memoria consolidada y evaluación de su conformidad con el marco normativo de información financiera aplicable.

Valoración de los activos no corrientes asociados a proyectos fotovoltaicos en fase de desarrollo

Descripción

El Grupo tiene registrados a 31 de diciembre de 2023, en los epígrafes "Inmovilizado intangible" (Otro inmovilizado intangible, Permisos, Licencias y Concesiones (PLC)), "Propiedad, Planta y Equipo" (Inmovilizado en curso) e "Inversiones en empresas del Grupo y asociadas a largo plazo" activos correspondientes a proyectos fotovoltaicos en distintas fases de desarrollo, teniendo como mínimo formalizados los acuerdos sobre los terrenos (u opción de arrendamiento futuro) y disponiendo de los derechos de conexión correspondientes, por importes de 29.204 miles de euros, 6.190 miles de euros y 55.458 miles de euros, respectivamente.

La Dirección de la Sociedad dominante evalúa, al menos al cierre de cada ejercicio, la existencia de indicios de que los activos mencionados pudieran estar deteriorados y efectúa las correcciones valorativas necesarias siempre que exista evidencia objetiva de que el valor en libros no será recuperable, siendo el importe de la corrección valorativa la diferencia entre su valor en libros y el importe recuperable.

Hemos considerado esta área como una cuestión clave de nuestra auditoría debido a que la determinación del importe recuperable requiere la realización de estimaciones, lo que conlleva la aplicación de juicios significativos por parte de la Dirección de la Sociedad dominante en con dichas estimaciones, incluyendo la capacidad de generar ingresos futuros de los proyectos correspondientes, bien a través de su explotación, bien a través de su venta futura.

La información relativa a las normas de valoración aplicadas y los desgloses correspondientes se encuentra recogida en las notas 2.7.d, 2.7.f, 6, 7 y 9 de la memoria consolidada adjunta.

Nuestra respuesta

En relación con esta área, nuestros procedimientos de auditoría han incluido, entre otros, los siguientes:

- Entendimiento del proceso establecido por la Dirección de la Sociedad dominante para identificar indicios de deterioro y determinar el importe recuperable de los activos mencionados, y evaluación del diseño e implementación de los controles relevantes establecidos en el mencionado proceso.
- Revisión y evaluación de los análisis realizados por la Dirección de la Sociedad dominante en relación con los indicadores de deterioro de valor de los activos, así como de la razonabilidad de las asunciones consideradas y la información utilizada para la determinación del importe recuperable, en colaboración con nuestros especialistas en valoraciones, incluyendo el grado de desarrollo de cada uno de los proyectos y la inversión pendiente de realizar hasta la fecha de puesta en funcionamiento los parques fotovoltaicos.
- Revisión de la información y documentación soporte sobre los posibles riesgos e incertidumbres asociados a los proyectos, así como su impacto en la estimación del importe recuperable de los activos.
- Revisión de los desgloses incluidos en la memoria consolidada y evaluación de su conformidad con el marco normativo de información financiera aplicable.

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Otra información: Informe de gestión consolidado

La otra información comprende exclusivamente el informe de gestión consolidado del ejercicio 2023 cuya formulación es responsabilidad de los administradores de la Sociedad dominante, y no forma parte integrante de las cuentas anuales consolidadas.

Nuestra opinión de auditoría sobre las cuentas anuales consolidadas no cubre el informe de gestión consolidado. Nuestra responsabilidad sobre el informe de gestión consolidado, de conformidad con lo exigido por la normativa reguladora de la actividad de auditoría de cuentas, consiste en:

a. Comprobar únicamente que el estado de información no financiera consolidado, determinada información incluida en el Informe Anual de Gobierno Corporativo y el Informe Anual de Remuneraciones de los Consejeros, a los que se refiere la Ley de Auditoría de Cuentas, se ha facilitado en la forma prevista en la normativa aplicable y, en caso contrario, informar sobre ello.

b. Evaluar e informar sobre la concordancia del resto de la información incluida en el informe de gestión consolidado con las cuentas anuales consolidadas, a partir del conocimiento del Grupo obtenido en la realización de la auditoría de las citadas cuentas, así como evaluar e informar de si el contenido y presentación de esta parte del informe de gestión consolidado son conformes a la normativa que resulta de aplicación. Si, basándonos en el trabajo que hemos realizado, concluimos que existen incorrecciones materiales, estamos obligados a informar de ello.

Sobre la base del trabajo realizado, según lo descrito anteriormente, hemos comprobado que la información mencionada en el apartado a) anterior se facilita en la forma prevista en la normativa aplicable y que el resto de la información que contiene el informe de gestión consolidado concuerda con la de las cuentas anuales consolidadas del ejercicio 2023 y su contenido y presentación son conformes a la normativa que resulta de aplicación.

Responsabilidad de los administradores de la Sociedad dominante y de la comisión de auditoría en relación con las cuentas anuales consolidadas

Los administradores de la Sociedad dominante son responsables de formular las cuentas anuales consolidadas adjuntas, de forma que expresen la imagen fiel del patrimonio, de la situación financiera y de los resultados consolidados del Grupo, de conformidad con las NIIF-UE y demás disposiciones del marco normativo de información financiera aplicable al Grupo en España, y del control interno que consideren necesario para permitir la preparación de cuentas anuales consolidadas libres de incorrección material, debida a fraude o error.

En la preparación de las cuentas anuales consolidadas, los administradores de la Sociedad dominante son responsables de la valoración de la capacidad del Grupo para continuar como empresa en funcionamiento, revelando, según corresponda, las cuestiones relacionadas con la empresa en funcionamiento y utilizando el principio contable de empresa en funcionamiento excepto si los administradores tienen intención de liquidar el Grupo o de cesar sus operaciones, o bien no exista otra alternativa realista.

La comisión de auditoría de la Sociedad dominante es responsable de la supervisión del proceso de elaboración y presentación de las cuentas anuales consolidadas.

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Responsabilidades del auditor en relación con la auditoría de las cuentas anuales consolidadas

Nuestros objetivos son obtener una seguridad razonable de que las cuentas anuales consolidadas en su conjunto están libres de incorrección material, debida a fraude o error, y emitir un informe de auditoría que contiene nuestra opinión.

Seguridad razonable es un alto grado de seguridad, pero no garantiza que una auditoría realizada de conformidad con la normativa reguladora de la actividad de auditoría de cuentas vigente en España siempre detecte una incorrección material cuando existe. Las incorrecciones pueden deberse a fraude o error y se consideran materiales si, individualmente o de forma agregada, puede preverse razonablemente que influyan en las decisiones económicas que los usuarios toman basándose en las cuentas anuales consolidadas.

Como parte de una auditoría de conformidad con la normativa reguladora de la actividad de auditoría de cuentas vigente en España, aplicamos nuestro juicio profesional y mantenemos una actitud de escepticismo profesional durante toda la auditoría. También:

- Identificamos y valoramos los riesgos de incorrección material en las cuentas anuales consolidadas, debida a fraude o error, diseñamos y aplicamos procedimientos de auditoría para responder a dichos riesgos y obtenemos evidencia de auditoría suficiente y adecuada para proporcionar una base para nuestra opinión. El riesgo de no detectar una incorrección material debida a fraude es más elevado que en el caso de una incorrección material debida a error, ya que el fraude puede implicar colusión, falsificación, omisiones deliberadas, manifestaciones intencionadamente erróneas, o la elusión del control interno.

- Obtenemos conocimiento del control interno relevante para la auditoría con el fin de diseñar procedimientos de auditoría que sean adecuados en función de las circunstancias, y no con la finalidad de expresar una opinión sobre la eficacia del control interno del Grupo.

- Evaluamos si las políticas contables aplicadas son adecuadas y la razonabilidad de las estimaciones contables y la correspondiente información revelada por los administradores de la Sociedad dominante.

- Concluimos sobre si es adecuada la utilización, por los administradores de la Sociedad dominante, del principio contable de empresa en funcionamiento y, basándonos en la evidencia de auditoría obtenida, concluimos sobre si existe o no una incertidumbre material relacionada con hechos o con condiciones que pueden generar dudas significativas sobre la capacidad del Grupo para continuar como empresa en funcionamiento. Si concluimos que existe una incertidumbre material, se requiere que llamemos la atención en nuestro informe de auditoría sobre la correspondiente información revelada en las cuentas anuales consolidadas o, si dichas revelaciones no son adecuadas, que expresemos una opinión modificada. Nuestras conclusiones se basan en la evidencia de auditoría obtenida hasta la fecha de nuestro informe de auditoría. Sin embargo, los hechos o condiciones futuros pueden ser la causa de que el Grupo deje de ser una empresa en funcionamiento.

- Evaluamos la presentación global, la estructura y el contenido de las cuentas anuales consolidadas, incluida la información revelada, y si las cuentas anuales consolidadas representan las transacciones y hechos subyacentes de un modo que logran expresar la imagen fiel.

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- Obtenemos evidencia suficiente y adecuada en relación con la información financiera de las entidades o actividades empresariales dentro del grupo para expresar una opinión sobre las cuentas anuales consolidadas. Somos responsables de la dirección, supervisión y realización de la auditoría del grupo. Somos los únicos responsables de nuestra opinión de auditoría.

Nos comunicamos con la comisión de auditoría de la Sociedad dominante en relación con, entre otras cuestiones, el alcance y el momento de realización de la auditoría planificados y los hallazgos significativos de la auditoría, así como cualquier deficiencia significativa del control interno que identificamos en el transcurso de la auditoría.

También proporcionamos a la comisión de auditoría de la Sociedad dominante una declaración de que hemos cumplido los requerimientos de ética aplicables, incluidos los de independencia, y nos hemos comunicado con la misma para informar de aquellas cuestiones que razonablemente puedan suponer una amenaza para nuestra independencia y, en su caso, de las correspondientes salvaguardas.

Entre las cuestiones que han sido objeto de comunicación a la comisión de auditoría de la Sociedad dominante, determinamos las que han sido de la mayor significatividad en la auditoría de las cuentas anuales consolidadas del período actual y que son, en consecuencia, las cuestiones clave de la auditoría.

Describimos esas cuestiones en nuestro informe de auditoría salvo que las disposiciones legales o reglamentarias prohíban revelar públicamente la cuestión.

Informe sobre otros requerimientos legales y reglamentarios

Formato electrónico único europeo

Hemos examinado los archivos digitales del formato electrónico único europeo (FEUE) de SOLTEC POWER HOLDINGS, S.A. y sociedades dependientes del ejercicio 2023 que comprenden el archivo XHTML en el que se incluyen las cuentas anuales consolidadas del ejercicio y los ficheros XBRL con el etiquetado realizado por la entidad, que formarán parte del informe financiero anual.

Los administradores de la Sociedad dominante son responsables de presentar el informe financiero anual del ejercicio 2023 de conformidad con los requerimientos de formato y marcado establecidos en el Reglamento Delegado UE 2019/815, de 17 de diciembre de 2018, de la Comisión Europea (en adelante Reglamento FEUE).

Nuestra responsabilidad consiste en examinar los archivos digitales preparados por los administradores de la sociedad dominante, de conformidad con la normativa reguladora de la actividad de auditoría de cuentas en vigor en España. Dicha normativa exige que planifiquemos y ejecutemos nuestros procedimientos de auditoría con el fin de comprobar si el contenido de las cuentas anuales consolidadas incluidas en los citados archivos digitales se corresponde íntegramente con el de las cuentas anuales consolidadas que hemos auditado, y si el formato y marcado de las mismas y de los archivos antes referidos se ha realizado en todos los aspectos significativos, de conformidad con los requerimientos establecidos en el Reglamento FEUE.

En nuestra opinión, los archivos digitales examinados se corresponden íntegramente con las cuentas anuales consolidadas auditadas, y éstas se presentan y han sido marcadas, en todos sus aspectos significativos, de conformidad con los requerimientos establecidos en el Reglamento FEUE.

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Informe adicional para la comisión de auditoría de la Sociedad dominante

La opinión expresada en este informe es coherente con lo manifestado en nuestro informe adicional para la comisión de auditoría de la Sociedad dominante de fecha 20 de mayo de 2024.

Periodo de contratación

La Junta General de Accionistas celebrada el 23 de junio de 2022 nos nombró como auditores del Grupo por un período de 3 años, contados a partir del ejercicio finalizado el 31 de diciembre de 2022.

AUDITORES
INSTITUTO DE CENSORES JURADOS DE CUENTAS DE ESPAÑA

ERNST & YOUNG, S.L.

2024 Núm. 01/24/13354
SELLO CORPORATIVO: 96,00 EUR
Informe de auditoría de cuentas sujeto a la normativa de auditoría de cuentas española o internacional

ERNST & YOUNG, S.L.
(Inscrita en el Registro Oficial de Auditores de Cuentas con el Nº S0530)

Richard van Vliet
(Inscrito en el Registro Oficial de Auditores de Cuentas con el Nº 21981)

20 de mayo de 2024

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